

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: R & W Energies
Address: 1213 County Road 137 Emporia Kansas 66860
Phone: (620) 343-1055 Operator License #: 7564
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 11/17/2005 (Date)
by: Mike Heffron (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Bartlesville Sand Depth to Top: 1750 Bottom: 1775 T.D. 1775'
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-073-00031-00-00
Lease Name: Huber
Well Number: Huber # 1
Spot Location (QQQQ): NE - NE - NW -
330 Feet from North / South Section Line
2970 Feet from East / West Section Line
Sec. 7 Twp. 22 S. R. 12 East West
County: Greenwood
Date Well Completed: 1958 ?
Plugging Commenced: 11/17/2005
Plugging Completed: 11/19/2005

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Bartlesville Sand	Oil	Surface	76'	7"	76'	
		Surface	1750'	4 1/2"	1750'	312'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pumped 20 sx. cement @ 1745' bottom plug Pumped 20 sx. cement @ 748' middle plug Pumped 70 sx. cement @ 217' to surface. top plug

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FEB 06 2006
02-06-06
KCC WICHITA

Name of Plugging Contractor: Hurricane Well Service Inc. License #: 32006
Address: Box 782228 Wichita Kansas 67278-2228

Name of Party Responsible for Plugging Fees: R & W Energies
State of Kansas County, Greenwood, ss.

John L. Wiedmer (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) John L. Wiedmer (Partner)
(Address) 1213 County Rd #137

SUBSCRIBED and SWORN TO before me this 4 day of January, 20 06
Jennifer L. Talkington My Commission Expires: 10-10-09
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Notary Public - State of Kansas
JENNIFER L. TALKINGTON
My Appt. Expires 10-10-09

ANNUAL CHARGED ON PAST DUE ACCOUNTS.

SAGE OIL CO.

GEORGE SAGE



316-678-3440

Box 12

Virgil, Kansas 66870

12/1/05

JAY RASMUSSEN

Huber # 1

11/8/05	Shoot 4 1/2" @ 795' & 318'	\$ 420.00
	Sales tax	\$ 26.46
	Total due	\$ 446.46

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FEB 6 2006
KCC WICHITA

Thank you

*pd
12/21/05
2083*

CHARGE ACCOUNTS DUE ~~1ST~~ OF MONTH
FOLLOWING PURCHASE. CARRYING
CHARGE OF 1 1/2% PER MONTH (18% PER
ANNUM) CHARGED ON PAST DUE AC-
COUNTS.

FED ID # 48-1192756
 Shop# (620) 437-2661
 Shop Fax # (620) 437-2881
 Office # (316) 685-5908
 Office Fax # (316) 685-5926

Hurricane Well Service, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Shop Address: Route 1
 Madison, KS 66860

Customer:
 R & W ENERGIES
 1213 COUNTRY RD. 137
 EMPORIA KS 66801

Invoice Date 11/21/2005
 Invoice # 3081
 Lease Name HUBER
 Well # 1
 County GREENWOOD

Date	Description	HRS/QTY	Rate	Total
11/17/2005	Drove to location. Rigged up. Hung off and pulled unit away - tubing and backside flowed. Called in for backhoe to dig pit - dug pit. Bled off tubing. Tripped out of hole with polish rod, ponys, 69 - 5/8" single rods, pony and pump. Bled off casing. Rigged over for tubing and pulled slips. Tripped out of hole with subs, 55 jts of 2 3/8" tubing, seating nipple and mud anchor. Broke out head. Dug for slips on clamp. Found 7" changeover swedge welded to 4 1/2" casing. Called in for backhoe again and torch. Waited on state man. Dug around casing - 4 1/2' down. Cut swedge and pulled 20,000 with 2 1/2" stretch. Capped in well and locked up. Loaded pump, hauled pump to Buckeye then drove to shop per attached work ticket #14734 of Rig #6.	7.25	107.00	775.75
11/18/2005	Hauled working string of tubing to location. Started rig. Hooked up Sage to shoot off casing. Rigged up charges to run to 800' - misfired and pulled out. Ran 2nd charge at 800' - shot, pulled out and worked casing. Rigged up and ran 3rd charge. Ran in at 312', shot off casing and pulled free. Tripped out of hole with short sub and 10 jts of 4 1/2" casing. Rigged up for tubing. Tripped in hole with 57 jts of 2 3/8" tubing with 12' of 57th jt and tagged at 1757'. Pulled 57th jt of tubing out with bottom of tubing at 1745' - 12' off T.D. Waited on cementers, locked up and drove to shop per attached work ticket #14735 of Rig #6.	4.00	107.00	428.00

