

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED
FEB 27 2006
Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Larson Operating Company, A Division of Larson Eng., Inc.

Address: 562 West Highway 4, Olmitz, KS 67564

Phone: (620) 653-7368 Operator License #: 3842

Type of Well: Oil D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 02-17-06 (Date)

by: Mike Meier (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-135-24452-00-00

Lease Name: Delaney

Well Number: 1-30

Spot Location (QQQQ): _____ - _____ - C - N/2

1100 Feet from North / South Section Line

2640 Feet from East / West Section Line

Sec. 30 Twp. 18 S. R. 26 East West

County: Ness

Date Well Completed: D & A

Plugging Commenced: 02-19-07

Plugging Completed: 02-19-07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	260'	8 5/8" new & used 24#	248'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 225 sacks of 60/40 Poz, 6% gel, 1/4# floseal per sack.

1st plug @ 2060' with 50 sacks. 2nd plug @ 1150' with 80 sacks. 3rd plug @ 500' with 40 sacks.

4th plug @ 260' with 40 sacks. 5th plug @ 60' with 20 sacks to surface. Plug rat hole with 15 sacks.

Plug mouse hole with 10 sacks. Job complete @ 8:30 am on 02-19-07 by Allied Cementing (tk # 23634)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350

Address: PO Box 267, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Larson Operating

State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern

(Address) PO Box 267, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 23 day of February, 20 06

Renee Kasselmann My Commission Expires: 7-15-09
Notary Public

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FEB 27 2006
KCC WICHITA

SOUTHWIND DRILLING, INC.
RIG #1

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Delaney #1-30

Location: 1100' FNL & 2640' FEL
API#: 15-135-24452-00-00

Section 30-18S-28W
Ness County, Kansas

OWNER: _____ : Larson Operating Company.
A Division of Larson Engineering, Inc.

COMMENCED: 02-04-06

CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMPLETED: 02-19-06

TOTAL DEPTH: Driller: 4685'
Log: 4686'

Ground Elevation: 2644'
KB Elevation: 2655'

LOG:

0'	-	262'	Sand
262'	-	2075'	Sand/Shale
2075'	-	2864'	Shale
2864'	-	3110'	Sand/Shale
3110'	-	3565'	Shale/Lime
3565'	-	3865'	Shale
3865'	-	4685'	Shale/Lime
		4685'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 6 joints of 24# new & used 8 5/8" surface casing. Tally @ 248'. Set @ 260'. Cement with 180 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 11:00 pm on 02-04-06 by Allied Cementing (tk# 22487)

Production casing – 5 1/2"

None – plugged well

DEVIATION SURVEYS

3/4 degree (s) @ 262'
3/4 degree (s) @ 4450'

MORNING DRILLING REPORT				Fax to: 620-653-7635			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Bob Lewellyn 316-518-0495 (mobile) 316-744-2567 (home)		WELL NAME		Delaney #1-30	
				LOCATION		1100' FNL & 2640' FEL Sec. 30-18S-26W Ness County, Kansas	
Rig #1 Phone Numbers		N USE		Larson Operating Company A Division of Larson Engineering, Inc. 562 West Highway 4 Olmitz, KS 67564 620-653-7368			
620-794-2075	Rig Cellular (Dog house)	Yes		ELEVATION G.L. 2644' K.B. 2654' API# 15-135-24452-00-00			
620-794-2078	Geologist Trailer Cellular	Yes					
620-617-7324	Tool Pusher Cellular	Yes	Doug Roberts				

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KCC WICHITA

Driving Directions: From Ness City (Hwy 283 & Hwy 96): Go 18 1/2 miles West on Hwy 96 to unnamed trail, Go 900' North on unnamed trail to location

Day Date 02-04-06 Saturday Survey @ 262' = 3/4 degree

Moved Rig #1 on location

Spud @ 4:00 pm

Ran 2.50 hours drilling (0.50 drill rat hole, 2.00 drill 12 1/4"). Down 21.50 hours (8.00 move/rig up, 2.25 connection, .25 jet, .50 CTCH, .25 survey, .25 trip, 1.25 run casing, .25 circulate, .50 cement, 8.00 wait on cement)

Mud properties: spud mud

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: all, 120 RPM, 500# pump pressure

12 1/4" bit #1 (in @ 0' out @ 262') = 2.00 hrs - 262'

1" fuel = 37.75 gals.

