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 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION FROM
WELL COMPLETION FORM CONFIDENTIAL
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 4058
 Name: American Warrior INC
 Address: P.O.Box 399
 City/State/Zip: Garden City, KS 67846
 Purchaser: NCRA
 Operator Contact Person: Kevin Wiles SR
 Phone: (620) 275-2963
 Contractor: Name: Duke DRLG.
 License: 5929
 Wellsite Geologist: Alan Downing

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-29-03</u>	<u>7-11-03</u>	<u>7-29-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21,361-00-00

County: Comanche 150' N. of

SE NE SE Sec. 6 Twp. 33s S. R. 19 East West

1800' feet from (S) N (circle one) Line of Section

330' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Wait Well #: 6x

Field Name: Bird south

Producing Formation: Miss

Elevation: Ground: 1874 Kelly Bushing: 1887

Total Depth: 5920' Plug Back Total Depth: 5307'

Amount of Surface Pipe Set and Cemented at 630' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content: 12000 ppm Fluid volume: 350 bbls

Dewatering method used: Hauled Off-site

Location of fluid disposal if hauled offsite: _____

Operator Name: KBW OIL & Gas

Lease Name: Harmon SWD License No.: 5993

Quarter: NW Sec. 11 Twp. 33s S. R. 20 East West

County: Comanche Docket No.: D-98.329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Production Supt. Date: 7-31-2003

Subscribed and sworn to before me this 31st day of July

2003

Notary Public: Debra J. Purcell

Date Commission Expires: 12/4/03

KCC Office Use ONLY


Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution


DEBRA J. PURCELL
 Notary Public - State of Kansas
 My Appt. Expires 12/4/03

X

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Side Two

ORIGINAL

Operator Name: American Warrior INC Lease Name: Wait Well #: 6x
Sec. 6 Twp. 33s S. R. 19 East West County: Comanche 150' N. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
List All E. Logs Run: CNL/GR, Dual IND, Sonic, Micro

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See Attached

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Rows include Surface and PRODUCTION.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes details on perforation intervals and materials used.

Table with 4 columns: TUBING RECORD, Date of First Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours. Includes tubing size, set depth, and production details.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

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Wait 6x geo Tops

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American Warrior INC

Wait #6x

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Heebner	4152'	-2265
Lansing	4330'	-2443
Swope	4682'	-2795
Hertha	4742'	-2855
BKC	4828'	-2941
Pawnee	4913'	-3026
Fort scott	4952'	-3065
Cherokee	4967'	-3080
Miss	5057'	-3170
Viola	5850'	-3963

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CEMENTING LOG

STAGE NO.

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CEMENT DATA:

Spacer Type: JUL 31 2003
Amt. Sks Yield ft³/sk Density PPG

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Date 7/1/03 District NEA (Ohio) Ticket No. 1245
Company Amer. Cen. Co. Rig 68-7
Lease Well No. 6
County Cuyahoga State OH
Location Cuyahoga 5 1231 SW Field

LEAD: Pump Time hrs. Type 6:30 (1.37)
Excess

Amt. 3-5 Sks Yield 173 ft³/sk Density 17.2 PPG

TAIL: Pump Time hrs. Type 2:10 (2.6)
Excess

Amt. 1-2 Sks Yield 1.34 ft³/sk Density 15.2 PPG

WATER: Lead 10.7 gals/sk Tail 6.7 gals/sk Total Bbls.

CASING DATA: PTA Squeeze
Surface Intermediate Production Liner
Size 2-1/2 Type Weight 7.1 lb Collar

Casing Depths: Top 17.5 Bottom 17.0

Pump Trucks Used #201 (1) #202 (1)

Bulk Equip. #513 (1) #111 (1)

Drill Pipe: Size 4 1/2 Weight Collars
Open Hole: Size 12 1/4" T.D. 630 ft. P.B. to ft.

Floater Equip: Manufacturer Cuyahoga

Shoe: Type Turk. Coll. Depth 630

Floater: Type Buffalo White Depth 395

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 0.37 Lin. ft./Bbl. 15.76

Open Holes: Bbls/Lin. ft. Lin. ft./Bbl.

Drill Pipe: Bbls/Lin. ft. Lin. ft./Bbl.

Annulus: Bbls/Lin. ft. Lin. ft./Bbl.

Bbls/Lin. ft. 0.735 Lin. ft./Bbl. 12.60

Perforations: From ft. to ft. Amt.

Centralizers: Quantity Plugs Top 1 Rubber Btm.

Stage Collars

Special Equip. 2- basket

Disp. Fluid Type Turb. Oil Amt. Bbls. Weight PPG

Mud Type Water Weight PPG

COMPANY REPRESENTATIVE Ken M. Geric

CEMENTER Mike K

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
11:27						Pipe on bottom for 10 min.
11:30		100	100	7500	1 min	5 1/2 Start lead cement 3500 3356 @ 15.2 weight
11:32		100	100	3400	1 min	6 Start tail cement 1000 @ 15.2 weight
11:35		100	100	3700	1 min	4 1/2 Stop Pump Release H Stop Pump
11:38		100	100		1 min	2500 out 2000 @ 15.2 weight
11:40		200-400	200-400		3 1/2	11:40 Pump Plug 200 400 3800 L/S Shut in Cement and Circulate ✓

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:

ORIGINAL
Med. Lodge, KS

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DATE 7-1-03	SEC. 6	TWP. 33s	RANGE 19w	CALLED OUT 11:00	ON LOCATION 12:15	JOB START 4:05	JOB FINISH 4:30
LEASE Whit	WELL # 6	LOCATION Caddwater S to J-1 SW			COUNTY Comanche	STATE KS	
OLD OR NEW (Circle one)		1/2 in 10. int					

