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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 6044  
 Name: Stelbar Oil Corporation, Inc.  
 Address: 155 North Market, Suite #500  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: N/A  
 Operator Contact Person: Roscoe L. Mendenhall  
 Phone: (316) 264-8378  
 Contractor: Name: Abercrombie RTD, Inc.  
 License: 30684  
 Wellsite Geologist: Dave Goldak  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 07/31/03 08/13/03 08/14/03  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 187-21007-00-00  
 County: Stanton  
 SW/4 - SE/4 - SW/4 - Sec. 36 Twp. 29 S. R. 42  East  West  
500 feet from (S) N (circle one) Line of Section  
1710 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Sand Arroyo Ranch Well #: 1-36  
 Field Name: None  
 Producing Formation: N/A  
 Elevation: Ground: 3414' Kelly Bushing: 3419'  
 Total Depth: 5570' KB Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 1701' @ 1710' KB Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 800 ppm Fluid volume 2000 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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*R.A. K...*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Roscoe L. Mendenhall*  
 Title: Roscoe L. Mendenhall, Pet. Eng. Date: 08/29/03  
 Subscribed and sworn to before me this 29th day of August,  
 2003.  
 Notary Public: *Ginger L. Kelley*  
 (Ginger L. Kelley) July 1, 2004  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

GINGER L. KELLEY  
Notary Public - State of Kansas  
My Appt. Expires 07-01-2004

X

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ORIGINAL

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Sand Arroyo Ranch Well #: 1-36  
Sec. 36 Twp. 29 S. R. 42  East  West County: Stanton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	<b>Sample</b> <b>E-Log</b>
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3542 - 123 3538 - 119
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3665 - 246 3661 - 242
List All E. Logs Run:		Marmaton	4208 - 789 4200 - 781
(1) High Resolution Induction Log; (2) Spectral Density Dual Spaced Neutron Log; (3) Borehole Compensated Sonic Log; (4) Microlog.		Cherokee Shale	4408 - 989 4402 - 983
		Atoka	4831 -1412 4828 -1409
		Morrow	4928 -1509 4922 -1503
		Lwr Morrow Marker	5225 -1806 5210 -1791
		Keyes Sandstone	5327 -1908 5316 -1897
		Miss. - Chester	5372 -1953 5367 -1948
		St. Gen.	5398 -1979 5416 -1997
		St. Louis	5466 -2047 5488 -2069

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	1701' / 8 5/8"	24# - J-55	1710' KB	A-Con Light	415	3% cc
					Common	150	2% cc
					Celloflake	1/4 # sk.	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			PLUGGING:	Plug well w/115 sx., 60/40 poz mix w/6% cc as follows: 50 sx. @ 1740', 30 sx. @ 660', 10 sx. @ 40', 15 sx. in rat hole, 10 sx. in mousehole

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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Well File

ORIGINAL

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

**ACIDIZING - FRACTURING - CEMENTING**

*Invoice*

Bill to: 8094100  
 STELBAR OIL CORPORATION  
 155 N MARKET #500  
 WICHITA, KS 67202

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 KCC WICHITA

AFE	CustomerRep	Treater
	B. Craig	S. Frederick

Invoice	Invoice Date	Order	Order Date
308089	8/22/03	6567	8/12/03
Service Description			
Cement			
Lease		Well	
Sandarrow Ranch		1-36	
Well Type	Purchase Order	Terms	
New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	115	\$7.84	\$901.60 (T)
C320	CEMENT GELL	LB	396	\$0.25	\$99.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E107	CEMENT SERVICE CHARGE	SK	115	\$1.50	\$172.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$3.25	\$227.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	350	\$1.30	\$455.00 (T)
R304	CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,449.00	\$1,449.00 (T)

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<b>Sub Total:</b>	\$3,389.60
<b>Discount:</b>	\$854.97
<b>Discount Sub Total:</b>	\$2,534.63
<b>Tax Rate:</b> 6.30%	<b>Taxes:</b> \$159.68
(T) Taxable Item	<b>Total:</b> \$2,694.31

*Plugging*

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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ORIGINAL

