

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-232590000

ORIGINAL

County Rooks

C - NW - SE - SE Sec. 29 Twp. 8 Rge. 17W

Operator: License # 3218

990' Feet from (S)N (circle one) Line of Section

Name: American Trading & Prod. Corp.

990' Feet from (E)W (circle one) Line of Section

Address 1331 Lamar, Suite 1250

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip Houston, TX 77010

Lease Name Stamper A Well # 10

Purchaser: N/A

Field Name Dopita

Operator Contact Person: Donald W. Garrett

REPRESSURED Lansing-Kansas City
~~Producing~~ Formation

Phone (713) 658-0445

Elevation: Ground 1978 KB 1983

Contractor: Name: Vonfeldt Drilling Company

Total Depth 3440' PBTB 3385

License: 9431

Amount of Surface Pipe Set and Cemented at 1277' Ft

Wellsite Geologist: Fred Walsh

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Ft

Oil SWD SLOW Temp. Abd.

If Alternate II completion, cement circulated from _____

Gas ENHR SIGW

feet depth to _____ w/ _____ sx cm

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 1 JH 5-1-97
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

RECEIVED
STATE CORPORATION COMMISSION
SEP 5 1995
WICHITA, KANSAS

Operator: _____ Chloride content 63000 ppm Fluid volume 350 bb

Dewatering method used Left to dry

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Operator Name _____

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Lease Name _____ License No. _____

Dual Completion _____ Docket No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

Other (SWD or Inj?) _____ Docket No. _____

6/24/95 6/29/95 7-25-95

County _____ Docket No. _____

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 1 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

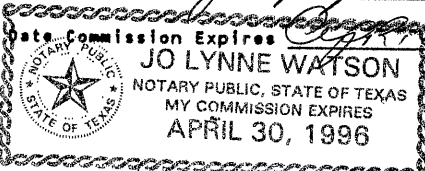
Signature Donald W. Garrett

Title OPERATIONS MANAGER Date 8-24-95

Subscribed and sworn to before me this 24th day of August, 1995.

Notary Public Jo Lynne Watson

Date Commission Expires 30, 1996



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep MGPA
 KGS Plug Other
(Specify)

Operator Name: American Trading & Prod. Corp. Lessee Name Stamper A Well # 10

Sec. 29 Twp. 8N Rge. 17 East West
 County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2877	(- 896)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3106	(-1125)
List All E.Logs Run:		Lansing	3129	(-1148)
Dual Induction - Gamma Ray		Kansas City	3211	(-1230)
Z-Densilog - Comp. Neutron		Marmaton	3360	(-1379)
Minilog - G.R.		Arbuckle	3400	(-1419)
Caliper - G.R.				

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	28	1277	H.L.C. Common	350 150	3% CC + 1/4#/ SX Floseal
Production	7-7/8	5-1/2"	14	3439	Common	150	5% CC + 10% SALT + 5#/SX Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3330' - 3345'	1500 Gal. 15% HCL NEFE	3330'-45'

TUBING RECORD	Size 2-3/8" IPC	Set At 3246'	Packer At 3246'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or (inj.) 7-26-95 Producing Method Flowing Pumping Gas Lift INJ Other (Explain)

Estimated Production Per 24 Hours	Oil N.A.	Bbls.	Gas N.A.	Mcf	Water N.A.	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: N/A METHOD OF COMPLETION INJECTION Production Interval 3330'-3345'
 Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

DRILLERS WELL LOG

ORIGINAL

DATE COMMENCED: June 24, 1995
DATE COMPLETED: June 29, 1995

American Trading & Production Corp.
STAMPER "A" #10
NW SE SE Sec. 29-8S-17W
Rooks County, Kansas

ELEVATION: 1978 G.L.
1983 K.B.

15-163-23259-00-00

0 - 360' Shale, Rock
360 - 825' Sand, Shale
825 - 980' Sand
980 - 1010' Sand, Shale
1010 - 1266' Sand, Shale
1266 - 1302' Anhydrite
1302 - 1585' Sand, Shale
1585 - 1970' Red Bed, Shale
1970 - 2340' Lime, Shale
2340 - 3040' Lime, Shale
3040 - 3440' Shale
3440' R.T.D.

