

WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 03218  
 Name: American Trading & Prod. Corp.  
 Address: 1331 Lamar, Suite 1250  
 City/State/Zip Houston, TX 77010  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Donald W. Garrett  
 Phone (713) -658-0445  
 Contractor: Name: Emphasis Oil Operations  
 License: 8241  
 Wellsite Geologist: Fred Walsh

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGU  
 Dry  Other (Core, WSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

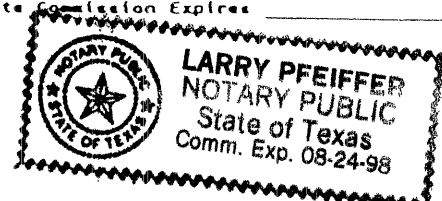
Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBDT  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8/22/94 8/27/94 9/8/94  
 Spud Date Date Reached TD Completion Date

API #15-163-23,244 <sup>-00-00</sup> **ORIGINAL**  
 County Rooks  
SE - SW - SE - Sec. 29 Twp. 8S Rge. 17  E  
650 Feet from S (circle one) Line of Section  
1950 Feet from E (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE, SE NW or SW (circle one)  
 Lease Name Stamper 'A' Well # 9  
 Field Name Dopita  
 Producing Formation Lansing-Kansas City  
 Elevation: Ground 1952' KB 1957' Est. \_\_\_\_\_  
 Total Depth 3400' PBDT 3372  
 Amount of Surface Pipe Set and Cemented at 1270 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cat.  
 Drilling Fluid Management Plan ALT 1 J 9/1 7-10-95  
 (Data must be collected from the Reserve Pit)  
 Chloride content 12000 ppm Fluid volume 1800 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name \_\_\_\_\_  
 Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
 \_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
 County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature Donald W. Garrett  
 Donald W. Garrett  
 Title Operations Manager Date 9/28/94  
 Subscribed and sworn to before me this 30 day of SEPTEMBER  
 19 94  
 Notary Public Larry Pfeiffer  
 Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
 RECEIVED  
 STATE CORPORATION COMMISSION  
 KCC  
 OCS  
 OCT 06 1994  
 10-6-1994  
 CONSERVATION DIVISION  
 WICHITA, KANSAS 67201 (7-91)

PI

East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom-hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E-Logs Run:  
Dual Induction Focused  
Gamma Ray  
Minilog  
Z-Densilog  
Compensated Neutron

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Topeka Ls.	2853	(-896)
Heebner	3064	(-1107)
Lansing Ls.	3106	(-1149)
Kansas City Ls.	3190	(-1233)
Marmaton	3334	(-1377)
Arbuckle	3374	(-1417)
TD	3400	(-1443)

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	1270	Light Standard	350	1/4# Floccelle
Production	7-7/8	5-1/2	15.5	3398	Standard	150	3% CaCl2
							10% Salt
							5% Calseal
							0.75% Halad 322
							5# Gilsonite/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3304 - 3318 (14')	500 Gal MSA + 1000 Gal	3304
		HCL NEFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2-3/8"	3115	3115	

Date of First Resumed Production, SWD or (In) Pending Permit  
Producing Method  Flowing  Pumping  Gas Lift  Injection Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perf  Dually Comp  Cemented  Other (Specify)  
Production Interval: 3304-18'

ORIGINAL

EMPHASIS OIL OPERATIONS  
A Division of N-B Company, Inc.  
P. O. BOX 506  
RUSSELL, KS 67665

DRILLERS LOG

API # 15-163-23244-00  
80

OPERATOR: American Trading & Production Corp.  
1331 Lamar, Suite 1250  
Houston, Texas 77010

CONTRACTOR: Emphasis Oil Operations  
Box 506  
Russell, KS 67665

LEASE: Stamper 'A' WELL #9

LOCATION: SE SW SE  
Section 29-8S-17W  
Rooks County, Kansas

LOGGERS TOTAL DEPTH: 3400'

ROTARY TOTAL DEPTH: 3400'

COMMENCED: 8/22/94

CASING: 8-5/8" @ 1270' w/500 sks cement  
5-1/2" @ 3398' w/150 sks cement

ELEVATION: Est. 1957' K.B.

COMPLETED: 8/27/94

STATUS: Oil Well

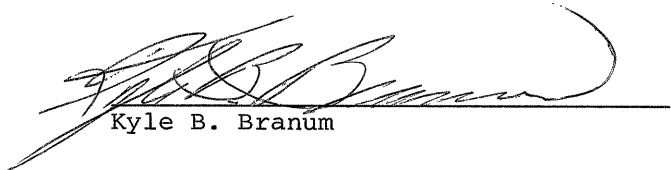
DEPTHS & FORMATIONS

(All measurements from K.B.)

