KANSAS CORPORATION COMMISSION ASED OIL & GAS CONSERVATION DIVISION FORM ROM WELL COMPLETION FORM ROM WELL HISTORY - DESCRIPTION OF WENT DESCRIPTION

Form ACO-1 September 1999 Form Must Be Typed

CONFIDENTIAL .	API No. 15 - 175-218990000 ORIGINAL
Operator: License # 30604 CUNTILITINIAL Name: Raydon Exploration, Inc.	
Address: 9400 N. Broadway, Ste. 400	County: Seward
City/State/Zip: Oklahoma City, OK 73114	<u>SE_SE_NW</u> Sec. 13 Twp. 32 S. R. 33 East \(\vec{\pi} \) West
	feet from S / (circle one) Line of Section
Purchaser: Operator Contact Person: David Rice	leet from L / Qv (circle one) Line of Section
Operator Contact Person: David Rice Phone: (620) 624-0156	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Big A Drilling SEP 2 9 2003	(circle one) NE SE (NW) SW Lease Name: Greeson Well #: 1
License: 31572	Lomort
Wellsite Geologist: Ed Grieves KCC WICHITA	
	Producing Formation:
Designate Type of Completion: New Well Re-Entry Workover	Total Depth: 6165 Plug Back Total Depth: 6111
New Well He-Entry Workover SIOW Temp. Abd,	•
Gas ENHR SIGW CONFIDENT	Amount of Surface Pipe Set and Cemented at 1656 Feet
Dry Other (Core, WSW, Expl., Cathodic, etc)	wultiple Stage Cemeriting Collar Osed?
	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows: Operator:	If Alternate II completion, cement circulated from
Well Name:	feet depth tow/sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
DeepeningRe-perfConv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content 7000 ppm Fluid volume bbls
- '	Dewatering method used
Commingled Docket No Dual Completion Docket No	Location of fluid disposal if hauled offsite:
	Operator Name:
,	Lease Name: License No.:
06-24-03 07-10-03 08-26-03 Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Donot No.
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulatherein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: David & Rice	KCC Office Use ONLY
Title: Agent for Raydon Expate: 09-26-03	
	Letter of Confidentiality Attached
Subscribed and sworn to before me this 26tday of September	7
1 <u>9</u> <u>x</u> 2003	Wireline Log Received
Notary Public:	Geologist Report Received UIC Distribution
•	
Date Commission Expires: NOTARY PUBLIC, State of Kansas Seward County HELEN, M. SMITH My Appt. Exp.	

Operator Name: Raydon Exploration, Inc.			Lease	Name:	Greeson	Well #:					
Sec. 13 Twp	32 _{S. R.} 33				y:_Sew		Market Market and Market M				
temperature, fluid re	Show important tops en and closed, flowin ecovery, and flow rate gs surveyed. Attach	g and shu s if gas to	at-in pressures, o surface test, a	whether sl along with f	hut-in pr	essure reached	static level, hydro	static pressu	res hotto	m hole	
Drill Stem Tests Tak		V,	Yes	The first of the f	VI	.og Formati	on (Top), Depth a	nd Datum		Sample	
Samples Sent to Ge	,	(V)	Yes □ No		Nan	ne			Datum		
Cores Taken	ological carrey	+ 2	Yes ☑ No		Base Heebner		4227				
Electric Log Run (Submit Copy)		Yes No		95	Lansing			4340			
List All E. Logs Run	:				Mar	maton		4975			
Spectral Density	/ Dual Spaced N	eutron II	Loa		Morrow						
