

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-232610000 ORIGINAL

County Rooks

C. NE. SE. SE Sec. 29 Twp. 8S Rge. 17W

Operator: License # 3218

990' Feet from S/N (circle one) Line of Section

Name: American Trading & Production Corp.

330' Feet from E/W (circle one) Line of Section

Address 1331 Lamar, Suite 1250

Footages Calculated from Nearest Outside Section Corner:
NE. SE. NW or SW (circle one)

City/State/Zip Houston, TX 77010

Lease Name Stamper A Well # 12

Purchaser: EOTT Energy Operating

Field Name Dopita

Operator Contact Person: Donald W. Garrett

Producing Formation Arbuckle

Phone (713) 658-0445

Elevation: Ground 1970 KB 1975

Contractor: Name: Vonfeldt Drilling Company

Total Depth 3450 PBD 3370

License: 9431

Amount of Surface Pipe Set and Cemented at 1275' Ft

Wellsite Geologist: Fred Walsh

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion

New Well Re-Entry Workover

If yes, show depth set _____ Ft

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 8/27 12-21-95
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 53,000 ppm Fluid volume 350 bb

Well Name: _____

Dewatering method used Left to dry

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

7/6/95 7/12/95 7/25/95

Spud Date 7/6/95 Date Reached TD 7/12/95 Completion Date 7/25/95

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald W. Garrett

Title Operations Manager Date 8-24-95

Subscribed and sworn to before me this 24th day of August, 19 95.

Notary Public: Gayvonne Watson

Date Commission Expires 30, 1996
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
APRIL 30, 1996

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

Operator Name American Trading & Production

Lease Name Stamper A

Well # 12

Sec. 29 Twp. 8S Rge. 17

East

County Rooks

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	2887	- 897
Toronto	3119	-1129
Lansing	3140	-1150
Kansas City	3216	-1226
Marmaton	3371	-1381
Arbuckle	3411	-1421

List All E.Logs Run:

Dual Induction - Gamma Ray
 Z-Densilog - Comp. Neutron
 Minilog - GR
 Caliper - GR

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8	24	1275.5'	Lite Reg	350 150	2% CC + 1/4#/SK Floseal
Production	7-7/8"	5-1/2	15.5	3450	Reg	150	5% Calseal 10% Salt 3/4% Halad 5#/SK Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	3341' - 3355'		1500 GAL 15% HCL NEFE	3341-55

TUBING RECORD Size 2-3/8" Set At 3360 Packer At _____ Liner Run Yes No

Date of First Resumed Production, SWD or Inj. 7-25-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 15 Bbls. Gas 0 Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity 34.5

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval 3341'-3355'

DRILLERS WELL LOG

ORIGINAL

15-163-23261-00-00

DATE COMMENCED: July 6, 1995
DATE COMPLETED: July 12, 1995

American Trading & Production Corp.
STAMPER "A" #12
NE SE SE Sec. 29-8S-17W
Rooks County, Kansas

ELEVATION: 1970 G.L.
1975 K.B.

0 - 405' Shale, Rock, Clay
405 - 1263' Sand, Shale
1263 - 1303' Anhydrite
1303 - 1373' Sand, Shale
1373 - 1880' Sand, Red Bed, Shale
1880 - 2185' Lime, Shale
2185 - 2795' Lime, Shale
2795 - 3245' Lime, Shale
3245 - 3450' Lime, Shale
3450' R.T.D.

FORMATION DATA

Anhydrite 1266'
Base Anhydrite 1303'
Topeka 2887'
L.K.C. 3140'
Marmonton 3371'
Arbuckle 3411'
R.T.D. 3450'

Surface Pipe: Set 28# Used 8 5/8"
surface pipe at 1275' with 325 sacks
HLC and 150 sacks common, 3% cc and
1/4# floe seal per sack.

Production Pipe: Set 14# Used
5 1/2" casing at 3449' with 150
sacks common, 5% calseal, 10% salt
and 5# Gilsonite per sack.

RECEIVED
STATE CORPORATION COMMISSION
9-1-1995
SEP 01 1995
STATE CORPORATION COMMISSION
WICHITA KANSAS

A F F I D A V I T

STATE OF KANSAS
COUNTY OF RUSSELL) ss

Alan Vonfeldt of lawful age, does swear and state that the facts
and statements herein are true and correct to the best of his knowledge.

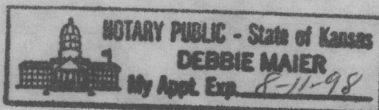
Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 14th day of July, 1995.

My Comm. Expires:

August 11, 1998

Debbie Maier
Debbie Maier, Notary Public



ORIGINAL

15-1103-22261-00-00

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



HALLIBURTON

ORIGINAL

INVOICE

INVOICE NO.	DATE
839643	07/12/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
STAMPER "A" 12		ROOKS		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
HAYS		VONFELDT DRILLING I		CEMENT PRODUCTION CASING	
TICKET DATE		07/12/1995			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	KIP BUNCH			COMPANY TRUCK	93009

DIRECT CORRESPONDENCE TO:

