KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ROM

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORMIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONCIDENTIAL	ORIGINAI
	API No. 15 - 175-219000000
	County: Seward
Address: 9400 N. Broadway, Ste. 400	N/2.NW SWSE Sec. 33 Twp. 32 S. R. 32 East West
City/State/Zip: Oklahoma City, OK 73114 SEP 11 2003	1155 feet from (S) / N (circle one) Line of Section
Purchaser: Plains Marketing 2	2310 feet from E / W (circle one) Line of Section
Operator Contact Person: David Rice CONFIDEN A	tootages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>624-0156</u>	(circle one) NE (SE) NW SW
Contractor: Name: Big A Drilling	ease Name: Wettstein Well #: 3-33
License: 31572 SEP 1 2 2003	Field Name: Wildcat
Wellsite Geologist: Ed Grieves KCC WICHITA	Producing Formation: Chester
Designate Type of Completion:	Elevation: Ground: 2813 Kelly Bushing: 2824
New Well Re-Entry Workover	otal Depth: 6070 Plug Back Total Depth: 6021
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1642 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	f yes, show depth setFeel
If Workover/Re-entry: Old Well Info as follows:	f Alternate II completion, cement circulated from
Operator:fe	eet depth tow/sx cmt.
Well Name:	
Original Comp. Dato: Original Tatal Danth.	Drilling Fluid Management Plan Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content 7000 ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	•
Dual Completion Docket No	ocation of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
07-15-03 08-01-03 08-19-03	ease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or Information of side two of this form will be held confidential for a period of 12 mo 107 for confidentiality in excess of 12 months). One copy of all wireline logs and TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-4 form with all plugged wells.	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. on this if requested in writing and submitted with the form (see rule 82-3-geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate the	e oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	/
Signature: Two Miles	KCC Office Use ONLY
Title: Agent for Raydon Date: 09-11-03	Letter of Confidentiality Attached
Subscribed and sworn to before me this <u>11tbay</u> of <u>September</u>	If Denied, Yes Date:
*	, Wireline Log Received
XIX 2003	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires:	
NOTARY PUBLIC, State of Kansas Seward County HELEN M. SMITH My Appt. Exp. 3-5-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3	

Operator Name: Ra	me: Raydon Exploration, Inc.			Lea	se Name:.	Wettstein	Well #: _3-33				
Sec. 33 Twp	32 S. R. 32	Eas	st 🗹 West	Cou	nty: Sew	ard			***************************************		
tested, time tool ope temperature, fluid re	Show important tops en and closed, flowin ecovery, and flow rate gs surveyed. Attach	g and shu s if gas to	it-in pressures, o surface test, a	whether long with	shut-in pro	essure reached	static level, hydro	static pressu	res, bottor	n hole	
Drill Stem Tests Tak		V	∕es ∏No	1000 Table 100 T	VL	.og Formati	on (Top), Depth a	and Datum	s	Sample	
Samples Sent to Ge	ological Survey	V	∕es □ No		Nam	ne		Тор	E	Datum	
Cores Taken	•		∕es ✓ No		Bas	e Heebner	4234				
Electric Log Run (Submit Copy)		V 1	∕es ∏No		Lan	sing	4359				
List All E. Logs Run	:				Mor	row	5519				
Spectral Density	y Dual Spaced N	eutron II	Log		Che	ster	5663				