Spectral Density Dual Spaced Neutron II Log High Resolution Induction Log Microlog				St. Louis			5951				
		Repo		RECORD	✓ Nourface, int	ew Used	tion, etc.		b 1901		
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	, , , , , , , , , , , , , , , , , , , ,		and Percent	
Surface	12-1/4"	8-5/8"		24#		1656'	Midcon CC	405	3%cc, 1/2# floo		
,							Prem Plus	150	2%cc, 1/4# floo		
Production	7-7/8"	5-1/2"		15.5#		6420'	Premium "H"	" 340 10% cal		calseal, 10 ⁹	
			ADDITIONAL	CEMENTIN	NG / SQI	JEEZE RECORD			salt		
Purpose: Depth Type of Cen Perforate Top Bottom		e of Cement	#Sacks	Used	Type and Percent Additives						
Protect Casing Plug Back TD Plug Off Zone						DV Tool at 2979' cemented with 100 sacks ceme					
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4 5652-5655'					····	Acidize with 1000 gal 7.5% FE acid with ac					
и и						Frac with 19,415 gal 25# Delta Frac					
TUBING RECORD	Size	Set At		Packer A	t	Liner Run	Yes No				
Date of First, Resumed	Production, SWD or E	nhr.	Producing Meth	-] Flowing	y Dumpin	g Gas Lift	Othe	er (Explain,)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ols. Ga	s-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF C	OMPLETIC	N		***************************************	Production Interv	<i>r</i> al				
Vented Sold	Used on Lease umit ACO-18.)		Open Hole Other (Special	Perf.		ually Comp.	Commingled		7-17-17-18-18-18-18-18-18-18-18-18-18-18-18-18-		

HALLIBURTON JOB SUMMARY				SALES ORDER N	OMBER 7795	TICKET DATE	06/25/03				
Central Operations		IMWA / COUNTRY	Mid Contitnent/USA					COUNTY			
MBU ID / EMPL # MCL / IO104		H.E.S EMPLOYEE NAME JOHN WOOD	H.E.S EMPLOYEE NAME JOHN WOODROW					JOLIVANI	SEWARD		
LIBERAL ONL		COMPANY				Cement CUSTOMER REP/PHONE				A 1	
TICKET AMOUNT	-141	MELL TYPE 01 Oil	WELL TYPE				KEITH HILL URIGINAL				
WELL LOCATION	-	DEPARTMENT			OCIVE	ISAP BUMB NUMB	SER	Comont Cur	face Casi		
LIBERAL,KS.		No. SEC/TWP/RNG		_ S	EP 7 U non	7521 HES FACILITY (C		Cement Sur	race Casi	ng 🔟	
GREESEN HES EMP NAME / EMP # / (EXPOSURE HOURS)	#	1 13 - 32S - 33W	- 4		- 3 2003	HES FACILITY (C LIBERAL	_,KS.		<u>KCC</u>	0	
Woodrow, J 105848	HRS 6.0	Berman, E 467604	-	HRS 4.5	Wichin	<u> </u>	HR	s be	0767	HRS	
Arnett, J 226567	6.0	Tate, N 105953		4.5				6.0			
	+			╁┼	रमा	EASE		+ con	FIDEN	TA:	
	R/T MILES			T MILES		***	R/TMIL		U S V Blood V Box as B VS	R/TMILE	
10415641 10011407 / 10011306	40 40	10243558 / 10011 10243558 / 10286	276 731	20 20		KUM					
		102400007 10200			CONF	IDEN'	FIAL		·		
Form. Name											
Form. Thickness F	Typ	1o	Γ	Call	ed Out	On Location	on IJo	b Started	J.Job C	completed	
Packer Type Bottom Hole Temp.	Set Pre		Date		6/24/2003	6/24/2		6/24/2003	6/	24/2003	
Retainer Depth	Tota	al Depth 1660	Time		0930	1200		1532	1	645	
Tools and Ac	Qty	пеs Make	· E		New/Used	Well [Weight	Data Size Grad	e From	ГТо	Max. Allow	
Float Collar INSERT 8 5/8 Float Shoe	1	Н	Casing	3	New/Used	24#	8 5/8	KB	1,654	IVIGA, Allow	
Centralizers REG 8 5/8	4	Α	Liner Liner								
Top Plug 5-W 8 5/8 HEAD Q/L 8 5/8	1 1		Tubing Drill Pi]							
Limit clamp	i	L	Open			<u></u>	12 1/4			Shots/Ft.	