AMERICAN TRADING & PROD. CORP
P. O. BOX 431
HOLDENVILLE, OK 74848

P.O. BOX 1598
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	54 MI		2.75	148.50
		1 UNT			
001-016	CEMENTING CASING	3450 FT		1,500.00	1,500.00
		1 UNT			
030-019	CEMENTING PLUG 5W, PLASTIC BOT	5 1/2 IN		65.00	65.00
		1 EA			
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1 EA		121.00	121.00
825-205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1 EA		110.00	110.00
815-19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1 EA		55.00	55.00
815-19311					
40	CENTRALIZER 5-1/2" X 7 7/8"	10 EA		44.00	440.00
807-93022					
66	FASGRIP LIMIT CLAMP 7"	1 EA		12.00	12.00
807-64031					
018-315	MUD FLUSH	840 GAL		.65	546.00
504-308	CEMENT - STANDARD	150 SK		8.86	1,329.00
509-968	SALT	650 LB		.15	97.50
507-775	HALAD-322	106 LB		7.00	742.00
508-127	CAL SEAL 60	7 SK		25.90	181.30
508-291	GILSONITE BULK	750 LB		.40	300.00
500-207	BULK SERVICE CHARGE	185 CFT		1.35	249.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	220.131 TMI		.95	209.12

INVOICE SUBTOTAL

6,106.17

DISCOUNT-(BID)

1,676.67-

INVOICE BID AMOUNT

4,429.50

*-KANSAS STATE SALES TAX

132.82

***** CONTINUED ON NEXT PAGE *****

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

FORM HAL-1900-F

PAGE: 1

ORIGINAL

15-143-23261-00-00



HALLIBURTON

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
839643	07/12/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
TAMPER "A" 12		ROOKS		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
AYS	VONFELDT DRILLING 1	CEMENT PRODUCTION CASING		07/12/1995	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
18800	KIP BUNCH			COMPANY TRUCK	93009

ORIGINAL

DIRECT CORRESPONDENCE TO:

AMERICAN TRADING & PROD. CORP
P. O. BOX 431
HOLDENVILLE, OK 74848

P.O. BOX 1598
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*--HAYS CITY SALES TAX				27.12
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$4,589.44

FFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer



HALLIBURTON ENERGY SERVICES

TRK 380V

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 839643

CUSTOMER American Trading & Production

WELL Stamper A-12

DATE 7-11-95

PAGE 2 OF 2

FORM 1911 R-10

15-163-23261-00-00

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	WELL		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M		
504-308		1			Standard Cement	150		8.86	1,329.00
509-968		1			Salt	650	1b	15	97.50
507-775		1			Halad-322	106	1b	7.00	742.00
508-127		1			Cal Seal	7		25.90	181.30
508-291		1			Gilsonite	750	1b	40	300.00
500-207		1			SERVICE CHARGE				
500-306		1			MILEAGE CHARGE				
					TOTAL WEIGHT	16,306			
					LOADED MILES	27			
					CUBIC FEET	185		1.35	249.75
					TON MILES	220.131		95	209.13

CONTINUATION TOTAL 3,108.68

No. B 232613

ORIGINAL



HALLIBURTON

15-163-23261-00-0
REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
839778	07/07/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
TAMPER "A" 12		ROOKS		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
AYS	VONFELDT DRILLING 1		CEMENT SURFACE CASING		07/07/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
18800	KIP BUNCH			COMPANY TRUCK	93009

AMERICAN TRADING & PROD. CORP
P. O. BOX 431
HOLDENVILLE, OK 74848

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL, KS 67905-0000

ORIGINAL

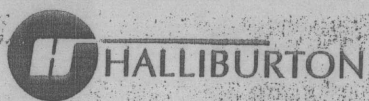
REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	54 MI		2.75	148.50
		1 UNT			
001-016	CEMENTING CASING	1276 FT		1,145.00	1,145.00
		1 UNT			
030-016	CEMENTING PLUG 5W ALUM TOP	8 5/8 IN		120.00	120.00
		1 EA			
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1 EA		171.00	171.00
815.19502					
27	FILL-UP UNIT 7" - 8 5/8"	1 EA		55.00	55.00
815.19413					
40	CENTRALIZER-8-5/8 X 12-1/4	4 EA		80.00	320.00
806.60059					
66	FASGRIP LIMIT CLAMP 8 5/8"	1 EA		13.75	13.75
807.64056					
019-241	CASING SWIVEL W/O WALL CLEANER	1 JOB		185.00	185.00
504-316	CEMENT - HALL. LIGHT STANDARD	325 SK		8.03	2,609.75
504-308	CEMENT - STANDARD	150 SK		8.86	1,329.00
509-406	ANHYDROUS CALCIUM CHLORIDE	12 SK		36.75	441.00
507-210	FLOCELE	81 LB		1.65	133.65
500-207	BULK SERVICE CHARGE	504 CFT		1.35	680.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	608.931 TMI		.95	578.48

INVOICE SUBTOTAL	7,930.53
DISCOUNT-(BID)	2,078.61-
INVOICE BID AMOUNT	5,851.92
*-KANSAS STATE SALES TAX	232.41
*-HAYS CITY SALES TAX	47.42

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$6,131.75

FFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer



HALLIBURTON ENERGY SERVICES

TRK4444-5070

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 839778

FORM 1911 R-10

CUSTOMER: WKKKHX American Trading & Brodu
WELL: Stamer A-12
DATE: 7-7-93
PAGE 2 OF 2

15-163-23261-00-00

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACGT	DF							
504-316		1			Halliburton Light Cement	325				8.03	2,609.75
504-308		1			Standard Cement	150				8.86	1,329.00
509-406		1			Calcium Chloride	12				36.75	441.00
507-210		1			Floccule	81	1b			1.65	133.65
500-207		1			SERVICE CHARGE					1.35	680.40
500-306		1			MILEAGE CHARGE					95	578.25
					TOTAL WEIGHT	45,106					
					LOADED MILES	27					
					CUBIC FEET	504					
					TON MILES	608.931					

No. B 232608

CONTINUATION TOTAL 3,772.29

28