Fuel usage: 151.00 gals. (52" used 4") start @ 56"

Ran 6 joints of 24# new & used 8 5/8" surface casing. Tally @ 248'. Set @ 260'. Cement with 180 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 11:00 pm on 02-04-06 by Allied Cementing (tk# 22487)

Day Date 02-05-06 Sunday

7:00 am - Waiting on cement @ 262'

Ran 17.75 hours drilling. Down 6.25 hours (1.00 drill plug, .50 rig check, .75 rig repair, 1.25 jet, 2.75 connection)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 30,000, 80 RPM, 750# pump pressure

12 1/4" bit #1 (in @ 0' out @ 262') = 2.00 hrs - 262'

7 7/8" bit #1 (in @ 262') = 17.75 hrs. - 1263'

Fuel usage: 377.50 gals. (42" used 10")

Day Date 02-06-06 Monday Anhydrite (2017'-2050')

7:00 am - Drilling @ 1525'

Ran 20.00 hours drilling. Down 4.00 hours (.75 rig check, 1.25 jet, .25 safety meeting, 1.75 connection)

Mud properties: freshwater

Daily Mud Cost = \$1,308.21. Mud Cost to Date = \$1,308.21

Wt. on bit: 35,000, 80 RPM, 900# pump pressure

12 1/4" bit #1 (in @ 0' out @ 262') = 2.00 hrs - 262'

7 7/8" bit #1 (in @ 262') = 37.75 hrs. - 2453'

Fuel usage: 415.25 gals. (59" used 11" 42" + 27" + 69")

MORNING DRILLING REPORT				Fax to: 620-653-7635			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Bob Lewellyn 316-518-0495 (mobile) 316-744-2567 (home)		WELL NAME		Delaney #1-30	
				LOCATION		1100' FNL & 2640' FEL Sec. 30-18S-26W Ness County, Kansas	
Rig #1 Phone Numbers				Larson Operating Company A Division of Larson Engineering, Inc. 562 West Highway 4 Olmitz, KS 67564 620-653-7368			
N USE				ELEVATION		G.L. 2644' K.B. 2654' API# 15-135-24452-00-00	
620-794-2075	Rig Cellular (Dog house)	Yes					
620-794-2078	Geologist Trailer Cellular	Yes					
620-617-7324	Tool Pusher Cellular	Yes	Doug Roberts				

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KCC WICHITA

Driving Directions: From Ness City (Hwy 283 & Hwy 96): Go 18 1/2 miles West on Hwy 96 to unnamed trail, Go 900' North on unnamed trail to location

Day	4	Date	02-07-06	Tuesday
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7:00 am – Drilling @ 2715'
 Ran 4.00 hours drilling. Down 24.00 hours (.50 rig check, .75 connection, .25 jet, 18.50 stuck in hole)
 Mud properties: freshwater
 Daily Mud Cost = \$2,929.05. Mud Cost to Date = \$4,237.26
 Wt. on bit: 35,000, 80 RPM, 900# pump pressure
 12 1/4" bit #1 (in @ 0' out @ 262') = 2.00 hrs - 262'
 7 7/8" bit #1 (in @ 262') = 41.75 hrs. - 2602'
 Fuel usage: 226.50 gals. (53"used 6")

Day	5	Date	02-08-06	Wednesday
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7:00 am – Trying to get unstuck @ 2864'
 Ran 0.00 hours drilling. Down 24.00 hours (17.00 fishing, 1.50 stuck in hole, 5.50 wait on tool)
 Mud properties: freshwater
 Daily Mud Cost = \$410.35. Mud Cost to Date = \$4,647.61
 Wt. on bit: none (stuck in hole)
 12 1/4" bit #1 (in @ 0' out @ 262') = 2.00 hrs - 262'
 7 7/8" bit #1 (in @ 262') = 41.75 hrs. - 2602'
 Fuel usage: 226.50 gals. (47"used 6")

Day	6	Date	02-09-06	Thursday
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7:00 am – Trying to get unstuck @ 2864'
 Ran 0.00 hours drilling. Down 24.00 hours (11.75 waiting on nitrogen, 9.75 trips, .75 rig repair, 1.75 fishing)
 Note: Used 110,000 (30,000 1st time, 80,000 2nd time) cfs nitrogen to get unstuck out of hole
 Mud properties: wt. 8.6, vis. 48
 Daily Mud Cost = \$1,434.64. Mud Cost to Date = \$6,082.25
 Wt. on bit: reaming to bottom
 12 1/4" bit #1 (in @ 0' out @ 262') = 2.00 hrs - 262'
 7 7/8" bit #1 (in @ 262') = 41.75 hrs. - 2602'
 Fuel usage: 226.50 gals. (41"used 6")