FORMATION DATA

Anhydrite 1268'
Base Anhydrite 1302'
Topeka 2877'
Toronto 3106'
L.K.C. 3129'
Marmaton 3360'
Arbuckle 3400'
R.T.D. 3440'

Surface Pipe: Set 28# Used 8 5/8" pipe at 1277' with 350 sacks H.L.C. and 150 sacks common, 3% cc and 1/4# flowseal per sack.

RECEIVED
STATE CORPORATION COMMISSION

SEP 05 1995
9-5-1995
PLUMB
WIDENING RAINBOW ST

Production Pipe: Set 13# Used 5 1/2" casing at 3439' with 150 sacks common, 5% Cal. and 10% salt with 5# Gilsonite per sack.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF RUSSELL) ss

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 3rd day of July, 1995.

My Comm. Expires:

August 11, 1998

Debbie Maier
Debbie Maier, Notary Public





HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO:
American Trading & Production Co
 ADDRESS:
P.O. Box 431
 CITY, STATE, ZIP CODE:
Haldenville, Ok 74848

DUNCAN COPY
15-163-23259-00-00
 No. **839618 - X**
 TICKET
 PAGE 1 OF 2

SERVICE LOCATIONS 1. HAYS 25525	WELL/PROJECT NO. A-10	LEASE Stamper	COUNTY/PARISH Rooks	STATE KS	CITY/OFFSHORE LOCATION Plauville, KS	DATE 6-25-75	OWNER A-T-APCO
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Vorfeldt Delf	RIG NAME/NO. 1	SHIPPED VIA 51145	DELIVERED TO	ORDER NO.
3.	WELL TYPE 01	WELL CATEGORY 01	JOB PURPOSE 010	WELL PERMIT NO. AP 15-163-23259	WELL LOCATION SEC 29 T8N R17W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M		
000-117		1		25	MILEAGE	54	MI	2.75	148.50
001-016		1		35	Pump Service	1277	FL	1145.00	1145.00
030-016		1		35	Top Plug	1	EA	120.00	120.00
40	806.60059	1		55	Centralizer	4	EA	80.00	320.00
24 A	815.19502	1		25	Insert Float Valve	1	EA	171.00	171.00
27	815.19411	1		25	Fillup - Unit	1	EA	55.00	55.00
66	807.64056	1		25	Fas grip Clamp	1	EA	13.75	13.75

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *David Fort*

DATE SIGNED _____ TIME SIGNED _____

A.M.
 P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK	DEPTH	
BEAN SIZE	SPACERS	
TYPE OF EQUALIZING SUB.	CASING PRESSURE	
TUBING SIZE	TUBING PRESSURE	WELL DEPTH
TREE CONNECTION	TYPE VALVE	

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	1973	25
FROM CONTINUATION PAGE(S)	6089	31
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	8063	66

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
X	<i>David Fort</i>	G. Palmberg	41489	CFP



HALLIBURTON ENERGY SERVICES

TRKS 51252-76103-----4444-5070
TICKET CONTINUATION

ORIGINAL

15-163-23259-00-00

TICKET No. 839618

CUSTOMER: American Trading & Prod. co. WELL: StamperA-10 DATE: 6-25-95 PAGE 1 OF 2

FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-316		1		B	Halliburton Light Cement	350				8.03	2,810.50
504-308		1		B	Standard Cement	150				8.86	1,329.00
509-406		1		B	Calcium Chloride	13				36.75	477.75
507-210		1		B	Floclee	88	1b			1.65	145.20
ORIGINAL											
500-207		1		B	SERVICE CHARGE	CUBIC FEET 532				1.35	718.20
500-306		1		B	MILEAGE CHARGE	TOTAL WEIGHT 47,498	LOADED MILES 27	TON MILES 641.223		.95	609.16

No. B 285113

CONTINUATION TOTAL 6,089.81



JOB SUMMARY

HALLIBURTON DIVISION MIDCONTINENT 15-163-23259-00-00
 HALLIBURTON LOCATION HAYS BILLED ON TICKET NO. 829612

WELL DATA
 FIELD Dopita SEC 29 TWP. 8S RING. 17W COUNTY Dopita STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH 1285

