

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-232680000

County Rooks

SE/4 NW/4-SE/4 Sec. 29 Twp. 8S Rge. 17W E
W

1650 Feet from S (circle one) Line of Section

1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Stamper "F" Well # 3

Field Name Dopita

Producing Formation Lansing-Kansas City

Elevation: Ground 1960' KB 1965'

Total Depth 3433' PBSD _____

Amount of Surface Pipe Set and Cemented at 1302 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 9/4 7-3-96
(Data must be collected from the Reserve Pit)

Chloride content 36,000 ppm Fluid volume 360 bbls

Dewatering method used N/A

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 3218

Name: American Trading & Prod. Corp.

Address 7676 Hillmont, Suite 350

City/State/Zip Houston, TX 77040

Purchaser: _____

Operator Contact Person: Donald W. Garrett

Phone (713) 460-2355 Ext. 227

Contractor: Name: Vonfeldt Drilling Company

License: 9431

Wellsite Geologist: Fred Walsh

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBSD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

10-2-95 10--95 10-17-95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

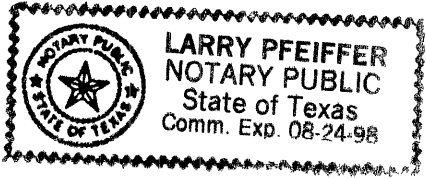
Signature Donald W. Garrett
Title Operations Manager Date 11/10/95

Subscribed and sworn to before me this 10th day of November,
19 95.

Notary Public Larry Pfeiffer
Date Commission Expires 8-24-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received

Distribution
 KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)
RECEIVED
KANSAS CORPORATION COMMISSION



Form ACO-1 (7-91)
NOV 17 1995
11-17-1995
CONSERVATION DIVISION
WICHITA, KS

Operator Name _____

Lease Name Stamper "F" Well # 3

Sec. 29 Twp. 8S Rge. 17 East West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Dual Induction Focused-GR
Z-Densilog/Compensated Neutron/GR
Caliper/GR

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	2866	-903
Toronto	3100	-1137
Lansing	3120	-1157
Kansas City	3205	-1242
Marmaton	3354	-1391
Arbuckle	3395	-1432

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1302	Lite	480 330	3% CaCl2 1/4# Floseal
Production	7-7/8	5-1/2	15.5	3436'	Regular	150	Halad 322 3/4% Calseal 5% Gilsonite 5#/SK

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3324-39 & 3213-3223	6000 Gal 15% HCL-NEFE	3213-3339

TUBING RECORD Size 2-1/2 Set At 3383 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 10/17/95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 15 Bbls. Gas 0 Mcf Water 137 Bbls. Gas-Oil Ratio N/A Gravity 34'

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

ORIGINAL

DRILLERS WELL LOG

DATE COMMENCED: October 2, 1995
DATE COMPLETED: October 7, 1995

American Trading & Production Corp.
STAMPER "F" #3
SE/4 Nw/4 SE/4 Sec. 29-8S-17W
Rooks County, Kansas

15-163-23268-
00-
00

ELEVATION: 1960 G.L.
1965 K.B.

0 - 460' Sand, Shale
460 - 1060' Sand, Shale, Rock
1060 - 1292' Shale, Rock
1292 - 1328' Anhydrite
1328 - 1600' Shale, Red Bed
1600 - 2135' Red Bed, Lime, Shale
2135 - 3385' Lime, Shale
3385 - 3433' Lime, Shale, Arbuckle
3433' R.T.D.

FORMATION DATA

Anhydrite 1289'
Base Anhydrite 1328'
Topeka 2866'
Lansing 3120'
Marmonton 3354'
Arbuckle 3395'
R.T.D. 3433'

Surface Pipe: Set 28#, used
8 5/8" tally @ 1302'. Cement
with 330 sacks H.L.C. 1/4# flo
seal, 3% C.C. and 150 sacks
standard 3% C.C.

Production Pipe: Set 14#, used
5 1/2" casing tally @ 3433' with
150 sacks standard, 5# gilsonite
per sack, 20 BBL mud flush.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF RUSSELL) ss

Alan Vonfeldt of lawful age, does swear and state that the facts
and statements herein are true and correct to the best of his knowledge.

RECEIVED
KANSAS CORPORATION COMMISSION
11-17-1995
NOV 17 1995

CONSERVATION DIVISION
WICHITA, KS

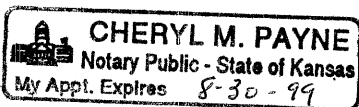
Alan Vonfeldt
Alan Vonfeldt

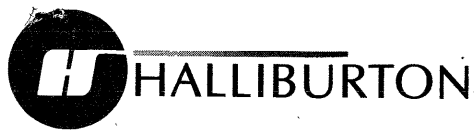
Subscribed and sworn to before me this 17th day of October, 1995.