MORNING DRILLING REPORT				Fax to: 620-653-7635			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Bob Lewellyn 316-518-0495 (mobile) 316-744-2567 (home)		WELL NAME Delaney #1-30		RECEIVED FEB 27 2008 KCC WICHITA	
				LOCATION 1100' FNL & 2640' FEL Sec. 30-18S-26W Ness County, Kansas			
Rig #1 Phone Numbers			N USE	Larson Operating Company A Division of Larson Engineering, Inc. 562 West Highway 4 Olmitz, KS 67564 620-653-7368			
620-794-2075	Rig Cellular (Dog house)	Yes					
620-794-2078	Geologist Trailer Cellular	Yes					
620-617-7324	Tool Pusher Cellular	Yes	Doug Roberts	ELEVATION	G.L. 2644'	K.B. 2654'	API# 15-135-24452-00-00

Day 7 Date 02-10-06 Friday

7:00 am – Reaming to bottom @ 2864'
 Ran 18.25 hours drilling. Down 5.75 hours (3.00 reaming to bottom, .75 rig check, 1.25 rig repair, .75 connection)
 Mud properties: wt. 8.9, vis. 51
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$6,082.25
 Wt. on bit: 35,000, 80 RPM, 800# pump pressure
 12 1/4" bit #1 (in @ 0' out @ 262') = 2.00 hrs - 262'
 7 7/8" bit #1 (in @ 262') = 60.00 hrs. - 2988'

Fuel usage: 377.50 gals. (51"used 10") 41" + 20" delivered = 61"

Day 8 Date 02-11-06 Saturday

7:00 am – Drilling @ 3250'
 Ran 21.75 hours drilling. Down 2.25 hours (.75 rig check, .50 safety meeting, 1.00 connection)
 Mud properties: wt. 9.3, vis. 50
 Daily Mud Cost = \$758.20. Mud Cost to Date = \$6,840.45
 Wt. on bit: 35,000, 80 RPM, 800# pump pressure
 12 1/4" bit #1 (in @ 0' out @ 262') = 2.00 hrs - 262'
 7 7/8" bit #1 (in @ 262') = 81.75 hrs. - 3431'

Fuel usage: 415.25 gals. (40"used 11")

Day 9 Date 02-12-06 Sunday

7:00 am – Drilling @ 3693'
 Ran 21.25 hours drilling. Down 2.75 hours (.75 rig check, .75 jet, .25 safety meeting, 1.00 connection)
 Mud properties: wt. 9.3, vis. 46
 Daily Mud Cost = \$1,195.08. Mud Cost to Date = \$8,035.53
 Wt. on bit: 35,000, 80 RPM, 950# pump pressure
 12 1/4" bit #1 (in @ 0' out @ 262') = 2.00 hrs - 262'
 7 7/8" bit #1 (in @ 262') = 103.00 hrs. - 3908'

Fuel usage: 490.75 gals. (27"used 13")

Day 10 Date 02-13-06 Monday

7:00 am – Drilling @ 4170'
 Ran 14.75 hours drilling. Down 9.25 hours (1.00 rig check, .50 safety meeting, .50 connection, .25 jet, 3.50 CTCH, 3.50 trips)
 Mud properties: wt. 9.3, vis. 46, water loss 8.0
 Daily Mud Cost = \$1,321.05. Mud Cost to Date = \$9,356.58
 Wt. on bit: 35,000, 80 RPM, 950# pump pressure
 12 1/4" bit #1 (in @ 0' out @ 262') = 2.00 hrs - 262'
 7 7/8" bit #1 (in @ 262') = 117.75 hrs. - 4153'

Fuel usage: 453.00 gals. (15" used 12")

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Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Bob Lewellyn 316-518-0495 (mobile) 316-744-2567 (home)		WELL NAME		Delaney #1-30	
				LOCATION		1100' FNL & 2640' FEL Sec. 30-18S-26W Ness County, Kansas	
Rig #1 Phone Numbers				Larson Operating Company A Division of Larson Engineering, Inc. 562 West Highway 4 Olmitz, KS 67564 620-653-7368			
		N USE		ELEVATION		G.L. 2644' K.B. 2654' API# 15-135-24452-00-00	
620-794-2075	Rig Cellular (Dog house)	Yes					
620-794-2078	Geologist Trailer Cellular	Yes					
620-617-7324	Tool Pusher Cellular	Yes	Doug Roberts				