Sand & Shale	465'	Shale	2240'
Shale	1055'	Shale & Lime	2525'
Anhydrite	1273'	Lime & Shale	2575'
Shale	1300'	R.T.D.	3400'
Shale & Sand	1385'		

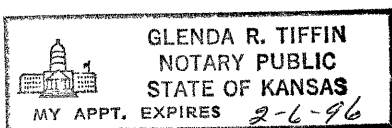
STATE OF KANSAS )  
                  ) ss  
COUNTY OF RUSSELL)

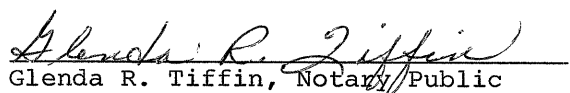
Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

  
Kyle B. Branum

Subscribed and sworn to before me on August 29, 1994.

My commission expires: February 6, 1996.



  
Glenda R. Tiffin, Notary Public

Received: 10/6/1994

ORIGINAL

INVOICE



HALLIBURTON ORIGINAL

15-163-23244-00-00

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
621873	08/27/1994

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
STAMPER 9	ROOKS	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
HAYS	EMPHASIS DRILLING	CEMENT PRODUCTION CASING	08/27/1994		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	DAVID FANT			COMPANY TRUCK	75832

DIRECT CORRESPONDENCE TO:

AMERICAN TRADING & PROD. CORP  
P. O. BOX 431  
HOLDENVILLE, OK 74848

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	40	MI	2.75	110.00
		1	UNT		
001-016	CEMENTING CASING	3400	FT	1,500.00	1,500.00
		1	UNT		
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	121.00	121.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2"8RD	1	EA	110.00	110.00
815.19251					
40	CENTRALIZER-5-1/2 X 8-1/2	13	EA	44.00	572.00
806.60022					
66	FASGRIP LIMIT CLAMP 5 1/2"	1	EA	12.00	12.00
807.64031					
030-018	CEMENTING PLUG SW, PLASTIC TOP	5 1/2	IN	65.00	65.00
		1	EA		
018-315	MUD FLUSH	840	GAL	.65	546.00
504-308	CEMENT - STANDARD	150	SK	7.24	1,086.00
509-968	SALT	800	LB	.15	120.00
508-127	CAL SEAL 60	7	SK	25.90	181.30
507-775	HALAD-322	105	LB	7.00	735.00
508-291	GILSONITE BULK	750	LB	.40	300.00
500-207	BULK SERVICE CHARGE	186	CFT	1.35	251.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	164.55	TMI	.95	156.32

INVOICE SUBTOTAL	5,865.72
DISCOUNT-(BID)	1,656.17-
INVOICE BID AMOUNT	4,209.55

*-KANSAS STATE SALES TAX	122.62
*-HAYS CITY SALES TAX	25.03

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$4,357.20

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON

HALLIBURTON ENERGY SERVICES

CHARGE TO: *Amoco's Trending & Production Corp*  
 ADDRESS: *2000 Liberty Tower*  
 CITY, STATE, ZIP CODE: *Oklahoma City Ok. 73102*

COPY

TICKET

No. 621873 - X

PAGE 1 OF 2

FORM 1906 R-13

SERVICE LOCATIONS 1. <i>1712 No 23525</i>	WELL/PROJECT NO. <i>9</i>	LEASE <i>Stumper</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY/OFFSHORE LOCATION <i>Plainsville, Ks</i>	DATE <i>8-27-74</i>	OWNER <i>same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <i>Emphasis Drilling Co</i>	RIG NAME/NO.	SHIPPED VIA <i>51145</i>	DELIVERED TO <i>WELLSITE</i>	ORDER NO.
3.	WELL TYPE <i>01</i>	WELL CATEGORY <i>01</i>	JOB PURPOSE <i>035</i>	WELL PERMIT NO. <i>117 15-165-23244</i>	WELL LOCATION <i>5-N 3-E Plainsville, Ks</i>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

15-163-23 244-00-00

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117					MILEAGE	40	h.			2.75	110.00
001-016					Pump Service	3400	Ft			1500.00	1500.00
12A	835.305				Guide Shoe	1	EA			121.00	121.00
24A	815.19291				Insert Float	1	EA			110.00	110.00
40	806.60022				Centralizers	13	EA			44.00	572.00
66	807.64031				5" Fast Grip Clamp	1	EA			12.00	12.00
030-018					Tap Plug	1	EA			65.00	65.00
018-315					MSD Fish	840	ft			65	546.00