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 FEB 6 2006
 KOC WICHITA

Sales Tax (6.3%)

Total

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

FED ID # 48-1192756
 Shop# (620) 437-2661
 Shop Fax # (620) 437-2881
 Office # (316) 685-5908
 Office Fax # (316) 685-5926

Hurricane Well Service, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

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 FEB 16 2006

KCC WICHITA

Shop Address: Route 1
 Madison, KS 66860

Customer:
 R & W ENERGIES
 1213 COUNTRY RD. 137
 EMPORIA KS 66801

Invoice Date 11/21/2005
 Invoice # 3081
 Lease Name HUBER
 Well # 1
 County GREENWOOD

Date	Description	HRS/QTY	Rate	Total
11/19/2005	Drove to location. Started rig. Hooked up cementers with tubing at 1745'. Set bottom plug. Pulled 33 jts of tubing with tubing at 748'. Cemented well - middle stage. Pulled 17 jts of tubing with tubing at 217'. Cemented 3rd stage to surface. Pulled rest of tubing out of well. Loaded tubing and equipment. Rigged down and drove to shop per attached work ticket #14736 of Rig #6.	2.25	107.00	240.75
	Power tongs	3.00	25.00	75.00
	Weight indicator	1.00	25.00	25.00
	4 1/2" casing equipment	1.00	250.00	250.00
	Working string of tubing	1,757.00	0.20	351.40
	Trailer charge	1.00	50.00	50.00
	Thread lube	1.00	15.00	15.00

*PA
 12/28/05
 # 2084*

Sales Tax (6.3%) \$139.29

Total \$2,350.19

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WE APPRECIATE YOUR BUSINESS!

TICKET # 14734

HURRICANE WELL SERVICE, INC.

RECEIVED
FEB 06 2006

Date Nov. 17, 05 Rig # 6
 Company R.W. Energies
 Lease Huber
 Time Out 9:00 On 9:15

Operator LAWRENCE
 Roust Josh C.
 Roust Jeramie J.
 Well # 1 Old X New _____
 Off 4:00 In 4:15

KCC WICHITA

69	Sucker Rods	Size: <u>(5/8)</u>	Type:
3	Rob Subs	<u>(2' → 3)</u> 4' 6' 8' 10'	
OUT	Pump or Valve	Pump or Valve : <u>2"x1 1/2"x7'</u>	Description:
-	Gas Anchor	<u>Strainer</u>	Size of G.A.
55	Tubing	Size: <u>2 3/8</u>	Thread: <u>Reg. set</u> #Jts: <u>55</u>
2	Tubing Subs	<u>(2' x 2 3/8)</u> 4' <u>(6' x 2 3/8)</u> 8' 10'	
SN	Working Barrel	Size:	Length: Set @:
1	Mud Anchor	Plugged or <u>Open</u>	Length: <u>3'</u> Size: <u>2 1/8</u>
-	Packer/Anchor	Type:	Size: Set @:
-	Polish Rod	Length: <u>11'</u>	Diameter: <u>1 1/8"</u>
-	Polish Rod Liner	Length: <u>5'</u>	Diameter: <u>1 3/4</u> Type: <u>H-F</u>

*****Indicate if what was ran in hole is different than what was removed*****

Rod Break:	# Down:	Body:	Box:	Other:
Tbg Leak X	# Down: <u>50</u>	Split:	<u>Hole</u>	Collar Leak:
Scale:	Pitting:	Corrosion:	Misc:	