FIELD ORDER

6567

INVOICE NO.	Subject to Correction		
Date 8-12-03	Lease SAND ARROYO RANCH	Well # 1-36	Legal 36-295-42W
Customer ID	County STANTON	State KS	Station LIBERAL
CHARGE	Depth 1740-0	Formation	Shoe Joint
	Casing	Casing Depth	TD
	Customer Representative Bill Craig		Treater Shawn Frederick

AFE Number	PO Number	Materials Received by X W. C. Craig
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	115 sk	60/40 Poz Common	✓	KCO		
C320	396 lb	CMT GEL	✓	SEP 02 2003		
F163	1 eq	Wooden Plug 8 5/8	✓	CONFIDENTIAL		
E107	115 sk	CMT Service Charge				
E100	70 mi	UNITS 1 MILES 1 way				
E104	350 TM	TONS 5 MILES 20				
R304	1 eq	EA. 4 hrs PUMP CHARGE				
DISCOUNTED TOTAL Plus TAX						2534.63

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**ORIGINAL**  
**TREATMENT REPORT**



Customer ID	Date	
Customer <b>STELBAR OIL</b>	<b>8-12-03</b>	
Lease <b>SAND ARROW RANCH</b>	Lease No.	Well # <b>1-36</b>

Field Order # <b>6567</b>	Station <b>LIBERAL</b>	Casing	Depth	County <b>STANTON</b>	State <b>KS</b>
Type Job <b>PTA new well</b>			Formation	Legal Description <b>36-29s-42w</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <b>15 sk 60/40 POZ</b>		RATE	PRESS	ISIP
Depth	Depth	From <b>1740</b>	To	Pre Pad		Max		5 Min.
Volume	Volume	From <b>660</b>	To	Pad	<b>KCC</b>	Min		10 Min.
Max Press	Max Press	From <b>40</b>	To	Frac	<b>SEP 02 2003</b>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush	<b>CONFIDENTIAL</b>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative <b>BILL CRAIG</b>	Station Manager <b>DIRK MORRIS</b>	Treater <b>SHAWN FREDERICK</b>
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Service Units	<b>28</b>	<b>108</b>	<b>38</b>	<b>72</b>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2130					ON LOCATION / RIG Pulling D.P.
2132					PRE JOB SAFETY MEETING
2135					RIG up P.T.
0200					D.P. OUT OF HOLE / RUN in with D.P.
0305					D.P. @ 1740
					1st Plug
0315	150		10	3	Pump 10 BBLs H <sub>2</sub> O
0319	50		10.5	3	Pump 50 sks 60/40 POZ @ 14.8#
0322	∅		4	3	Pump 4 BBLs H <sub>2</sub> O
0325	∅		16	3	Pump 16 BBLs mud
0330					Shot down / pull D.P.
0420					D.P. @ 660
					2nd Plug
0425	50		10	3	Pump 10 BBLs H <sub>2</sub> O
429	∅		6.5	3	Pump 30 sks 60/40 POZ
432	∅		4	3	Pump 4 BBLs H <sub>2</sub> O
434					Shot Down / pull D.P.
0500					D.P. @ 40 ft
0505	∅		2	2	Pump 10 sks 60/40 POZ
0507			6	2	Plug RAT mouse 25 sks
0600					JOB COMPLETE

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

Well File



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**ORIGINAL**  
SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

SALES OFFICE:  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

ACIDIZING - FRACTURING - CEMENTING

KCC  
SEP 02 2003  
Invoice

<b>Bill to:</b>		8094100	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
STELBAR OIL CORPORATION 155 N MARKET #500 WICHITA, KS 67202			308027	8/12/03	6583	8/2/03
<b>Service Description</b>						
Cement						
<i>San &amp; Arroyo Ranch 1-36</i>						
			<i>Lease</i>		<i>Well</i>	
			Sandarrow Ranch		1-36	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	B. Craig	S. Frederic	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	150	\$10.39	\$1,558.50 (T)
D201	A-CON BLEND (COMMON)	SK	415	\$13.08	\$5,428.20 (T)
C310	CALCIUM CHLORIDE	LBS	1455	\$0.75	\$1,091.25 (T)
C194	CELLFLAKE	LB	133	\$2.00	\$266.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F123	BASKET, 8 5/8"	EA	2	\$290.00	\$580.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$265.00	\$265.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	565	\$1.50	\$847.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$3.25	\$227.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1862	\$1.30	\$2,420.60
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00