ORIGINAL

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: **X**

DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_  A.M.  P.M.

do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS:  PULLED & RETURN  PULLED  RUN

TREE CONNECTION: \_\_\_\_\_ TYPE VALVE: \_\_\_\_\_

**SURVEY**  **AGREE**  **UN-DECIDED**  **DIS-AGREE**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: *3036.00*

FROM CONTINUATION PAGE(S): *2827 172*

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: *576.05 172*

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): *J.P. ...* CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): **X**

HALLIBURTON OPERATOR/ENGINEER: *G. Palumbo 41489* EMP #: \_\_\_\_\_

HALLIBURTON APPROVAL: *[Signature]*





# JOB SUMMARY

HALLIBURTON DIVISION  
HALLIBURTON LOCATION

MIDCONTINENT

Hays

15-163-23244.00-00  
BILLED ON TICKET NO. 621873

## WELL DATA

FIELD DAPITA SEC 29 TWP 8s RING 17w COUNTY Rooks STATE KsFORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. 9.3  
PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
MISC. DATA \_\_\_\_\_ TOTAL DEPTH 3400

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	4	15.5	5 1/2	0	3400	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

## JOB DATA

TOOLS AND ACCESSORIES			
TYPE AND SIZE	QTY.	MAKE	
FLOAT COLLAR			
FLOAT SHOE INSERT 5 1/2	1	BAKER	
GUIDE SHOE 5 1/2	1	BAKER	
CENTRALIZERS 5.4 5 1/2		BAKER	
BOTTOM PLUG 5W 5 1/2	1	HOWCO	
TOP PLUG			
HEAD			
PACKER			
OTHER FASCIPT Clay 5 1/2	1	HOWCO	

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 8-27	DATE 8-27	DATE 8-27	DATE 8-27
TIME 0900	TIME 1115	TIME 1630	TIME 1800

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
G. Palmberg 41489	40029	HAYS
G. Blessing 52160	51145	HAYS
M. Kodin 71511	3860	HAYS

ORIGINAL

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %  
SURFACTANT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN  
NE AGENT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN  
FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN  
GELLING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN  
FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN  
BREAKER TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN  
BLOCKING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN  
PERFFAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
OTHER \_\_\_\_\_  
OTHER \_\_\_\_\_

DEPARTMENT CEMENT  
DESCRIPTION OF JOB CEMENT PRODUCTION  
CASING  
JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.   
CUSTOMER REPRESENTATIVE X Daniel Fant  
HALLIBURTON OPERATOR G Palmberg COPIES REQUESTED \_\_\_\_\_

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	150	Standard		B	10% Salt 5% Calceal • 75% Hald-322 5% K. Lianole tik	1.34	15.4

## PRESSURES IN PSI

## SUMMARY

## VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN. \_\_\_\_\_  
HYDRAULIC HORSEPOWER \_\_\_\_\_  
ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
AVERAGE RATES IN BPM \_\_\_\_\_  
TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
CEMENT LEFT IN PIPE \_\_\_\_\_  
FEET 22 REASON SHOE JOINT

PRESLUSH: BBL.-GAL. 20 TYPE MUD FLUSH  
LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. 80.5  
CEMENT SLURRY: BBL.-GAL. 36  
TOTAL VOLUME: BBL.-GAL. 136.5

## REMARKS

SEE JOB LOG  
Thank you  
Dan, Gary & Mel

CUSTOMER: American Trading  
LEASE: Stamper  
WELL NO.:  
JOB TYPE: Prod Cst  
DATE: 8-27-94

JOB LOG FORM 2013 R-4

DATE 8-27 PAGE NO. 94

CUSTOMER American Trading WELL NO. 9 LEASE Stampac JOB TYPE Production Csg TICKET NO. 621873

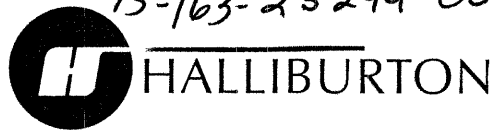
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							Called out
	1115							On location
	1300							Rig Laying Down Drill Pipe Start 5 1/2" - 155' Casing in hole Casing on Bottom
	1550							Rig up to Circulate
	1600							Start Filling Casing to Circulate
	1640							Hook up to Pump truck
	1645	5					200	Plug Rat Hole Reciprocate casing
	1650		20				200	Start MUD Flush
	1655	5					150	mud flush in Casing
								Start mixing cement
								150 sks Standard 10% Salt 5% Calscat 0.75% HALAD-302 5# Gilsontek
	1705	5	36				200	Cement mixed
								Wash out Pump & Lines
								Release Top Plug
	1708	5					150	Start Displacement
	1722	5	80.5				700	Plug down
							1000	max pressure on plug
	1723							Release Pressure - Dried up
								Stop Reciprocating casing
								WASH UP
								Rack up
								Job Completed
								Circulation Through out Job
								Thank you,
								Paul May M.O.