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Day 11 Date 02-14-06 Tuesday Survey @ 4450' = 3/4 degree
Pipe strap = 1.00 short to board

DST #1 (4420'-4450')
Marmaton formation
Recovered 5' mud

7:00 am - Short trip @ 4415'
 Ran 5.25 hours drilling. Down 18.75 hours (1.75 CFS @ 4450', .25 survey, 12.00 trip, 2.00 DST #1, 2.00 CTH, .75 rig check)
 Mud properties: wt. 9.1, vis. 45
 Daily Mud Cost = \$596.75. Mud Cost to Date = \$9,953.33
 Wt. on bit: 35,000, 80 RPM, 950# pump pressure
 12 1/4" bit #1 (in @ 0' out @ 262') = 2.00 hrs - 262'
 7 7/8" bit #1 (in @ 262') = 123.00 hrs. - 4211'
 Fuel usage: 226.50 gals. (41"used 6") 15" + 32" delivered = 47"

Day 12 Date 02-15-06 Wednesday

7:00 am - Drilling @ 4473'
 Ran 12.75 hours drilling. Down 11.25 hours (.75 rig check, 1.25 CFS @ 4541', 1.50 CFS @ 4622', 2.50 CFS @ 4624', .25 jet, 4.50 trip, .25 connection, .25 safety meeting)
 Mud properties: wt. 9.4, vis. 52
 Daily Mud Cost = \$193.01. Mud Cost to Date = \$10,146.34
 Wt. on bit: 30,000, 80 RPM, 950# pump pressure
 12 1/4" bit #1 (in @ 0' out @ 262') = 2.00 hrs - 262'
 7 7/8" bit #1 (in @ 262') = 135.75 hrs. - 4362'
 Fuel usage: 453.00 gals. (29"used 12")

Day 13 Date 02-16-06 Thursday DST #2 (4532'-4624')
Miss-Cher-Ft Scott
Recovered 10' mud

7:00 am - Tripping in DST #2 @ 4624'
 Ran 1.00 hours drilling. Down 23.00 hours (1.25 CTCH, 1.25 CFS @ 4629', 1.25 CFS @ 4635', 1.50 CFS @ 4636', 11.50 trip, 2.25 DST #2, 3.00 rig repair, 1.00 wait on orders)
 Mud properties: wt. 9.4, vis. 47
 Daily Mud Cost = \$638.57. Mud Cost to Date = \$10,784.91
 Wt. on bit: 30,000, 80 RPM, 950# pump pressure
 12 1/4" bit #1 (in @ 0' out @ 262') = 2.00 hrs - 262'
 7 7/8" bit #1 (in @ 262') = 136.75 hrs. - 4374'
 Fuel usage: 264.25 gals. (22"used 7")

MORNING DRILLING REPORT				Fax to: 620-653-7635			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Bob Lewellyn 316-518-0495 (mobile) 316-744-2567 (home)		WELL NAME Delaney #1-30		RECEIVED	
				LOCATION 1100' FNL & 2640' FEL Sec. 30-18S-26W Ness County, Kansas		FEB 27 2006	
Rig #1 Phone Numbers				Larson Operating Company A Division of Larson Engineering, Inc. 562 West Highway 4 Olmitz, KS 67564 620-653-7368			
		N USE		KCC WICHITA			
620-794-2075	Rig Cellular (Dog house)	Yes					
620-794-2078	Geologist Trailer Cellular	Yes					
620-617-7324	Tool Pusher Cellular	Yes	Doug Roberts	ELEVATION	G.L. 2644'	K.B. 2654'	API# 15-135-24452-00-00

Day 14 Date 02-17-06 Friday DST #3 (4626'-4636')
Mississippi formation
Recovered 2' oil, 353' oil
cut mud, 124' oil cut watery
mud, 434' mud cut water

7:00 am – Tripping in DST #3 @ 4636'
Ran 1.50 hours drilling. Down 22.50 hours (9.25 rig repair, 3.00 DST #3, .25 rig check, 10.00 trips)
Mud properties: wt. 9.3, vis. 51
Daily Mud Cost = \$0.00. Mud Cost to Date = \$10,784.91
Wt. on bit: 30,000, 80 RPM, 1000# pump pressure
12 1/4" bit #1 (in @ 0' out @ 262') = 2.00 hrs - 262'
7 7/8" bit #1 (in @ 262' out @ 4636') = 138.25 hrs. - 4374'
Fuel usage: 302.00 gals. (14" used 8")