High Resolution Microlog			209		St.	Louis	5926				
		Repo	CASING ort all strings set-			ew Used ermediate, produc	tion, etc.		***************************************	мент заколен на объектично построй проста и подава уреж	
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	W	/eight	Setting	Type of Cement	# Sacks		and Percent	
Surface	12-1/4"	8-5/8"	5t (III 0.D.)	24#	5.71 t.	1642'	Midcon C			1/2# floce	
							Prem Plus	150	2% cc	, 1/4# floce	
Production	7-7/8"	5-1/2"		15.5#		6068'	Premium	200		c, 10% sal	
		T	ADDITIONAL	CEMEN	TING / SQI	JEEZE RECORD)				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Тур	e of Cement	#Sac	ks Used		Type and P	ercent Additives	5		
	DEDEODAT	10N DE00								***************************************	
Shots Per Foot	Specify	Footage of	RD - Bridge Plug Each Interval Per	s Set/Typ forated	e	Acid, Frac	cture, Shot, Cement nount and Kind of Ma	Squeeze Reco terial Used)	rd	Depth	
6	5706-5711'		***************************************			Acidize with	5000 gal 15%	FE acid			
TUBING RECORD	Size 7/8"	Set At		Packer	r At	Liner Run	Yes V No		1		
	d Production, SWD or E		Producing Meth	od		L	_ ies [k] I//0		~~~		
09-01-03					Flowing	g 🔽 Pumpir	ng Gas Lift	Oth	er (Explain)		
Estimated Production Per 24 Hours	0il 20	Bbis.	Gas 0	Mcf	Wate	er Bl	ols. G	as-Oil Ratio		Gravity 30.6	
Disposition of Gas	METHOD OF (OMPLETIC	NC			Production Inter	***************************************				
Vented Sold (If vented, S	Used on Lease umit ACO-18.)		Open Hole Other (Special	v Pe	erf. D	Oually Comp.	Commingled				

HALLIBURT	ON J	OB SUMI	MAR'	Y		SALES ORDER	NUMBER 57136	TICKET	TQ.	CI	NIAL
Central Operations		Mid Contituer	nt/USA			BDA /STATE MC/Ks		COUNTY		U	
MBUID/EMPL# , 198516	LIVIII	H.E.S EMPLOYEE NAME JASON CLEM	PSL DEPARTME		SEVA	KO					
LIBERAL		COMPANY RAYDON EXP	CUSTOMER RE	P / PHONE	No.	n 4 4	Bartier o				
TICKET AMOUNT \$9,232.57		WELL TYPE 01 Oil	KEITH I	<u> 11LL </u>			71114				
WELL LOCATION		DEPARTMENT	R	CVE	EIVED_	SAP BOMB NUM	IBER	C-(-(-)A)		ABLA	······································
N. LIBERAL LEASE NAME	Well No	ZI D. SEC/TWP/RNG	- 6	EP 1	2 2003	7521	CLOSEST TO WELL		Sugge	e/Casin	ig <u>▼</u>
WETTSTEIN HES EMP NAME / EMP # / (EXPOSURE HOURS)		3 33 - 32S - 32W				LIBERA	L, KS	J. L.)		A L R/TM R/TM R/TM R/TM R/TM A L Shots/F Job Completed 7/17/2003 To Max. Allor 1,655 Shots/F Shots/F Lion of Job Surface Casing Glass A Shots/F Lion of Job Surface Casing FRESH Gal P Bbbl P	
Clemens, A 198516	HRS		-KC	PRS A	ICHITA.		HR	s T			HRS
Burrows, R 273921	12.0		***************************************				DIT	To A CI	77		
Harper, K 241985 Ferguson, R 106154	12.0			╂┼┼				EASI	ED		
H.E.S. UNIT#S/(R/T MILES)	R/TMILES		R/T	MILES			R/T-MILE	ROM			R/TMILE:
421269 10251403	40			_		(CONFI	DEN'	TIA	r_	
54029/10011590	20					*			CHALL 45/4	Phone of the second	_
10240236/10240245 Form, Name	20 Type:										i
Form. Thickness	From	To		Called	d Out	On Locati		b Started		Job Co	ompleted
Packer Type Bottom Hole Temp.	Set A Press	il.	Date	7/	/16/2003	7/16/2	2003	7/17/20	003	71	17/2003
Retainer Depth Tools and A	Total	Depth	Time	9	00	1230	Deta	642	****	<u> </u>	
Type and Size	Qty	Make			New/Used	Well Weight		e From	i T	То	Max. Allow
Float Collar Float Shoe	H	ES	Casing Liner	·	N	24#	8 5/8	0			
Centralizers	4		Liner							***************	
Top Plug HEAD	1		Tubing Drill Pip								
Limit clamp Weld-A	1		Open F	lole		L	12 1/4				Shots/Ft.