ORIGINAL



15-163-23244-00-00

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046



ORIGINAL

INVOICE

INVOICE NO.	DATE
722468	08/23/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
STAMPER 9		ROOKS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		EMPHASIS RIG #6	CEMENT SURFACE CASING		08/23/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	KIP BUNCH			COMPANY TRUCK	75642

ORIGINAL

DIRECT CORRESPONDENCE TO:

AMERICAN TRADING & PROD. CORP  
P. O. BOX 431  
HOLDENVILLE, OK 74848

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
<b>PRICING AREA - MID CONTINENT</b>					
000-117	MILEAGE CEMENTING ROUND TRIP	40	MI	2.75	110.00
		1	UNT		
001-016	CEMENTING CASING	1272	FT	1,145.00	1,145.00
		1	UNT		
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8	5/8 IN	130.00	130.00
		1	EA		
030-019	CEMENTING PLUG 5W, PLASTIC BOT	8	5/8 IN	135.00	135.00
		1	EA		
24A	INSERT FLOAT VALVE - 8 5/8"8RD	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	55.00	55.00
815.19413					
40	CENTRALIZER 8-5/8" X 12.25"	3	EA	72.00	216.00
807.93059					
504-308	CEMENT - STANDARD	150	SK	7.24	1,086.00
504-316	CEMENT - HALL. LIGHT STANDARD	350	SK	6.82	2,387.00
509-406	ANHYDROUS CALCIUM CHLORIDE	12	SK	36.75	441.00
507-210	FLOCELE	88	LB	1.65	145.20
500-207	BULK SERVICE CHARGE	530	CFT	1.35	715.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	457.880	TMI	.95	434.99

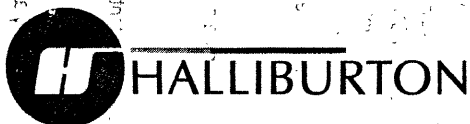
INVOICE SUBTOTAL	7,171.69
DISCOUNT-(BID)	2,194.20-
INVOICE BID AMOUNT	4,977.49
*-KANSAS STATE SALES TAX	200.84
*-HAYS CITY SALES TAX	41.00

RECEIVED  
STATE CORPORATION COMMISSION  
10-6-1994  
OCT 06 1994

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$5,219.33

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



**HALLIBURTON**

**HALLIBURTON ENERGY SERVICES**

HAL-1906-N

CHARGE TO: American Energy Trading  
 ADDRESS: Box 431  
 CITY, STATE, ZIP CODE: Holstonville, TN 37494

CUSTOMER COPY

TICKET

No. **722468 - X**

PAGE 1 OF 2

SERVICE LOCATIONS: 144113, 25525  
 WELL/PROJECT NO.: 01  
 LEASE: Storm Port  
 COUNTY/PARISH: Rooks  
 STATE: Ks  
 CITY/OFFSHORE LOCATION: 8-23-74  
 OWNER: Same  
 TICKET TYPE:  SERVICE  SALES  
 NITROGEN JOB?  YES  NO  
 CONTRACTOR: Emphasis  
 RIG NAME/NO.: #6  
 SHIPPED VIA: SP77 Loc. NE Phandille  
 DELIVERED TO: 27-85-17W  
 ORDER NO.:  
 WELL TYPE: 01  
 WELL CATEGORY: 01  
 JOB PURPOSE: 010  
 WELL PERMIT NO.:  
 WELL LOCATION: 27-85-17W  
 REFERRAL LOCATION: cont 25" long surface w/ 350 sks 116 1/4" Vucolo 3' sec + 150 sks 3' sec

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1			MILEAGE #51797	20		mi	RT	275	110.00
001-016		1			Pump chg	1272		ft		1145.00	1145.00
030-018		1			5 in TOP Plug	1		ea	75.00	130.00	130.00
030-019		1			5 in BOT Plug	1		ea	75.00	135.00	135.00
24A	815.17502	1			Insert float valve	1		ea	85.00	171.00	171.00
27	815.17413	1			Fillup unit	1		ea	75.00	55.00	55.00
40	807.93059	1			Controlizers S-4	3		ea	75.00	216.00	216.00

15-163-23244-00-00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 8-23-74 TIME SIGNED: 1420  
 A.M.  P.M.  
 do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS:  PULLED & RETURN  PULLED  RUN

