

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5039
Name: L.D. Drilling, Inc.
Address: 7 SW 26th Ave.
City/State/Zip: Great Bend, Kansas 67530
Purchaser: Waiting on Gas Line
Operator Contact Person: L.D. Davis
Phone: (620) 793-3051
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Kim Schumaker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

03-25-03 04-02-03 4-10-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 151-22195-00-00
County: Pratt County, Kansas
C NW SE Sec. 26 Twp. 26 S. R. 11 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Mezger Well #: 1
Field Name: Haynesville East

Producing Formation: Viola
Elevation: Ground: 1807' Kelly Bushing: 1815'
Total Depth: 4390' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 440 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
Feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alle 1 ar*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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JUN 23 2003

KCC WICHITA

KCC JUN 20 2003

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

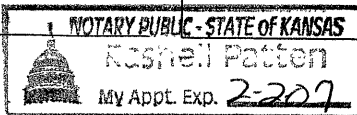
Signature: Bessie DeWerriff
Title: Sec/Treas Date: 6-17-03

Subscribed and sworn to before me this 17th day of June

2003
Notary Public: Rashell Patten

Date Commission Expires: 2-02-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Operator Name: **L.D. Drilling, Inc.** Lease Name: **Mezger** Well #: **1**
 Sec. **26** Twp. **26** S. R. **11** East West County: **Pratt County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron Log
 Dual Induction Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum		<input checked="" type="checkbox"/> Sample
Name	Top	Datum	
Chase	1778 + 37	1780 + 35	
Cottonwood	2272 - 457	2272 - 457	
Stotler	2709 - 894	2711 - 896	
Tarkio	2781 - 966	2782 - 967	
Topeka	3037 - 1222	3049 - 1234	
Heebner	3416 - 1601	3419 - 1604	
Brown Lime	3592 - 1777	3594 - 1779	
Lansing	3613 - 1798	3614 - 1799	
B/KC	3974 - 2159	3975 - 2160	
Miss	4079 - 2264	4069 - 2254	
Viola	4298 - 2483	4296 - 2481	

CASING RECORD. New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	440'	70/30 Poz	300	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4389'	AA2	150	10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4298-4302	500 Gal 15% HCL	
		500 Gal MCA Conversion 15%	

TUBING RECORD Size **2 3/8** Set At **4309** Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. **Waiting on Gas Line** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC.

LEASE: MEZGER #1

RELEASED

WELLSITE GEOLOGIST: KIM SHOEMAKER

C NW SE Sec 26-26-11

Pratt Co., Kansas

CONFIDENTIAL

CONTRACTOR: DUKE DRILLING

JUN 20 2003

ELEVATION: 1807' GR, 1815' KB

SPUD: 3-25-03 @ 1:15 P.M.

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PTD: 4350'

Shoe Jt 25.44

SURFACE: Ran 10 jts (429.40') New 8 5/8" 24#

Set @ 440' w/300 sx. 70/30 Pozxim, 2% gel, 3% cc

Plug Down 7:45 P.M.

03/25/03 Move in, rig up and spud

03/26/03 562' Drilling

03/27/03 1981' Drilling

03/28/03 2662' Drilling

03/29/03 3463' Drilling

03/30/03 3760' Drilling - DST #1

03/31/03 4043' Drilling - DST #2

04/01/03 4267' Drilling - DST #3 & #4
4390' RTD

04/02/03 Logging, Production Casing on Sight

04/03/03 4390' Down

Set 103 jts (4394.39') 5 1/2" X 15.5# @ 4389'
w/150 sx, AA-2, 10% Salt, 5# Gil per sk, 8/10 of 1%

FLA-322, .75% Gasstop, Plug Down 1:00 am

SAMPLE TOPS:

Chase	1780	+35	-3 to gas well west
Cottonwood	2272	-457	+3
Wab.	2578	-763	+5
Statler	2711	-896	+4
Tarkro	2782	-967	
Howard	2948	-1133	
Topeka	3040	-1234	
Heebner	3419	-1604	-2
B. Lime	3594	-1779	+1
Lans	3614	-1799	-2
BKC	3975	-2160	-6
Miss	4069	-2254	-7
Viola	4296	-2481	-2

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KCC WICHITA

DST #1 3690 - 3712 Lans E

TIMES: 30-45-45-60

BLOW: 1st Open: blt to 2"

2nd Open: blt to 1"

RECOVERY: 70' Gip 50' sgcmw with
few os

IFP: 14-24 ISIP: 1258

FFP: 27-38 FSIP: 1249

TEMP: 113 degrees

DST #2 3877 - 3925 Lans KC Swap Hertha

TIMES: 30-30-30-30

BLOW: 1st Open: 1/2" dec to 1/4"

