

• The 1000 Tells	ATION COMMISSION Form ACO-1 ERVATION DIVISION September 1999
WELL COMP	Form Must Be Typed
	IPTION OF WELL & LEASE
Operator: License # 6040	1
Operator. Licerise #	API No. 15 - 019-26687-00-00
Name: Stelbar Oil Corporation, Inc.	County: Chautauqua
Address: 155 North Market, Suite #500	NE/4 - SE/4 - Sec. 23 Twp. 32 S. R. 10
City/State/Zip: Wichia, KS 67202	990' feet from S/ N (circle one) Line of Section
Purchaser: SemCrude, L.P.	330' feet from E/ W (circle one) Line of Section
Operator Contact Person: Roscoe L. Mendenhall	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>264-8378</u>	(circle one) NE SE NW SW
*Contractor: Name: C&G Drilling, Inc.	Lease Name: Arrington Well #: 1
License: 32701	Field Name: Landon-Floyd
Wellsite Geologist: Joe Baker	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1100' Kelly Bushing: 1107'
New Well Re-Entry Workover	Total Depth: 2060' KB Plug Back Total Depth: 2030' KB
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 127' 8 5/8" @ 134' KB Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2058
Operator:	feet depth to Surface W/ 300 sx cmt.
Well Name:	ook dopin to
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content 5000 ppm Fluid volume 1000 bbls
	Dewatering method used Evaporation
Commingled Docket No Dual Completion Docket No	Location of fluid disposal if hauled offsite:
·	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
07/18/05 07/21/05 08/09/05	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Date Reached TD Recompletion Date	County: Docket No.:
	Docker No
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature Raw ! Minfulare	KCC Office Use ONLY
Title: Roscoe L. Mendenhall Date: November 2, 2005	1/1/5
Date.	Letter of Confidentiality Attached
Subscribed and sworn to before me this 2nd day of November	If Denied, Yes Date:
2005	Wireline Log Received
Notary Public: Surger & Kelley	Geologist Report Received UIC Distribution
Ginger Kelley	Characteristic Company of the Compan
Date Commission Expires: July 1, 2908	A GINOSPIL KELLEY
	My Appt. Expires 07-01-2008