**SURVEY**  AGREE  UN-DECIDED  DIS-AGREE

TYPE LOCK: \_\_\_\_\_ DEPTH: \_\_\_\_\_  
 BEAN SIZE: \_\_\_\_\_ SPACERS: \_\_\_\_\_  
 TYPE OF EQUALIZING SUB.: \_\_\_\_\_ CASING PRESSURE: \_\_\_\_\_  
 TUBING SIZE: \_\_\_\_\_ TUBING PRESSURE: \_\_\_\_\_ WELL DEPTH: \_\_\_\_\_  
 TREE CONNECTION: \_\_\_\_\_ TYPE VALVE: \_\_\_\_\_

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB. CALCULATIONS SATISFACTORY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 1962.00  
 FROM CONTINUATION PAGE(S): 5207.69  
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: 7111.49

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): KIP. Sunch  
 CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): X [Signature]  
 HALLIBURTON OPERATOR/ENGINEER: [Signature] EMP #: 57734  
 HALLIBURTON APPROVAL: \_\_\_\_\_



TICKET No. 722468

HALLIBURTON ENERGY SERVICES

CUSTOMER <b>American Trading</b>	WELL <b>Stamper #9</b>	DATE <b>9-23-94</b>	PAGE OF <b>2   2</b>
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FORM 1911 R-10

15-163-23244-00-00

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
504-308		1		B	Stand&rd Cement	150				7 24	1,086	00
504-316		1		B	HALLiburton Light Cement	350				6 82	2,387	00
509-406		1		B	Cal&hm Chloride Blended	12				36 75	441	00
507-210		1		B	Flocele Blended W/ HLC	88	1b			1 65	145	20
500-207		1		B	SERVICE CHARGE	CUBIC FEET 530				1 35	715	50
500-306		1		B	MILEAGE CHARGE	TOTAL WEIGHT 45,788		LOADED MILES 20	TON MILES 457.880	95	434	99

No. B 232530

CONTINUATION TOTAL 5,209.69



# JOB SUMMARY

HALLIBURTON DIVISION  
HALLIBURTON LOCATIONMIA Cont. 15-163-23244-00-00  
Hays, KS BILLED ON TICKET NO. 722468WELL DATA  
FIELD: \_\_\_\_\_ SEC 27 TWP. 8<sup>s</sup> RNG. 17W COUNTY ROOKS STATE KSFORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	23	8 3/4	GL	1272	
LINER						
TUBING						
OPEN HOLE			12 1/4	1272	1273	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

### JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>8-23-94</u>	DATE <u>8-23-94</u>	DATE <u>8-23-94</u>	DATE <u>8-23-94</u>
TIME <u>0830</u>	TIME <u>1100</u>	TIME <u>1610</u>	TIME <u>1930</u>

### TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS <u>5-4 8 3/4"</u>	<u>3</u>	<u>Hercules</u>
BOTTOM PLUG <u>5W</u>	<u>1</u>	<u>"</u>
TOP PLUG <u>5W</u>	<u>1</u>	<u>"</u>
HEAD		
PACKER		
OTHER <u>Insulation, Fracturing &amp; Filtration</u>	<u>1</u>	<u>"</u>

### PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>K. Robinson #59734</u>	<u>40091 P.U.</u>	<u>Hays, KS</u>
<u>T. Henry #71010</u>	<u>50097 Cmt Pump</u>	<u>"</u>
<u>D. Barcland #61512</u>	<u>51252 Cmt Bulk</u>	<u>"</u>
<u>R. Parsons #57220</u>	<u>0818 Cmt Bulk</u>	<u>"</u>

### MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 OTHER \_\_\_\_\_

DEPARTMENT CmtDESCRIPTION OF JOB Cmt 2 3/4" Long SurfaceJOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN. CUSTOMER REPRESENTATIVE X Yip Beard  
HALLIBURTON OPERATOR K. Robinson COPIES REQUESTED \_\_\_\_\_

### CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>350</u>	<u>4LC</u>		<u>B</u>	<u>3% Acc</u>	<u>12861</u>	<u>12.961</u>
<u>1</u>	<u>150</u>	<u>5+D</u>		<u>B</u>	<u>3% Acc</u>	<u>11.20</u>	<u>15.12</u>

### PRESSURES IN PSI

### SUMMARY

### VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESFLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. 79.55  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. 113.79 + 32.10  
 HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_ CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET \_\_\_\_\_ REASON Shoe St

### REMARKS

Shoe St

CUSTOMER: American Trading LEASE: Spanner WELL NO.: 9 JOB TYPE: Surface DATE: 8-23-94

