

RELEASED

KANSAS CORPORATION COMMISSION FROM OIL & GAS CONSERVATION DIVISION CONFIDENTIAL WELL COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33036 Name: Strata Exploration, Inc. Address: PO Box 401 City/State/Zip: Fairfield, IL 62837 Purchaser: Oneok Operator Contact Person: John R. Kinney Phone: (618) 897-2799 Contractor: Name: Abercrombie RTD, Inc. License: 30684 Wellsite Geologist: Jon Christensen

API No. 15 - 081-21491-00-00 County: Haskell Ap NW NE NE Sec. 27 Twp. 29 S. R. 32 East West 360 feet from S / N Line of Section 1012 feet from E / W Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Kelman Well #: 1A Field Name: Lockport

Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: St. Louis "A" Elevation: Ground: 2890' Kelly Bushing: 2895' Total Depth: 5658 Plug Back Total Depth: 5640 Amount of Surface Pipe Set and Cemented at 1817 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set 3272 Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 5100 ppm Fluid volume 1800 bbls Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

8/17/2003 8/31/2003 9/11/2003 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney Title: President Date: 9/15/2003

Subscribed and sworn to before me this 16th day of September 2003.

Notary Public: Rebecca L. Tennant

OFFICIAL SEAL REBECCA L. TENNANT Notary Public, State of Illinois My Commission Expires: 11/30/04

KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

X

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KCC SEP 16 2003 Side Two

ORIGINAL

Operator Name: Strata Exploration, Inc. Lease Name: Kelman Well #: 1A
Sec. 27 Twp. 29 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final logs of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Dual Induction, Microlog, Comp. Den. Neutron & Borehole Comp. Sonic (Reeves)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

* See Geologic Report

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KCC WICHITA

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Includes handwritten notes like 'Midcon PP', 'Prem. Plus', '50/50 Poz H', 'Acom', 'Prem. Plus' and '3% CC - 1/4# Flocele', '2% CC - 1/4# Flocele', '5% cal seal - 5% KCL', '6# Gilsomite - .5% Halad 322'.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes '2 SPF Perf St. Louis "A" Acidize w/ 1000 gal FE MCA 5500 - 10'.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

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INVOICE

Kelman # 1H

Drilling Account Surface
ORIGINAL
1750

HALLIBURTON

Halliburton Energy Services, Inc.

KCC

SEP 16 2003

Wire Transfer Information

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

CONFIDENTIAL

Invoice Date: August 20, 2003

Invoice Number: 92102075

DIRECT CORRESPONDENCE TO:

P.O. Box 1598
Liberal, KS 67905-1598
US
Tel: (620)624-3879
Fax: (620)624-9745

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KCC WICHITA

Rig Name:

Well Name: STRATA EXP KELMAN 1, HASKELL
Ship to: SUBLETTE, KS 67877
HASKELL

Job Date: August 19, 2003

Cust. PO No.: NA

Payment Terms: Net due in 20 days

Quote No.: 21055728

Sales Order No.: 2619801

Manual Ticket No.:

Shipping Point: LIBERAL Hwy 54 W. Ship Pt.

Ultimate Destination Country: US

Customer Account No.: 333092

TO:

STRATA EXPLORATION INC
PO BOX 401
FAIRFIELD IL 62837

PAYED

CK NO BLC 949
DATE 8/25/03

Contract No.:

Contract from:

Contract to:

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Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	FROM DISCOUNT	Net Amount
7521	PSL - CMT SURFACE CASING - BOM JP010	1.00	JOB					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	72.000 1	MI unit		2.96	213.12	132.13	80.99
1	"ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	72.000 1	MI unit		5.03	362.16	224.54	137.62
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METRES (FT/M)	1.000 1,800 FT	EA		2,238.00	2,238.00	1,387.56	850.44
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000 1	EA Job		633.00	633.00	392.46	240.54
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000 1	JOB Days		916.00	916.00	567.92	348.08
74038	PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MIN1)	1.000 1	EA Days	733.00		733.00	454.46	278.54
*100003163	PLUG-CMTG-TOP PLASTIC-8-5/8 402.15781 / PLUG - CMTG - TOP PLASTIC - 8-5/8 / 24-49#	1.000	EA		215.60	215.60	133.67	81.93

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HALLIBURTON

Halliburton Energy Services, Inc.