Weld-A Guide Shoe		С	Perfor Perfor							CHOIGH	
BASKET 8 5/8	1	0	Perfor	ations	3						
	ensity_	Lb/Gal	Dat	e	ocation Hours	Operating Date	Hours Hours		otion of Jo		
Disp. Fluid Disp. Type Size	Density	Lb/Gal	6/2	4		6/24		Cemen	t Surface C	asing	
Prop. Type Size		Lb									
Acid Type Gal.		%						SEI	JOB LOG		
Surfactant Gal. NE Agent Gal.		n		-							
Fluid Loss Gal/L Gelling Agent Gal/L	.b	In									
Fric. Red Gal/L	.b	In In		\dashv							
Breaker Gal/L Blocking Agent	.b	ln i	Total			Total		J			
Blocking Agent Perfpac Balls Other	_Qty.					Hydraulio	Horsepov	ver			
Other			Ordere	<u>ed</u>		Avail.	Rates in B	Use DM	ed		
Other Other			Treatin	ıg		Disp.		Overall			
Other			Feet	43		Reason	Left in Pip		E JOINT		
							· · · · · · · · · · · · · · · · · · ·				
	3ulk/Sl	(S	Additive		t Data			W/Ro	ı. Yield	Lbs/Gal	
1 405 MIDCON C 2 150 PREM PLUS		3% CC - 1/2# FLOC 2% CC - 1/4# FLOC	CELE					17.92	2.92	11.40	
3		270 55 - 17477 FEOC						6.30	1.34	14.80	
4											
Circulating	P	1	Su	mmar	Y						
Circulating Breakdown	MA)	lacement (IMUM		F		BBI Gal - BBI		Type: Pad:Bb	l Gal	, 8,38,	
Lost Returns-_ Cmt Rtrn#Bbl 40	Lost	Returns-N		E	xcess /Return	BBI	40	Calc.Dis	sp Bbl	102.4	
Average Shut in: Instant	Frac	Gradient n15 Mir		$=$ $^{\intercal}$	reatment:	Gal - BBI		Actual [Disp:Bb		103	
				Т	Cement Slurry Total Volume	BBI .	245.0 348.00				
Frac Ring #1	_	rac Ring #2			Frac Ring	#3	rain inter	Frac Ring	#4	· // // // //	
THE INFORMATION STA CUSTOMER REPRESEN			ECT							-	
OUT OWILK REPRESEN		VE				SIGNATURE				-	
		*									

HALLIBURTON JOB SUMMARY				2551722		TICKET DATE	07/11/03			
REGION Central Operations	Mid Contitnent/USA				MC/Ks		SEWAR			
MBUID / EMPL # 106322	H.E.S EMPLOYEE NAME Danny McLane		PSI DEPARTMENT Cement				A I A I			
LOCATION LIBERALO ALCIOCATTIAL	COMPANY RAYDON EXPLORATION				CUSTOMER REP / PHONE DON BROWN CUSTOMER REP / PHONE DON BROWN				NAL	
TICKET AMOUNT \$19,301.22	WELL TYPE				API/UWI #	OVVIN		1 4 5 00 0		
ST9,301.22/141 LULIVIIIL	01 OII DEPARTMENT	01 Oil DEPARTMENT					>	J		
N/Liberal,Ks	Cement SEC/TWP/RNG		NE	CEIVE	7523 Cement Production Casing ▼					
GREESEN #1	13 - 32S - 33W		Cr-		HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks					
HES EMP NAME / EMP # / (EXPOSURE HOURS) HRS			HRS	29200		HRS	# 1	NUL	HRS	
McIane, D 106322 16.0 Tate, N 105953 16.0		-K		Vicin	<i></i>			2 6 7000		
Archuleta, M 226383				VIGITIT,	4		(Aug.) (Aug.)			