Guide Shoe	+ +		Perfora Perfora				 	-			
BTM PLUG Materi	ale		Perfora Hours (otion	Onondina	ļ				
Mud Type	Density Density	Lb/Gal	Date	,	Hours	Operating Date	Hours				
Prop. TypeSize	e	Lb/Gal	7/16		6.5	7/17	1.0	-	ioni ou	i lace Ca	ianig
Prop. Type Size Acid Type Gal		Lb 	7/17		6.0] =			
Acid Type Gal Surfactant Gal		_%						1			
NE Agent Gal								1			
Fluid Loss Gal Gelling Agent Gal	/Lb	In		+] ==			
Fric. Red. Gal.	/Lb	in	Tatal	#				<u> </u>			
Blocking Agent	Gal/Lt	0	Total	L	12.5	Total	1.0	J			
Other	Qty.		Ordered			Hydrauli Avail.	c Horsepow		امدا		
Other			Treating			Average	Rates in Br	PM	Used 		
Other		· · · · · · · · · · · · · · · · · · ·	rreaung	1		Disp. Cemen	t Left in Pip	<u>Ove</u> e	rall		· · ·
Other			Feet 4	42		Reason			HOE J	OINT	
			Cer	nent C	Data						
Stage Sacks Cement 1 405 MIDCON C	Bulk/Sks	3% CC - 1/2# FLOC	Additives						/Rq.		
2 150 PREM PLUS 3		2% CC - 1/4# FLOC	ELE						7.92 .30		
4											
Circulating Breakdown	Displa	cement	Sum	mary Pre	eflush:	BBI	5.00	Type	۸۰	FRE	SH
Lost Returns-Y	MAXIN Lost R	//UM eturns-N		Lo	ad & Bkdn: cess /Return	Gal - BBI		Pad:	Bbl -G	al	
Cmt Rtrn#Bbl	Actual	TOC Gradient		Ca	lc. TOC:			Actu	al Disp		103
Shut in: Instant		15 Min	1	Се	ment Slurry	Gal - BBI BBI	257.0	Disp	:Bbl	-	
Frac Ring #1	IFra	ac Ring # 2			tal Volume Frac Ring #		365.00	E			
THE INFORMATION ST	ATED H	EREIN IS CORR	ECT		1			Frac Rin	ı <u>q</u> # 4		- 51
CUSTOMER REPRESE	NTATIV										- 1
				~~~		SIGNATURE		· · · · · · · · · · · · · · · · · · ·			

HALLIBUNHE	加	加				SALES ORDI	R NIMBED		TIICKET DATE		Mil		
REGION	41,	B SUN	MA	RY			591483			08/02	2/03		
Central Operations	H.E.S. EMPLOYEE NAME					MC/Ks	BDA 75TATE COUNTY MC/KS SEWARD PSI DEPARTMENT						
MCL / IO104 OCATION		JOHN WOO	DROV	<u> </u>		Ceme	nt						
LIBERAL ICKET AMOUNT		RAYDON EX	<b>KPLO</b>	RATIO	N	CUSTOMER	CUSTOMER REP / PHONE KEITH HILL 629-0394						
10,117.00		WELL TYPE 01 Oil		Inn	API/UWI ≢	. 1 11 he he			629-0.	394			
ELL LOCATION LIBERAL,KS.		DEPARTMENT CEMENT		- J	1000	SAP BOMB N	JMBER	T	Cement Pro	ody off or	0		
ASE NAME VETTSTEIN	Well No	o. SEC/TWP/RNG		SEP	<u> 4 4 2000</u>	7523 HES FACILITY	(CLOSEST TO	WELL S	STE)	ouction	Casing		
S EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	3   33 - 328 - 32	VV	une.		LIBER	AL,KS.						