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	28	2 5/8	0	1277	
LINER						
TUBING						
OPEN HOLE			12 1/4	1277	1280	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-25</u>	DATE <u>6-25</u>	DATE <u>6-25</u>	DATE <u>6-25</u>
TIME <u>10:30</u>	TIME <u>1400</u>	TIME <u>1630</u>	TIME <u>1830</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>G. Palenberg 41489</u>	<u>40029</u>	<u>HAYS</u>
<u>G. Blasberg 52160</u>	<u>51145</u>	<u>HAYS</u>
<u>E. Reynolds 47558</u>	<u>5070</u>	<u>HAYS</u>
<u>D. B.eland 61512</u>	<u>4444</u>	<u>HAYS</u>
	<u>76103</u>	<u>HAYS</u>
	<u>51252</u>	<u>HAYS</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL.-API
 DISPL. FLUID _____ DENSITY _____ LB./GAL.-API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN
 PERFPAC BALLS TYPE _____ GAL.-LB. _____ IN
 OTHER _____
 OTHER _____

DEPARTMENT CEMENT
 DESCRIPTION OF JOB CEMENT SUGLASS CSG

CEMENT DID CIRCULATE
 JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR G. Palenberg COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>350</u>	<u>HLC</u>		<u>B</u>	<u>1 1/4" Floclatek 3% CC</u>	<u>1.69</u>	<u>12.9</u>
	<u>150</u>	<u>Standard</u>		<u>B</u>	<u>3% CC</u>	<u>1.18</u>	<u>12.6</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 77
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL. 137
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL. 24
 ORDERED _____ AVAILABLE _____ USED _____ REMARKS
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 44 REASON SHOE JOINT
SEE JOB LOG
Thank you
Ray D. Perry
Elden D. [Signature]

CUSTOMER Acacia Trucking & Prod Co
 LEASE Stamper
 WELL NO. A-10
 JOB TYPE Surface
 DATE 6-25-95



JOB LOG HAL-2013-C

CUSTOMER Amco Trading Pools	WELL NO. A-10	LEASE Standard	JOB TYPE Sulphate	TICKET NO. 237418
--------------------------------	------------------	-------------------	----------------------	----------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							Called out ORIGINAL
	1430							On location
	1500							Set up Equipment discuss Job Start 8 5/8" 28" Csg in hole DRIP BALL FOR INSERT
	1610							Casing on bottom - Rig up to 6 c
	1630							Ball through insert
	1645	6					200	Start mixing cement 350 HLC 1/4" Elco/elsk 3% CC 150 Standard 3% CC
	1717	6	137				200	Cement mixed
	1718							Release plug
	1719	6					200	Start Displacement
	1732		77				100	Plug down
	1734							Release Pressure - float held Cement dis circulate 40 sks
								wash up & Back up Job completed
								Thank you Hail, Gary Eldon & Doug



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: American Trading & Com. Co.
 ADDRESS: P.O. Box 431
 CITY, STATE, ZIP CODE: Holdenville, OK 74247

CUSTOMER COPY

TICKET

No. **839733 - 4**

PAGE 1 OF 3

1. SERVICE LOCATIONS	WELL/PROJECT NO. <u>A-10</u>	LEASE <u>Stamper</u>	COUNTY/PARISH <u>Rock</u>	STATE <u>K.</u>	CITY/OFFSHORE LOCATION	DATE <u>6-29-95</u>	OWNER <u>A-TARCO</u>
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Van Dyke</u>	RIG NAME/NO. <u>41</u>	SHIPPED VIA <u>Co. 185</u>	DELIVERED TO <u>LAC NE P.O. 11-11-95</u>	ORDER NO.	
3. WELL TYPE	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>035</u>	WELL PERMIT NO. <u>15-163-23259</u>	WELL LOCATION <u>SEC 29-T8N-R17W</u>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

15-163-23259-0000

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
001-117		1			MILEAGE	54	mi			2.75	147.00
001-016		1			Pump chg.	244	hr			15.1101	3686.84
009-315		1			Mud Fresh	840	gal			1.65	1386.00
03-016		1			SW Plug	1	sq ft			600.00	600.00
12A	725.201	1			Guide Shoe	1	sq ft			121.000	121.00
24A	715.17251	1			Insert Float	1	sq ft			112.000	112.00
27	715.17311	1			Rigup Assy.	1	sq ft			55.000	55.00
40	725.60022	1			Centralizers 8-4	10	sq ft			44.000	440.00

ORIGINAL

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

John Smith
 DATE SIGNED: 6-29-95 TIME SIGNED: 0910 A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 2980
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES	<input type="checkbox"/> NO		
		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					
						SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 6089.18	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

-CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) John Smith CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) [Signature] HALLIBURTON OPERATOR/ENGINEER Ken Richardson EMP # 59234 HALLIBURTON APPROVAL [Signature]

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HALLIBURTON ENERGY SERVICES

TRK 3860

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 285121

CUSTOMER: American Trading
 WELL: Stamper A-10
 DATE: 6-29-95
 PAGE 2 OF 2

FORM 1911 R-10

15-163-23259-00-00

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	WELL		DATE	PAGE	OF		
		LOC	ACCT	DF		QTY.	U/M				QTY.	U/M
504-308		1			Standard Cement	150					8 86	1,329 00
509-968		1			Salt	650	1b				15	97 50
507-775		1			Halad-322	106	1b				7 00	742 00
508-127		1			Cal Seal	7					25 90	181 30
508-291		1			Gilsonite-	750	1b				40	300 00
500-207		1			SERVICE CHARGE							
500-306		1										
						CUBIC FEET						
						185						249 75
						TON MILES						
						220.131						209 49

No. B 285121

CONTINUATION TOTAL

3,108.66



JOB SUMMARY

HALLIBURTON DIVISION 15-163-23 259-00-00HALLIBURTON LOCATION 5048 KSBILLED ON TICKET NO. 739733

WELL DATA

FIELD _____ SEC 29 TWP. 8 RNG. 17W COUNTY ROOKS STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>u</u>		<u>5"</u>			
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-29-95</u>	DATE <u>6-29-95</u>	DATE <u>6-29-95</u>	DATE <u>6-29-95</u>
TIME <u>11:50</u>	TIME <u>6:11</u>	TIME <u>10:30</u>	TIME <u>13:15</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>X Richmond #59734</u>	<u>40091</u>	<u>PIL. No. 1355</u>
<u>R. Burrows # 57220</u>	<u>#53292</u>	<u>"</u>
<u>R. Kubo # 51361</u>	<u>Bulk #3760</u>	<u>"</u>

DEPARTMENT 6m
DESCRIPTION OF JOB 5m + 5" Long StringJOB DONE THRU: TUBING CASING ANNULUS TBG./ANN. CUSTOMER REPRESENTATIVE X [Signature]HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT SK.	MIXED LBS./GAL.
	<u>150</u>	<u>5TD</u>		<u>8</u>	<u>5% Colsool 10% Salt .75% Ha-322</u> <u>5" 9415K</u>	<u>1.36</u>	<u>15.5</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 36.33
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
 ORDERED _____ AVAILABLE _____ USED _____ REMARKS _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET _____ REASON Shut in

FIELD OFFICE

CUSTOMER: Am. Trucking & Equip. Co. LEASE: Starliner WELL NO.: A-10 JOB TYPE: Long String DATE: 6-29-95



JOB LOG HAL-2013-C

CUSTOMER <i>Am. Ind. Ref.</i>	WELL NO. <i>A-10</i>	LEASE <i>Stacy</i>	JOB TYPE <i>Long string</i>	TICKET NO.
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							Called out to cont 4440 5 1/2" 14"
								Long string w/ 15 sks E.A-2 cont.
								5 7/8 col seal 10 7/8 seal 3 3/8 No 322
								5# GIL/SK, 10 cont, Guide shoe
								Insert float w/ filter
	0710							on top, logging down DP set up again
								Have safety, opening discuss job
	0815							Casing logged down, log up to run
								5 1/2" casing
	0855							Set casing w/ Guide shoe Insert float w/
								fill up Cont on 1st 2nd 3rd 4th
								5th 6th 7th 8th 9th 10th columns
	1003							Drop ball to knock out dust fill tube
	1030							Casing to TD
	1035							Keep up a run with 100 gpm
	1040							end
	1105		30					Have out 1000 ft of cable
								hook up to pump - 10 gpm in 1st
								plug rat hole & make hole
								150 gpm 2 cont pump down casing
	1139							100 cont. mixed wash pump down casing
								Rel plug valves on man. hold would be
								work, flush from plug out of container or
								water but will be
	1147							ST. Depth
	1158		81					1500 Ldg plug
	1200							Rel press, float hold
	1205							Knock hose wash & rock out 1/2"
	1230							Finish pump work
	1315							Job complete!
								Thank you

ORIGINAL