Description of work: DTL, RV: HANG OFF Pull unit away - T3, & Backside Flow Call in fu Pit.
Dig Pit: Bleed off T3. TOHW/ 11 P.R. 2' pump. 69 (5/8) Single Rods 2' poly.
2' x 1 1/2" x 7' Pump. Bleed off Psg. RV fu T3. pull slips TOHW/ 6' 2' subs.
55 Jts 2 3/8 T3. (SN) 3' x 2 3/8 open m.A. Breakout head.
Dig fu slips or clamp found 7" CB Sledge welded to 4 1/2 Psg. Call in fu stop
again & Touch - w.o. state Rule - Dig around Csg. 4 1/2' Down. Cut sledge.
pull 20,000 w/ 2 1/2" stretch - Cap Well Lockup. Load Pump Head to Backeye
1068.

Equipment Used:
 Tongs X \$25.00
 Pump & Swivel _____
 Wt. Inc. X \$25.00
 Dp. Meter _____
 Oil Saver _____
 Other _____

Supplies Used:
 Cups _____
 Misc. _____
 Remarks: Lay out well to Plug.

TICKET # 14735

HURRICANE WELL SERVICE, INC.

RECEIVED
FEB 06 2006

Date Nov. 18, 05 Rig # 6
 Company R.W. Energies
 Lease Hober
 Time Out 8:00 On 8:15

Operator LAWRENCE
 Roust Josh C.
 Roust Jeremy J. - Shalynn
 Well # 1 Old X New
 Off 11:45 In 12:00

KCC WICHITA

Greenwood Co.

Sucker Rods	Size:	Type:
Rob Subs	2' 4' 6' 8' 10'	
Pump or Valve	Pump or Valve:	
Gas Anchor	Strainer:	Size of G.A.
Tubing	Size:	Thread: #Jts:
Tubing Subs	2' 4' 6' 8' 10'	
Working Barrel	Size:	Length: Set @:
Mud Anchor	Plugged or Open:	Length: Size:
Packer/Anchor	Type:	Size: Set @:
Polish Rod	Length:	Diameter:
Polish Rod Liner	Length:	Diameter: Type:

*****Indicate if what was ran in hole is different than what was removed*****

Rod Break:	# Down:	Body:	Box:	Other:
Tbg Leak:	#Down:	Split:	Hole:	Collar Leak:
Scale:	Pitting:	Corrosion:	Misc:	

Description of work: Hand Tg to loc - START Rig. Hookup Sage to shoot off Csg. RV changes Run to 800' misfire - Pull out R- 2nd charge @ 800' shoot Pull out work Rsg. RV + Run 3rd charge Run @ 312' shoot off Csg. Pull Free. TOTAL shot sub - 10 Jts 4 1/2" Csg. RV for Tg. T.H.W./ 5 Jts 2 3/8 Tg. w/ 12' of #57 tag @ 1757' pull #57 out w/ Bottom of Tg @ 1745' 12' off TD. W.O. Cementers (Long story) Lockup. D & S.

Equipment Used:
 Tongs X \$25.00
 Pump & Swivel _____
 Wt. Inc. _____
 Dp. Meter _____
 Oil Saver _____
 Other 4 1/2 Csg Equip \$250.00

Supplies Used:
 Cups 5 Jts 2 3/8 Tg to Plug well
1757' work string 20¢ Per Foot
 Misc. Trailer \$50.00
 Remarks: Shoot + Pull 4 1/2 Csg.

TICKET # 14736

HURRICANE WELL SERVICE, INC.