**Sub Total:** \$14,755.55

**Discount:** \$4,869.33

**Discount Sub Total:** \$9,886.22

**Tax Rate:** 6.30%

**Taxes:** \$406.65

(T) Taxable Item

**Total:** \$10,292.87

*Surface casing*

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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ORIGINAL



INVOICE NO.	Subject to Correction			<b>FIELD ORDER</b> 6583	
Date 8-2-03	Lease SANDARROW RANCA	Well # 1-36	Legal 36-29S-42W		
Customer ID	County STANTON	State KS	Station LEGAL		
CHARGE	Depth 1700'	Formation		Shoe Joint	
	Casing 8 5/8	Casing Depth	TD 1704	Job Type SURFACE PIPE	NEW WELL
	Customer Representative Bill CRAIG			Treater Shawn FREDERICK	

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by **X W. C. Craig**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	150 sk	Common	✓		KCC	
D201	415 sk	A-CON BLEND	✓		SEP 02 2003	
C310	1455 lb	CALCIUM CHLORIDE	282 PRATT	1173.00	LIB ✓	CONFIDENTIAL
C194	133 lb	CELLFLAKE	38 PRATT	95.00	LIB ✓	
F103	3 ea	CENTRALIZER 8 5/8	X			
F123	2 ea	BASKET, 8 5/8	X			
F233	1 ea	FLAPPER TYPE INSERT 8 5/8	X			
F145	1 ea	TOP RUBBER CMT PLUG 8 5/8	X			
F800	1 ea	THREADLOCK KIT	X			
R701	1 ea	CMT HEAD RENTAL				
E107	565 sk	CMT SERVICE CHARGE				
E100	70 mi	UNITS 1 MILES 1 way				
E104	18627m	TONS 27 MILES 70				
R204	1 ea	EA. 4 hrs PUMP CHARGE				
DISCOUNTED TOTAL PLUS TAX					9886.22	

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ORIGINAL  
TREATMENT REPORT



Customer ID	Date
Customer STELBAR PETRO	8-2-03
Lease SAND ARROW RANCH	Lease No.
	Well # 1-36

Field Order # 6583	Station LIBERAL	Casing 8 5/8	Depth 1700	County STANTON	State KS
Type Job 8 5/8 Surface New Well			Formation	Legal Description 36-295-42W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8				415 SKS A-CON				Max
Depth 1700	Depth	From	To	Pre Pad 150 SK Common				5 Min.
Volume 106	Volume	From	To	Pad				10 Min.
Max Press 1500	Max Press	From	To	Frac KCC				Avg
Well Connection P.C.	Annulus Vol.	From	To	SEP 02 2003				HHP Used
Plug Depth	Packer Depth	From	To	Flush				Annulus Pressure
								Gas Volume
								Total Load

Customer Representative Bill CRAIG	Station Manager CONFIDENTIAL Dirk MORRIS	Treater SHAUN FREDERICK
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Service Units	28	108	38	72	30	76
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1700					ON LOCATION / RIG C/R
1705					PRE-JOB SAFETY MEETING
1710					RIG UP P.T.
1750					RIG THROUGH C/R / PULL P.P.
2130					D.P. OUT OF HOLE / RIG UP CASERS
2220					START IN WITH CASING / F.E.
2346					CASING ON BOTTOM / HOOK UP P.C.
2355					BREAK C/R W/ RIG
0010					THROUGH C/R / Hook lines TO P.T.
0016	300		218	5	Pump 415 SKS A-CON w/ 3% CC 1/4" Cellflake @ 11.5"
0045	100		42	5	Pump 150 SKS Common w/ 2% CC 1/4" Cellflake @ 15"
0052					SHUT DOWN / DROP PLUG
0053	0		105.5	6	Pump Disp
0107	350		-	6	CMT TO PIT
0111	410		-	2	SLOW RATE
0116	100		-	2	LAND PLUG
0117					RELEASE FLOAT --- HELD
0200					JOB COMPLETE

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