My Comm. Expires:

August 30, 1999

Cheryl M. Payne
Cheryl M. Payne, Notary Public





HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: American Trading & Production Co

ADDRESS: P.O. Box 431

CITY, STATE, ZIP CODE: Moldenridge, Ok 74848

CUSTOMER COPY

TICKET

No. **839993 - 0**

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS 25525</u>	WELL/PROJECT NO. <u>F-3</u>	LEASE <u>Stanger</u>	COUNTY/PARISH <u>Rusk</u>	STATE <u>Ks</u>	CITY/OFFSHORE LOCATION <u>Plainville, Ks</u>	DATE <u>10-1-1995</u>	OWNER <u>AT&P</u>
2.	TICKET TYPE <input checked="checked" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="checked" type="checkbox"/> NO	CONTRACTOR <u>VonFeldt Drilling</u>	RIG NAME/NO <u>1</u>	SHIPPED VIA <u>WEBSITE</u>	ORDER NO.	
3.	WELL TYPE <u>01</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>010</u>	WELL PERMIT NO. <u>APR 13-102-21252</u>	WELL LOCATION <u>63133 R-PL-221</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

000-2028-00-51

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
000-117				25	MILEAGE	68	mi			1.78	120.76
001-016				25	Pump Service	1302	FL			1195	1557390
24 A	815.19502			25	Insect Flat	11EA	2-1/2 in			171	1898
27	815.19915			25	F. Plug Unit	1 EA	3 7/8 in			64	64
4J	207.93059			55	Centralizers	4 EA	3 1/2 in			72	288
66	807.64056			25	Clamp BAKER	1 EA	3 3/8 in			13	13
030-018				25	Top Plug	1 EA	3 3/8 in			130	130

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <u>2055 55</u>
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					FROM CONTINUATION PAGE(S) <u>575</u>
TYPE OF EQUALIZING SUB	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
			ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <u>775/81</u>
TREE CONNECTION			TYPE VALVE		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED _____ TIME SIGNED _____

A.M.
 P.M.

do do not require IPC (Instrument Protection). Not offered

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>DAVID FAUT</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X	HALLIBURTON OPERATOR/ENGINEER <u>Paul P...</u>	EMP # <u>41187</u>	HALLIBURTON APPROVAL
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TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



TRKS 51252-76103-4444-5070

TICKET CONTINUATION CUSTOMER COPY

TICKET No. 839993

HALLIBURTON ENERGY SERVICES

CUSTOMER American Trading	WELL Stamper F-3	DATE 10-3-95	PAGE 2	OF 2
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FORM 1911 R-10

15-163-23268-0000

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
504-316		1			Halliburton Light Cement	330				8.03	2,649.90	
504-308		1			Standard Cement	150				8.86	1,329.00	
509-406		1			Calcium Chloride	12				36.75	441.00	
507-210		1			Flocite	83	lb			1.65	136.95	
ORIGINAL												
500-2-7		1			SERVICE CHARGE			CUBIC FEET	510	1.35	688.50	
500-306		1			MILEAGE CHARGE			TOTAL WEIGHT	42,335			
					LOADED MILES			34				
					TON MILES			719,695		95	683.71	

No. B 285454

CONTINUATION TOTAL 5,929.06



HALLIBURTON

JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

15163-23268-00-0
MAY 2
BILLED ON TICKET NO. 20978

FIELD DOSPITA SEC. 27 TWP. 83 RNG. 17W COUNTY Rooks STATE KS

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH 1304

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	28	8 5/8	0	1302	
LINER						
TUBING						
OPEN HOLE			12 1/4	1302	1314	SHOTS/FT.
PERFORATIONS	ORIGINAL					
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>INSERT 8 5/8</u>	<u>1</u>	<u>HES</u>
GUIDE SHOE		
CENTRALIZERS <u>S-4 8 5/8</u>	<u>4</u>	<u>HES</u>
BOTTOM PLUG		
TOP PLUG <u>SW 8 5/8</u>	<u>1</u>	<u>HES</u>
HEAD		
PACKER		
OTHER <u>Clamp 8 5/8</u>	<u>1</u>	<u>BAKER</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. API
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>10-3</u>	DATE <u>10-3</u>	DATE <u>10-9</u>	DATE <u>10-9</u>
TIME <u>2030</u>	TIME <u>2230</u>	TIME <u>0100</u>	TIME <u>0230</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>G Palmberg 41427</u>	<u>40027</u>	<u>Wichita</u>
<u>G. Blossing 52160</u>	<u>51148</u>	<u>Wichita</u>
<u>R. Bolton E 1054</u>	<u>76103</u>	<u>Duncan</u>
<u>A. Robinson D 9154</u>	<u>51252</u>	<u>Duncan</u>
	<u>5073</u>	
	<u>4444</u>	<u>Duncan</u>