Ferguson, R 106154 16.0				RELE	ACEN		CONF	IDENTIA	1	
H.E.S. UNIT #S / (R / T MILES) R / T MILES 420995		R/TM	MLES			R/T MILE	2 197 600 11 41 5	, as the , , ,	R/T MILES	
10251401 40				FR						
10243558 10011276 20 10240236 10240245 20			<u> </u>)NFID	ENTIA	T				
Form. Name Type:		1					1			
Form. Thickness From Set At	To	Date	Called 7/4	Out 1/2003	On Location 7/11/2	on Jo	b Started 7/12/2003		ompleted 12/2003	
Bottom Hole Temp. Pressu	ure	- 1								
Retainer Depth Total I		ime	13	00	1430 Well D)ata	0000	0	600	
Type and Size Qty	Make			New/Used	Weight	Size Grade		To	Max. Allow	
MSC Tool 5 1/2 1 H		Casing Liner		New	15.5#	5 1/2	KB	6,161	<u> </u>	
Centralizers 5 1/2 14	0	iner								
LD Plug set 5 1/2 1 HEAD 5 1/2 1	W	ubing Orill Pipe	_							
Limit clamp 5 1/2 2		Open H			<u> </u>	7 7/8			Shots/Ft.	
Weld-A 1 Guide Shoe		Perforat Perforat								
Basket 5 1/2 1	OF	erforat	tions							
Mud Type Materials	Lb/Gall	lours C Date	on Loca	ation lours	Operating Date	Hours Hours	7	ption of Jol		
Disp. Fluid Density	Lb/Gal	7/11		9.5	7/12	3.0	Cemer	nt Productio	n Casing	
Prop. Type Size Prop. Type Size	-Lb	7/12	_	6.5			RELE	ACED		
Acid Type Gal. Acid Type Gal.	-% 									
Surfactant Gal.	in						FR(
NE Agent Gal. Fluid Loss Gal/Lb	_ln					-cc	NFID	ENTIA	Ť.	
Gelling Agent Gal/Lb	in								A. Sund	
Gelling Agent	In T	otal	+	16.0	L Total	3.0	-	~		
Blocking Agent Gal/Lb Perfpac Balls Qty.	5		<u> </u>							
Other	l lo	Ordered	i		Avail.	Horsepow	Us	ed		
Other		reating	,		Average I	Rates in BF	PM Overa			
Other			***************************************			Left in Pip		!!		
Other		eet 4	45		Reason		SHO	DE JOINT		
		Cer	nent Da	ata						
Stage Sacks Cement Bulk/Sks 1 50 PREMIUM H Bulk	A	dditives	;		V 1161 AT C	0 050/ =	W/R		Lbs/Gal	
1 340 PREMIUM H Bulk	10% CALSEAL - 10% 10% CALSEAL - 10%	SALT -	5# GILS	30 111005 30 SONITE	_% нацар-32 % HALAD-32	225% D-/ 225% D-/	AIR 3 26.1 AIR 3 6.2		11.00 15.00	
2 75 MIDCON PP Bulk 2 25 MIDCON PP Bulk	2% CC TO PLUG						17.8	4 2.90	11.40	
R&M 25 MIDCON PP Bulk	2% CC TO PLUG	RAT &	MOUSE	HOLES			9.8	7 1.83	13.20	
Summary										
Circulating Displacement Preflush: BBI Type: Breakdown MAXIMUM Load & Bkdn: Gal - BBI Pad:Bbl -Gal										
Lost Returns-\	Lost Returns-N Excess /Return BBI Calc Disp BbI Actual TOC Calc TOC:									
AverageFrac. 0	Gradient		Trea	atment:	Gal - BBI	507 S 06 2""	Disp:E	Bbl Rat & Mo		
o with	10 141111		Tota	nent Slurry al Volume	BBI	#VALUE	<u>s15 Bbls</u> !	Kat & Mo	use	
	ac Ring # 2			Frac Ring	#3		Frac Ring	#4	A. The	
THE INFORMATION STATED H		CT								
CUSTOMER REPRESENTATIVI				·····	SIGNATURE					