CONTRACTOR Duke #7 OWNER American Warrior

TYPE OF JOB Surface CEMENT

HOLE SIZE 12 1/4" T.D. 630' **KCC** AMOUNT ORDERED 225' x 65' 35' 6" + 3' 6" cct

CASING SIZE 8 1/2" DEPTH JUL 31 2000 14" 11.5' spool - 1025' x class 11 1.5' 6" cct 2' 6" g o l

TUBING SIZE DEPTH **CONFIDENTIAL**

DRILL PIPE 4 1/2" DEPTH

TOOL DEPTH

PRES. MAX MINIMUM 50

MEAS. LINE SHOE JOINT 36.62

CEMENT LEFT IN CSG. 36.62

PERFS.

DISPLACEMENT 38 bbl Fresh

EQUIPMENT

PUMP TRUCK CEMENTER Mike Rucker

281 HELPER Cric Braver

BULK TRUCK DRIVER Mitch Wells

363 DRIVER

BULK TRUCK DRIVER

DRIVER

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE	@	
TOTAL		

REMARKS:

345 Pipe on bottom break Circ. 1
145 Shift local Cement 225' x 65' 35' 6" + 3' 6" cct
14 1/2" 11.5' spool @ 12.5' weight 420' start full
Cement 1025' x class 11 1.5' 6" cct 2' 6" g o l 15.2' weight
14 1/2" Slip Pump Pulverize High Speed Disp. 100"
50' 2" 5/8" out 200' Sluiceway 3/8" 1/2" 4/2" Bump
Plug 300' 1/2" Diglocor 200' 400' Shut in Cement
with Circulo?

SERVICE

DEPTH OF JOB	<u>630</u>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
PLUG <u>Water</u>	@
	@
	@
TOTAL	

CHARGE TO: American Warrior
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>8 to 6 m m o</u>	@	
<u>1- 8 1/2" Plate</u>	@	
<u>2 Baskets</u>	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kenneth M. McGuire

KENNETH M'GUIRE
PRINTED NAME



CHARGE TO: American Warrior
 ADDRESS: P.O. Box 399
 CITY, STATE, ZIP CODE: Garden City, Ks

TICKET No 6352

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Ness City, Ks
 WELL/PROJECT NO.: 6-X
 LEASE: Wait
 COUNTY/PARISH: Comanche
 STATE: Ks
 CITY: Ness City, Ks
 DATE: 7-12-03
 OWNER: Same
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: Duke rig #7
 RIG NAME/NO.:
 SHIPPED VIA: East of Protection
 ORDER NO.:
 WELL TYPE: Gas
 WELL CATEGORY: Development
 JOB PURPOSE: New well - long string
 WELL PERMIT NO.:
 WELL LOCATION:
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575					MILEAGE	80	mi			2.50		200.00
578					Pump Services	1	ea			1200.00		1200.00
280					Flochek	850	gal			1.50		1275.00
405					Formation Packer shoe	1	ea	5 1/2	in	1250.00		1250.00
406					Latch down plug & baffle	1	ea	5 1/2	in	200.00		200.00
402					Centrifucers	6	ea	5 1/2	in	44.00		264.00
403					Cement Baskets	1	ea	5 1/2	in	125.00		125.00
					From Continuation Page							3712.35

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Kenneth McIlwaine*
 DATE SIGNED: 7-12-03 TIME SIGNED: 11:15 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?			
<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL: 8226.35
 TAX:
 TOTAL:
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CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]*

APPROVAL: _____

Thank You!

CUSTOMER American Warrior

WELL NO. 6-X

LEASE Wait

JOB TYPE Longstring

TICKET NO. 63524

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	08:00							Called out
	11:18							On location
	11:23							Start Csg
								Packer shoe & label down baffle on 26 shoe flt
								Centralizers on 1, 3, 5, 7, 9, & 11
								Cement Basket sticking on 8 th flt
	13:50							Csg on bottom drop balls set
	14:00							Hook up & circulate Packer Shoe
	14:35							Done circulate
	14:43	4	20					Plug rat hole & mud seal hole
	14:48							Pump 850 gal Flocluck
								Start mixing cement
	15:00	4 1/2	53					150 sts SMC 2 1/2 gal stop 37.0 CFM flt
	15:02							Done mixing cement
	15:05							Dropped plug & washed out line
	15:25	6 1/4	123					Start displacement
	15:25						1300	Done w/ displacement
	15:27						1300	Label plug at 1300 PSI
	15:30						0	Release pressure
	15:35							Float held Plug down & 3' stop
	15:45							Washed up bit
	16:00							Racked up
								Job completed
								Thank you
								Ed
								Ted Fuchs pick up
								Nick Koibe 106
								Shaw Bond 201

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PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 6352

CUSTOMER *American Warrior* WELL *Wait 6-X* DATE *7-12-03* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
330		1				SMD Cement	150	skts			9 ⁷⁵	1462 ⁵⁰
287		1				Gas stop	300	lbs			4 ⁵⁰	1350 ⁰⁰
285		1				CFR-1	711	lbs			2 ²⁵	1951 ²⁵
276		1				Elorete	38	lbs			⁹⁰	34 ⁵⁰
581		1				Service Charge	150	skts			1 ⁰⁰	150 ⁰⁰
583		1				Drayage	612	24	Tomiles		⁵⁵	520 ⁴⁰
						SERVICE CHARGE						
										CUBIC FEET		
						MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES		TON MILES		

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CONTINUATION TOTAL **3712.00**