Day 15 Date 02-18-06 Saturday

7:00 am – Drilling @ 4665'
Ran 1.50 hours drilling. Down 22.50 house (.25 rig check, .25 safety meeting, 1.50 CFS @ 4685', 5.75 trips, 6.00 log, 5.00 lay down pipe, 1.00 lay down rathole/mouse hole, 1.75 rig repair, 1.00 plug)
Mud properties: wt. 9.3, vis. 55
Daily Mud Cost = \$570.75. Total Mud Cost = \$11,355.66
Wt. on bit: 35,000, 80 RPM, 900# pump pressure
12 1/4" bit #1 (in @ 0' out @ 262') = 2.00 hrs - 262'
7 7/8" bit #1 (in @ 262' out @ 4636') = 138.25 hrs. - 4374'
7 7/8" bit #2 (in @ 4636' out @ 4685') = 3.00 hrs. - 49'
Fuel usage: 226.50 gals. (22" used 6") 14" + 14" delivered = 28"

Day 16 Date 02-19-06 Sunday

RTD = 4685'
LTD = 4686'

7:00 am – Plugging the well @ 4685'
Ran 0.00 hours drilling. Down 24.00 hours (1.50 plug well, 6.50 tear down, 16.00 dry watch)
Fuel usage: 37.75 gals. (21" used 1")

Plug well with 255 sacks of 60/40 POZ, 6% gel, 1/4# floseal per sack.
1st plug @ 2060' with 50 sacks. 2nd plug @ 1150' with 80 sacks. 3rd plug @ 500' with 40 sacks. 4th plug @ 260' with 40 sacks. 5th plug @ 60' with 20 sacks. Plug rat hole with 15 sacks. Plug mouse hole with 10 sacks. Job complete @ 8:30 am on 02-19-07 by Allied Cementing (tk # 23634).

Day 17 Date 02-20-06 Monday

7:00 am – Moving rig off location

RECEIVED

SOUTHWIND DRILLING, INC. PLUGGING ORDERS AND REPORTS

FEB 27 2006

KCC WICHITA

Lease: Delaney #1-30

Plugging received from: Mike Meier Date: 2-17-06 Time: 10:00 AM

1st Plug @ 2060 FT. 50 SX Stands: 33

2nd Plug @ 1150 FT. 80 SX Stands: 18 1/2

3rd Plug @ 500 FT. 40 SX Stands: 8

4th Plug @ 260 FT. 40 SX Stands: 4

5th Plug @ 60 FT. 20 SX Stands: 1

Mousehole 10 SX

Rathole 15 SX

Total Cement used: 255 SX

Type of cement: 60/40 po2 690gel 44# flo seal per SX

Plug down at 8:30 AM 02-19-06 by Allied Ticket #23634

Call State When Completed:

Name Steve Durgant Date: 02-19-06 Time: 8:15 A.M.

API # 15-135-24452

RTD 4685

LTD 4686 by Log Tech

Formation @ TD Mississippi

Anhydrite

RECEIVED

FEB 27 2006

KCC WICHITA

ALLIED CEMENTING CO., INC.

23634

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: St. Bernard

DATE <u>2-19-06</u>	SEC. <u>30</u>	TWP. <u>18</u>	RANGE <u>26</u>	CALLED OUT <u>9:00 PM</u>	ON LOCATION <u>1:30 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>Delaney</u>	WELL# <u>1-30</u>	LOCATION <u>Beeler w/ to colu E/wite</u>	COUNTY <u>Neu</u>	STATE <u>Ks</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Southwind #1
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8" I.D. 4685'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 2060'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT AMOUNT ORDERED 255 lb. 60/40 670 MED
1/4 # Floerid/ok
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Jim D
 # 181 HELPER Jim W
 BULK TRUCK DRIVER Terry L
 # 357
 BULK TRUCK DRIVER _____
 # _____

REMARKS:

Mixed - 50 lb @ 2060'
30 lb @ 1150'
40 lb @ 500'
40 lb @ 260'
20 lb @ 60'
15 lb - Rothole
10 lb - Manhole
T. Roach

CHARGE TO: Larson Operating Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2060'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Doug Roberts

X Doug Roberts
 PRINTED NAME