RECEIVED
FEB 06 2006

Date Nov. 19, 05 Rig # 6
 Company R.W. Energies
 Lease Huber
 Time Out 12:00 On 12:05

Operator LAWRENCE
 Roust Josh C.
 Roust TERRIE J.
 Well # 1 Old New
 Off 2:00 In 2:15
 Greenwood Co

KCC WICHITA

Sucker Rods	Size:	Type:		
Rob Subs	2' 4' 6'	8'	10'	
Pump or Valve	Pump or Valve:			
Gas Anchor	Strainer:	Size of G.A.		
Tubing	Size:	Thread:	#Jts:	
Tubing Subs	2' 4' 6'	8'	10'	
Working Barrel	Size:	Length:	Set @:	
Mud Anchor	Plugged or Open:	Length:	Size:	
Packer/Anchor	Type:	Size:	Set @:	
Polish Rod	Length:	Diameter:		
Polish Rod Liner	Length:	Diameter:	Type:	

*****Indicate if what was ran in hole is different than what was removed*****

Rod Break:	# Down:	Body:	Box:	Other:
Tbg Leak:	# Down:	Split:	Hole:	Collar Leak:
Scale:	Pitting:	Corrosion:	Misc:	

Description of work: DTL, start Equip Hookup Cementers w/ T_g @ 1745' set Bottom plug. pull 33 Jts w/ T_g @ 748' Cement well middle stage - pull 17 Jts w/ T_g @ 217' Cement 3rd stage to surface - Pull rest of T_g. Cond T_g & Equip R.D. DTS.

Equipment Used:
 Tongs X #25.00 Doyle
 Pump & Swivel _____
 Wt. Inc. _____
 Dp. Meter _____
 Oil Saver _____
 Other _____

Supplies Used:
 Cups _____
 Misc. _____
 Remarks: Plug well w/ 3 stages @ 1745' 748' 217' to surface.

FED ID # 48-1214033
 Shop # (620) 437-2661
 Cellular # (620) 437-7582
 Office # (316) 685-5908
 Office Fax # (316) 685-5926

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

RECEIVED
 FEB 06 2006
 KCC WICHITA

MC ID # 156212

Shop Address: Route 1
 Madison, KS 66860

Customer:
 R & W ENERGIES
 1213 COUNTY RD.
 EMPORIA, KS 66801

Invoice Date 11/21/2005
 Invoice # 4505
 Lease Name HUBER
 Well # 1

Date	Description	Hrs/Qty	Rate	Total
11/19/2005	Plugged old hole per attached Service ticket #T1195.			
	110 sxs Class A cement	110.00	9.75	1,072.50
	Bulk charge - 110 sxs cement	110.00	1.00	110.00
	Mileage - Bulk truck	1.00	125.00	125.00
	Pump truck miles - N/C			
	Pump charge	1.00	550.00	550.00
		<i>pd 12/28/05 # 2085</i>		

Total \$1,857.50

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WE APPRECIATE YOUR BUSINESS!

FED ID# 48-1214033
 MC ID # 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madlson, KS 66860

Hurricane Truck Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement and Acid
 Service Ticket
 T 1195

DATE 11-19-05

COUNTY GO CITY _____

RECEIVED
 FEB 06 2006

CHARGE TO R; W ENERGIES

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Hubber #1 CONTRACTOR HURRICANE RES #6

KCC WICHITA

KIND OF JOB Old Hole Plug SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ 11:30^A OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
110 sx	CLASS A	@ 9.75	550.00 1072.50
110 sx	BULK CHARGE	@ 1.00	120.00
MIN	BULK TRK. MILES		125.00
	PUMP TRK. MILES		P/C
	PLUGS		1857.50
		SALES TAX	
		TOTAL	

T.D. _____

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 2 3/8 Tub - 4 1/2 CSG

PLUG DEPTH 1756-748-250

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 1:30P

REMARKS: Tubing @ 1756' - BREAK CIRCULATION - SPOT 205X CLASS A
Tubing @ 748' - BREAK CIRCULATION - SPOT 205X CLASS A
Tubing @ 250' - BREAK CIRCULATION - CIRCULATE CEMENT TO SURFACE
WITH 705X - Pull Tubing - Celler REMAINED FULL

EQUIPMENT USED

NAME Neal Rupp UNIT NO. 84
Neal Rupp
 CEMENTER OR TREATER

NAME Russ Fair UNIT NO. #91
 OWNER'S REP.