

Operator Name: Raydon Exploration, Inc. Lease Name: Greeson Well #: 1
 Sec. 13 Twp. 32 S. R. 33 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Spectral Density Dual Spaced Neutron II Log High Resolution Induction Log Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Base Heebner 4227 Lansing 4340 Marmaton 4975 Morrow 5515 St. Louis 5951
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1656'	Midcon CC	405	3%cc, 1/2# floce
					Prem Plus	150	2%cc, 1/4# floce
Production	7-7/8"	5-1/2"	15.5#	6420'	Premium "H"	340	10% calseal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				DV Tool at 2979' cemented with 100 sacks cement

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	5652-5655'	Acidize with 1000 gal 7.5% FE acid with additives	
	" "	Frac with 19,415 gal 25# Delta Frac	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2551722		TICKET DATE 07/11/03	
REGION Central Operations		NWA / COUNTRY Mid Continent/USA	
MBU ID / EMPL # MCL10101 106322		H.E.S. EMPLOYEE NAME Danny McLane	
LOCATION LIBERAL		COMPANY RAYDON EXPLORATION	
TICKET AMOUNT \$19,301.22		WELL TYPE 01 Oil	
WELL LOCATION N/Liberal,Ks		DEPARTMENT Cement	
LEASE NAME GREENEN		SAP BOMB NUMBER 7523	
Well No. #1		HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	

ORIGINAL

HES EMP NAME / EMP # / (EXPOSURE HOURS)		HRS		HRS		HRS	
McLane, D 106322		16.0					
Tate, N 105953		16.0					
Archuleta, M 226383		9.0					
Ferguson, R 106154		16.0					
H.E.S. UNIT #S / (R / T MILES)		R / T MILES		R / T MILES		R / T MILES	
420995		40					
10251401		40					
10243558 10011276		20					
10240236 10240245		20					

RECEIVED
SEP 29 2003
KCC WICHITA

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out 7/11/2003	On Location 7/11/2003	Job Started 7/12/2003	Job Completed 7/12/2003
Time	1300	1430	0000	0600

Tools and Accessories

Type and Size	Qty	Make
MSC Tool 5 1/2	1	H
Float Shoe IFS 5 1/2	1	
Centralizers 5 1/2	14	O
LD Plug set 5 1/2	1	
HEAD 5 1/2	1	W
Limit clamp 5 1/2	2	
Weld-A	1	C
Guide Shoe		
Basket 5 1/2	1	O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	15.5#	5 1/2		KB	6,161	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8				Shots/Ft.
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours
7/11	9.5
7/12	6.5
Total	16.0

Operating Hours

Date	Hours
7/12	3.0
Total	3.0

Description of Job

Cement Production Casing

RELEASED
FROM
CONFIDENTIAL

Hydraulic Horsepower

Ordered	Avail.	Used
Treating	Average Rates in BPM	Overall
Feet 45	Disp.	Cement Left in Pipe
	Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	50	PREMIUM H	Bulk	10% CALSEAL - 10% SALT - 5# GILSONITE - .6% HALAD-322 - .25% D-AIR 3	26.16	4.23	11.00
1	340	PREMIUM H	Bulk	10% CALSEAL - 10% SALT - 5# GILSONITE - .6% HALAD-322 - .25% D-AIR 3	6.23	1.48	15.00
2	75	MIDCON PP	Bulk	2% CC	17.84	2.90	11.40
2	25	MIDCON PP	Bulk	2% CC TO PLUG RAT & MOUSE HOLES	9.87	1.83	13.20
R&M	25	MIDCON PP	Bulk	2% CC TO PLUG RAT & MOUSE HOLES			

Summary

Circulating	Displacement	Preflush:	BBI	Type:
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBI	Pad:Bbl -Gal
Lost Returns-	Lost Returns-	Excess /Return	BBI	Calc. Disp Bbl
Cmt Rtrn#Bbl	Actual TOC	Calc. TOC:		Actual Disp.
Average	Frac. Gradient	Treatment:	Gal - BBI	Disp:Bbl
Shut In: Instant	5 Min. 15 Min.	Cement Slurry	BBI	5 Bbls Rat & Mouse
		Total Volume	BBI	#VALUE!

Frac Ring #1 | **Frac Ring #2** | **Frac Ring #3** | **Frac Ring #4**

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

SIGNATURE _____