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OCT 24 2005

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

Operator: License # 33487
Name: Orbit Energy
Address: 4801 Woodway Suite 305W
City/State/Zip: Houston, Texas 77056
Purchaser: _____
Operator Contact Person: Greg Thompson
Phone: (____) _____
Contractor: Name: C & G Delg
License: 32701
Wellsite Geologist: Bob Hopkins

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/02/05</u>	<u>8/07/05</u>	<u>9/09/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049-22419-00-00
County: Elk
N1/2 SW NE Sec. 19 Twp. 30 S. R. 11 East West
1650 feet from S (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MT 19 Well #: 1
Field Name: WC

Producing Formation: Miss.
Elevation: Ground: 1058 Kelly Bushing: 8
Total Depth: 2003 Plug Back Total Depth: 1990
Amount of Surface Pipe Set and Cemented at 45.82 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 50
feet depth to Surface w/ 35 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Greg C. Delg
Title: President Date: 10/20/05
Subscribed and sworn to before me this 20th day of October,
2005
Notary Public: Al Cooper Simpson
Date Commission Expires: 8-9-08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

Al Cooper Simpson
Notary Public, State of Texas
My Commission Expires
AUGUST 9, 2008