2nd Open: steady 1" blo

RECOVERY: 50' gip 10'osm

IFP: 12-13 ISIP: 41

FFP: 13-14 FSIP: 34

TEMP: 109 degrees

DST #3 4058 - 4125 Mississippi

TIMES: 30-45-45-60

BLOW: 1st Open: bb 8 min

2nd Open: bb 35 min

RECOVERY: 600' gip 50' sgcm w/few
oil specks in tool

IFP: 13-23 ISIP: 746

FFP: 29-36 FSIP: 588

TEMP: 117 degrees

DST #4 4284 - 4301 Viola

TIMES: 30-45-45-60

BLOW: 1st Open: bb Immediate gts 3 min

171 mcf - 211 mcf, 211 mcf Inc to 237 mcf

Decrease to 205 mcf

RECOVERY: 25' gcm

IFP: 55-66 ISIP: 1100

FFP: 43-55 FSIP: 1100

TEMP: 119 degrees

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TREATMENT REPORT



Customer ID		Date	
Customer <i>L.D. DRILLING</i>		<i>4-2-03</i>	
Lease <i>MELBER</i>		Lease No.	Well # <i>1</i>
Field Order # <i>6178</i>	Station <i>PRATT, KS.</i>	Casing <i>5 1/2</i>	Depth <i>4389</i>
Type Job <i>LOW COST FRAC - NEW WELL</i>		County <i>PRATT</i>	State <i>KS</i>
Formation <i>TD-4390'</i>		Legal Description <i>26-26-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>4389</i>	Depth	From	To	Pre Pad <i>KCC</i>	Max	RELEASED FROM CONFIDENTIAL		
Volume	Volume	From	To	Pad <i>JUN 20 2003</i>	Min			
Max Press	Max Press	From	To	Frac <i>CONFIDENTIAL</i>	Avg			
Well Connection	Annulus Vol.	From	To	Flush	HHP Used	Annulus Pressure		
Plug Depth <i>4364</i>	Packer Depth	From	To		Gas Volume	Total Load		

Customer Representative <i>L.D.</i>	Station Manager <i>D. HARTY</i>	Treater <i>K. GORDLEY</i>		
Service Units	<i>107</i>	<i>27</i>	<i>44</i>	<i>72</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2030</i>					<i>RECEIVED ON LOCATION</i>
<i>2230</i>					<i>JUN 23 2003 KCC WICHITA RUN 4389' 5 1/2" CASING. RUN GUIDE SHOE, INSERT FLOAT DN 1ST COLLAR. CENT. - 1-3-5-7-9</i>
					<i>TRAC BOTTOM, DRIP BIT, BREAK C.</i>
<i>0030</i>	<i>300</i>		<i>12</i>	<i>6</i>	<i>PUMP 12 bbl MUD FLUSH</i>
	<i>300</i>		<i>3</i>	<i>6</i>	<i>PUMP 3 bbl H2O SPACER</i>
	<i>300</i>		<i>12</i>	<i>6</i>	<i>PUMP 12 bbl SUPER FLUSH</i>
	<i>300</i>		<i>3</i>	<i>6</i>	<i>PUMP 3 bbl H2O SPACER</i>
	<i>200</i>		<i>38</i>	<i>6</i>	<i>MIX CEMENT - 150 SK. AA 10% SHL, 5# GELSONITE, 8/10% FUA-322, 3/4% GMS BLOCK, 1/10% DEEP</i>
					<i>SHUT DOWN - WASHLINE - DRIP TO START DESP</i>
	<i>0</i>		<i>0</i>	<i>8</i>	<i>START DESP</i>
	<i>400</i>		<i>70</i>	<i>6.2</i>	<i>LIFT CEMENT</i>
<i>0100/200</i>			<i>104</i>	<i>5</i>	<i>PLUG DOWN - REVERSE - HERE</i>
			<i>25 SK 60/40 POZ</i>		<i>PUMP PIT & MH</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

0136 JOB COMPLETE White - Accounting • Canary - Customer • Pink - Field Office THANKS - KEVIN

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FIELD ORDER 6128

INVOICE NO. _____
 Date 4-20-13
 Customer ID _____

Subject to Correction
 Lease MELGER Well # 1 Legal 26-26-11
 County PRAIRIE State KS. Station PRAIRIE, KS.

CHARGE L.D. DRILLING
 Depth _____ Formation _____ Shoe Joint 25'
 Casing 5 1/2 Casing Depth 4389' TD 4390 Job Type LOWESTRING
 Customer Representative L.D. Treater K. GORDLEY

AFE Number _____ PO Number _____
 Materials Received by X L.D. Davy Treated K. GORDLEY

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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	150 SK.	1A A2 CEMENT	✓	KCC		
D203	25 SK.	60/40 POL CEMENT	✓			
C195	113 lb.	FLA-322	✓	JUN 20 2013		
C221	779 lb.	SAAT	✓	CONFIDENTIAL		
C243	15 lb.	DEFOAMER	✓			
C321	750 lb.	GILSONITE	✓			
C312	106 lb.	GAS BLOK	✓			
C302	500 gal.	MUD FLUSH	✓			
C304	500 gal.	SUPER FLUSH TD	✓			
F101	5 EA.	5 1/2 TURBOCUTTER	✓			
F143	1 EA.	5 1/2 TOP RUBBER PLUG	✓			
F191	1 EA.	5 1/2 GUIDE SHOE	✓			
F231	1 EA.	5 1/2 INSERT FLOAT	✓			
E107	175 SK.	CEMENT SERV. CHARGE				
E100	15 mile	UNITS MILES				
E104	155 TM	TONS MILES				
R209	1 EA.	EA. 4390' PUMP CHARGE				
R201	1 EA.	CEMENT HEAD RENTAL				
PRICE =				6196.31		

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