DEPARTMENT CEMENT
 DESCRIPTION OF JOB Cement surface log
CEMENT DID CIRCULATE
 JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN
 CUSTOMER REPRESENTATIVE X Gail Palmberg
 HALLIBURTON OPERATOR Gail Palmberg COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS/GAL.
	<u>330</u>	<u>HLC</u>		<u>B</u>	<u>1/4" Flowk 1sk 37%CC</u>	<u>1.09</u>	<u>12.7</u>
	<u>150</u>	<u>Standard</u>		<u>B</u>	<u>37%CC</u>	<u>1.18</u>	<u>15.6</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 27 REASON SHOE JOINT

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. _____ TYPE _____
 LOAD & BKDN: BBL.-GAL. _____ PAD BBL.-GAL. _____
 TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 80
 CEMENT SLURRY: BBL.-GAL. 147
 TOTAL VOLUME: BBL.-GAL. 227

REMARKS

SEE JOB LOG
Thank you
Ad. Gary Richard & Adolph
 FIELD OFFICE

CUSTOMER
LEASE
WELL NO.
JOB TYPE
DATE 10-4-95



15-163-23268-00-00
HALLIBURTON

JOB LOG HAL-2013-C

DATE: 10-4-95
 PAGE NO: 1
 TICKET NO: 839993

CUSTOMER: Amer Trading
 WELL NO.: F-3
 LEASE: Stamer
 JOB TYPE: Surface

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030							Called out
	2230							On location ORIGINAL
								Rig Pulling D.P
								Set up equipment
								Start 8 5/8" 28" Csg in hole
								Drop Ball for Insert
								Casing on bottom
								Rig up to circulate
	0100							200 Ball through Insert
								Circulate w/ Rig Pump
	0115	5						Tie on to pump truck
	0115	5						400 Start mixing cement
								330 sks H/C 1/4" Flocc 3% CC
								150 sks Standard 3% CC
	0140	5	147					300 Cement mixed
								Release plug
	0142	6 3/4						200 Start displacement
								Cement circulating to surface
	0200		30					1100 Plug Down
								Release Pressure - Flood Hold
								Wash up
								Rack up
	0230							Job completed
								Thank you
								Hail, Gary
								Richard & Rolph



HALLIBURTON

HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO:
AMERICAN TRADING & PRODUCTION CORP
 ADDRESS:
 CITY, STATE, ZIP CODE:
HOUSTON, TX

CUSTOMER COPY

TICKET

No.

840032 - 6

PAGE 1 OF 2

1. SERVICE LOCATIONS HAYS, KS	WELL/PROJECT NO F-3	LEASE STAMPER	COUNTY/PARISH ROOKS	STATE KS	CITY/OFFSHORE LOCATION	DATE 10-7-95	OWNER SAME
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR VONFELDT DRILLING	RIG NAME/NO RIG #1	SHIPPED VIA 53293	DELIVERED TO LOUISIANA	ORDER NO	
3. WELL TYPE 01	WELL CATEGORY 01	JOB PURPOSE 035	WELL PERMIT NO. 15163232690000	WELL LOCATION 29 - 95 - 17W			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

15-163-23268-00-00

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1		25	MILEAGE					2.85	193.80
001-016		1		25	PUMP SERVICE					1500.00	1500.00
030-016		1		25	TOP PLUG SW					60.00	60.00
018-315		1		25	MUD FLUSH					65	546.00
12A	815.305	1		25	GUIDE SHOE					121.00	121.00
24A	815.19251	1		25	INSERT FLOAT VALVE					110.00	110.00
40	806.60022	1		25	CENTRALIZERS 5-4 (H)					60.00	420.00
60	806.72030	1		25	LIMIT CLAMP					11.00	11.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

David Faust

DATE SIGNED: **10-7-95** TIME SIGNED: **0400**

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK DEPTH

BEAN SIZE SPACERS

TYPE OF EQUALIZING SUB. CASING PRESSURE

TUBING SIZE TUBING PRESSURE WELL DEPTH

TREE CONNECTION TYPE VALVE

SURVEY

AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	2961.80
FROM CONTINUATION PAGE(S)	3161.18
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	6122.98

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): **DAVID FAUST**

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): *David Faust*

HALLIBURTON OPERATOR/ENGINEER: **WALTER E. WELTON** EMP #: **84317**

HALLIBURTON APPROVAL:

TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



TRK 4444-5070

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 840032

HALLIBURTON ENERGY SERVICES

CUSTOMER American Trading

WELL Stamper F3

DATE 10-7-95

PAGE 2 OF 2

FORM 1911 R-10

5-163-23268-00-00

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
504-308		1			Standard Cement	150				8 86	1,329	00
509-968		1			Salt	630	1b			15	97	50
507-775		1			Halad-322	106	1b			7 00	742	00
508-127		1			Cal Seal	7				90	181	30
508-291		1			Gilsonite	750	1b			40	300	00
500-207		1			SERVICE CHARGE							
500-306		1			MILEAGE CHARGE							
					TOTAL WEIGHT	16,200						
					LOADED MILES		34					
					CUBIC FEET		185			1 35	249	75
					TON MILES		275,400			95	261	63

RECEIVED
WANSKA CORPORATION COMMISSION
11-17-1995
NOV 7 1995
CONSERVATION DIVISION
WICHITA, KS

No. B 285461

CONTINUATION TOTAL

3,161.18

WELL DATA

FIELD DOPTA SEC. 29 TWP. 8S RNG. 17W COUNTY ROCKS STATE KS

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	J	14	5 1/2	12	3432	
LINER						
TUBING						
OPEN HOLE			7 7/8	3432	3432	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 10-7	DATE 10-7	DATE 10-7	DATE 10-7
TIME 0005	TIME 0200	TIME 0815	TIME 1130

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>INSERT FLOAT</u>	<u>1</u>	<u>HOWCO</u>
FLOAT SHOE		
GUIDE SHOE	<u>1</u>	<u>"</u>
CENTRALIZERS <u>20, 1, 2, 3, 4, 5, 6</u>	<u>7</u>	<u>"</u>
BOTTOM PLUG		
TOP PLUG <u>5W</u>	<u>1</u>	<u>"</u>
HEAD <u>PC</u>	<u>1</u>	<u>"</u>
PACKER		
OTHER <u>CUMMINS - 20'</u>	<u>1</u>	<u>"</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>W. WELSON</u>	<u>B9371</u>	<u>DOPTA</u>
<u>D. TSH</u>	<u>E1609</u>	<u>"</u>
<u>A. ROBERTSON</u>	<u>D9154</u>	<u>"</u>

DEPARTMENT CEMNT
DESCRIPTION OF JOB 5/2 LONGSTRONG

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X DAVID FAST

HALLIBURTON OPERATOR Wagner W. L. COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>150</u>	<u>STANDARD</u>	<u>EA-2</u>	<u>8</u>	<u>5% CALCAL, 5% GELSPORTE PAK, 3/4% HAARD 222, 10% SALT</u>	<u>1.36</u>	<u>15.5</u>
					<u>(15 SCS RATHOLE - 10 SCS MOUSEHOLE)</u>		

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRES LUSH BBL-GAL. 20 TYPE MUDFLUSH
BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL. _____ PAD BBL-GAL. _____
AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL. _____ DISPL. BBL-GAL. 80
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____ CEMENT SLURRY: BBL-GAL. 36.3
HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL-GAL. _____
ORDERED _____ AVAILABLE _____ USED _____ REMARKS
AVERAGE RATES IN BPM _____ SEE CHART - JOB LOG
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 39' REASON INSERT _____

FIELD OFFICE

CUSTOMER AMERICAN TRADING
LEASE STAFFORD
WELL NO. P-3
JOB TYPE 5 1/2 LONGSTRONG
DATE 10-7-95



5163-23268-00-00
HALLIBURTON

DATE: 12-7-97
PAGE NO. 1

JOB LOG HAL-2013-C

CUSTOMER: AMERICAN TRANS... WELL NO.: F-3 LEASE: STAMPER JOB TYPE: S/L... TICKET NO.: 240027

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0805							CALLS OUT
	0900							ON LOG 324 = 0700 - JOB PAX 100
	0915							BREAK (CANNON) = 0910 2:10
1	0917	5	20		✓	300	PUMP MAINTENANCE	ORIGINAL
	0925		3.5					PLUG PATHER = 15 3/4
	0930		2.5					PLUG PATHER = 12 1/2
	0937	5 1/2	30.3		✓	200	MAX CUMUL	
	0945							FINISH PUMP = 10:02
	0946							RELEASE PLUG
	0951	7	0		✓	400	DEGRADE PLUG	
	1010		83			1000	PLUG DOWN	
	1012					1000	RELEASE PLUG	
								OK FLOAT HELD
								WASH-UP
								PACK-UP
	1130							JOB COMPLETE
								THANK YOU
								WAVE DATE
								ADVICE
								PUMP TIME = 1 HR.