loodrow, J 105848	7.5			<del>COM</del>	DENTIAL			HRS					
lemens, A 198516 oward, A J 285427	7.5						RE	九	EASEL	)			
	+							FE					
1011-11	T MILES			R/T MILE	3		CORT	+ L	LOIM				
	40 40	10010748 / 1001	1591	20			COM		ENTL	AL	F		
orm. Name											<del> </del> -		
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acker Type ottom Hole Temp.	Set At Pressi		Dat		8/2/2003	8/2/2	2003	מסע	Started 8/2/2003	Job (	Complet <b>8/2/200</b> :		
etainer Depth	Total I	Jenth 6070	Tim	e	0700	0900	)		1418				
Tools and Acc Type and Size	essorie Itv	s Make	A STATE OF THE PARTY OF THE PAR	94.有多量中的	New/I lead	Well>	Data	din's	的學術學學	OWNER WATER	1530		
1011	1	Н	Cas	ing	New/Used New/Used	AAGIGIT	Size Gr	ade	From KB	To <b>6.073</b>	Max. A		
ntralizers REG 5 1/2 1	2	A	Line Line					二		0,070			
			Tub	ng			<del></del>	$\dashv$					
nit clamp			One	Pipe n Hole			1						
eld-A 1 ide Shoe REG 5 1/2 1		C	Perf	orations			7 7/8	$\dashv$			Shots		
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d Type Materials Dens	sitv	l b/Gail	Hou	s On L	ocation	Operating	Hours		Descripti	on of lo			
p. Fluid Den p. Type Size	isity	Lb/Gall		/2	Hours 7.5	Date 8/2	Hours 2.0	$\dashv$	Cement F	roductio	n Casing		
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TypeGalGal.		%						$\exists$	SEE .	JOB LOG			
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akerGal/Lb		n	Total		7.5	otal	2.0	7					
pac Balls	al/Lb_									•			
er			Order	ed		Hydraulic Avail	-		llead				
			Treati	na	(1)	Average F Disp.	Rates in E	PM	Laj				
er F					ŽĖ.	Cement	Left in Pi	oe .	Overall				
			Feet	-		Reason	-		SHOE	JOINT			
e Sacks Cement Bulk	/Cla I		C	ement (	)ata		12.0						
50   PREMIUM H	10	0% CALSEAL - 109	& SALT	- 5# GII	SONITE - 6%	HALAD 222	OFW D	410	W/Rq.	Yield	Lbs/Ga		
150 PREMIUM H	*'	UN CALGEAL - 107	M SALI	- 5# (ill	SONITE - CK I	IAI AD 200	OFM D	A 100		4.23 1.48	11.00 15.00		
		0% CALSEAL - 109	SALI	- 5# GII	SONITE6% F	HALAD-322	25% D-	AIR:	6.23	1.48	15.00		
				and a superior									
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lating Di kdown M. Returns-) Lo	AXIMU st Retu	M Irns-N	Su 	Lo	ad & Bkdn: G	al-BBI			l ype: Pad:Bbl -G	al			
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lating Di kdown M. Returns-\ Lo Rtrn#Bbl Ac ige Fr. In: Instant 5 i	AXIMU est Retu etual TC ac. Gra Min	M Irns-P DC dient15 Min_		Lo Ex Ca Tre Ce	ad & Bkdn: Gaad & Bkdn: Gacess /Return Blc. TOC: eatment: Gament Slurry Blad Volume Blad V	al - BBI al - BBI BI BI	77.0		Pad:Bbl -G Pad:Bbl -G Calc.Disp I Actual Disp Disp:Bbl	Gal Bbl D.	143.4 144		
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