

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-22401-00-00
County STEVENS
NE - NE Sec. 21 Twp. 33S Rge. 36 X W

Operator: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address 701 S. TAYLOR, SUITE 400

CONFIDENTIAL

660 Feet from NX (circle one) Line of Section
660 Feet from EX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

City/State/Zip AMARILLO, TEXAS 79109

Lease Name HJV ALLBRITTEN "A" **RELEASED**

Purchaser: ANADARKO ENERGY SERVICES

Field Name WALKEMAYER

Operator Contact Person: JOHN VIGIL **KCC**

Producing Formation MORROW **JAN 04 2005**

Phone (806) 457-4600

Elevation: Ground 3040.5 **FROM CONFIDENTIAL**

Contractor: Name: MURFIN DRILLING **DEC 20 2002**

Total Depth 6620 **PBTD 6321**

License: 30606 **CONFIDENTIAL**

Amount of Surface Pipe Set and Cemented at 1728 Feet

Wellsite Geologist: _____ ✓

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

If Workover:

feet depth to _____ w/ _____ sx cmt.

Operator: _____

Drilling Fluid Management Plan See SH. 5.6.02
(Data must be collected from the Reserve Pit)

Well Name: _____

Chloride content 1000 ppm Fluid volume 700 bbls

Comp. Date _____ Old Total Depth _____

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite: _____

9-30-2001 10-10-2001 10-29-2001
Spud Date Date Reached TD Completion Date

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

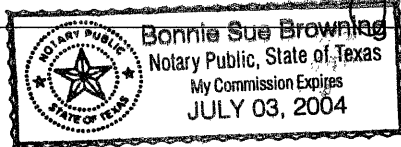
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
Title ENGINEERING TECHNICIAN III Date 12-21-01

Subscribed and sworn to before me this 21 day of December 2001.

Notary Public Bonnie Sue Browning

Date Commission Expires _____



CONSERVATION DIVISION

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C _____ Geologist Report Received

Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name HJV ALLBRITTEN "A" Well # 1

Sec. 21 Twp. 33S Rge. 36 East West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run: CBL, DIL, CNL-LDT-ML.

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample		
Name	Top	Datum
CHASE	2625	
COUNCIL GROVE	2914	
B/HEEBNER	4164	
MARMATON	5015	
MORROW	5738	
STE. GENEVIEVE	6331	
ST. LOUIS	6508	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1728	P+ MIDCON/P+	415/100	3%CC, .1%FWCA, 1/4#/SK PF/2%CC, 1/8#/SK PF.
PRODUCTION	7-7/8"	5-1/2"	15.5	6405	50/50 POZ/50/50/POZ.	25/240	.75%HALAD322, 10%SALT 1/8#/SK PF/SAME.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6097-6101, 6063-6075.	ACID: 1300 GAL 7-1/2% HCL.	6063-6101 (OA)
		FRAC: 35000 GAL GEL & 66000# 20/40 SD.	6063-6101 (OA)

TUBING RECORD	Size 2-3/8"	Set At 6032	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 12-5-2001	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas 219 Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 6063-6101 (OA)

JOB SUMMARY

SALES ORDER NUMBER 1550416	TICKET DATE 10/01/01
BDA / STATE KS	COUNTY STEVENS
PSL DEPARTMENT Cementing Services	CUSTOMER REP / PHONE FRED CRESS
SAP BOMB NUMBER 7523	Description Surface Cement Production Casing ✓
HES FACILITY (CLOSEST TO WELL SITE) LIBERAL	

REGION NORTH AMERICA LAND	NWA / COUNTRY MID CONTINENT USA
MBU ID / EMPL # MCLI0110 106328	H.E.S EMPLOYEE NAME NICK KORBE
LOCATION LIBERAL	COMPANY ANADARKO PET. CORP.
TICKET AMOUNT \$14,425.92	WELL TYPE OIL
WELL LOCATION E OF HUGOTON	DEPARTMENT CEMENT
LEASE NAME HJV ALLBRITTON	Well No. A-1
	SEC / TWP / RNG 21-33S-36W

CONFIDENTIAL

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Korbe, N 106328	9.0	KIRBY	9.0	
King, K 105742	9.0			
WHITE, LYNDON 232712	9.0			
ROJAS, JUAN	9.0			

RECEIVED
KANSAS CORPORATION
JAN 07 2002
ORIGINAL
RELEASED

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
421270				
54218/78202				
10243558/75821				
54225/6611				

CONSERVATION DIVISION
JAN 04 2005
FROM CONFIDENTIAL

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	10/01/2001	10/01/2001	10/01/2001	10/01/2001
Time	1200	1430	2045	2215

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT 8 5/8	1	HALCO
Float Shoe		
Centralizers S-4	4	HALCO
Top Plug 5-W	1	HALCO
HEAD		
Limit clamp		
Weld-A	1	HALCO
Guide Shoe REGULAR	1	HALCO
BTM PLUG		

Well Data

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Liner	NEW	24.0	8 5/8		0	1,752	
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours
10/1	9.0
Total	9.0

Operating Hours

Date	Hours
10/1	1.5
Total	1.5

Description of Job
 surface pipe
KCC
 DEC 20 2002
CONFIDENTIAL

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 45	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
LEAD	415	MIDCON C	BULK	3%CC, 1/4#POLYFLAKE, .1%FWCA	17.89	2.92	11.40
TAIL	100	PREMIUM PLUS	BULK	2%CC, 1/8#POLYFLAKE	6.30	1.34	14.3

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Cmt Rtrn#Bbl	Actual TOC	Excess /Return BBI	Calc.Disp Bbl
Average	Frac. Gradient	Calc. TOC:	Actual Disp.
Shut In: Instant	5 Min.	Treatment: Gal - BBI	Disp:Bbl
	15 Min.	Cement Slurry BBI	109
		Total Volume BBI	216/24
			#VALUE!

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE _____