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Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: August 20, 2003

Invoice Number: 92102075

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100004702	VALVE ASSY-INSERT FLOAT-8-5/8 VALVE ASSEMBLY, INSERT FLOAT, 8-5/8 8RD / CSG, 24 LBS/FT	1.000	EA		373.92	373.92	231.83-	142.09
*100013933	FILLUP ASSY - 1.500 ID - 7 IN. 815.19405 / FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 / INSERT FLOAT VALVE	1.000	EA		82.78	82.78	51.32-	31.46
*100004521	CENTRALIZER ASSY - 8-5/8 CSG X 40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	5.000	EA		96.80	484.00	300.08-	183.92
*100004642	CLP,LIM,8 5/8,FRICT,WTH DOGS XXXXXXXX 806.72750 / CLAMP - LIMIT - 8-5/8 - FRICTION - / W/DOGS	1.000	EA		47.30	47.30	29.33-	17.97
*100004616	BASKET-CMT-8-5/8 CSG-SLIP-ON-S 806.71460 / BASKET - CEMENT - 8-5/8 CSG - SLIP-ON / - STEEL BOWS - CANVAS	1.000	EA		328.90	328.90	203.92-	124.98
*100005045	HALLIBURTON WELD-A KIT KIT, HALLIBURTON WELD-A	1.000	EA		36.86	36.86	22.85-	14.01
86955	FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	72.000	MI		0.24	17.28		17.28
86954	FUEL SURCHG-CARS/PICKUPS <1 1/2 TON/PER/MI Number of Units	72.000	MI		0.08	5.76		5.76
*15079	MIDCON 2 PREMIUM PLUS 504-282 SBM MIDCON 2 PREMIUM PLUS /	450.000	SK		24.81	11,164.50	6,921.99-	4,242.51
*100005053	CALCIUM CHLORIDE 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94-97% CACL 2 - 80# BAG	17.000	SK		119.47	2,030.99	1,259.21-	771.78

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HALLIBURTON

Halliburton Energy Services, Inc.

KCC

Continuation

SEP 16 2003

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Remit To : P.O. Box 203143, Houston, TX 77216-3143

CONFIDENTIAL

Invoice Date: August 20, 2003

Invoice Number: 92102075 **CONFIDENTIAL**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100005049	FLOCELE / XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	163.000	LB		2.72	443.36	274.88	168.48
100003623	FWCA 156-672516.00041 / CHEMICAL - WG-17 - 50# SACK	43.000	LB		26.29	1,130.47	700.89	429.58
*100012205	PREMIUM PLUS CEMENT 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	200.000	SK		22.10	4,420.00	2,740.40	1,679.60
3965	HANDLE&DUMP SVC CHR, CMT&ADDI 500-207 NUMBER OF EACH	705.000	CF		2.82	1,988.10	1,232.62	755.48
		1	each					
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	36.000	MI		1.72	1,991.35	1,234.64	756.71
		32.16	ton					
87605	FUEL SURCHG-CMT & CMT ADDITIVE FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	36.000	MI		0.08	149.06		149.06
		32.16	ton					
Total						30,005.51	18,496.70	11,508.81
Sales Tax - State								395.31
Sales Tax - County								37.29
INVOICE TOTAL								11,941.41
								US Dollars

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL

HALLIBURTON JOB SUMMARY

KCC
SEP 16 2

SALES ORDER NUMBER 2619801	TICKET DATE 08/19/03
BDA / STATE MC/Ks	COUNTY HASKELL
PSL DEPARTMENT Cement	CUSTOMER REP / PHONE GEORGE PAYNE 1-812-453-0385
API/WVI #	SAP BOMB NUMBER 7521
HES FACILITY (CLOSEST TO WELL SITE) LIBERAL,KS.	

REGION Central Operations	AREA / COUNTRY Mid Continent/USA
NBU ID / EMPL # MCL / IO104	H.E.S. EMPLOYEE NAME JOHN WOODROW
LOCATION LIBERAL	COMPANY STRATA EXPLORATION INC
TICKET AMOUNT \$10,652.87	WELL TYPE 01 Oil
WELL LOCATION SUBLETTE,KS.	DEPARTMENT CEMENT
LEASE NAME KELMAN	Well No. 1A
	SEC / TWP / RNG 27 - 29S - 32W

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS
Woodrow, J 106848	6.5	Slater, J 106095	5.5
Oliphant, C 243065	6.5	Timmer, J 287240	0.5

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HES UNIT #S / (R/T MILES)	R/T MILES	HES UNIT #S / (R/T MILES)	R/T MILES
10415641	72	10240236 / 10240245	36
10011407 / 10011306	72	10011406 / 10011590	36

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp _____ Pressure _____
 Retainer Depth _____ Total Depth **1818**

Date	Called Out	On Location	Job Started	Job Completed
	8/19/2003	8/19/2003	8/19/2003	8/19/2003
Time	1200	1500	1915	2030

Type and Size	Qty	Make
Float Collar INSERT 8 5/8	1	H
Float Shoe		
Centralizers	5	A
Top Plug 5-W 8 5/8		
HEAD Q/L 8 5/8	1	L
Limit clamp	1	
Weld-A		C
Guide Shoe		
BTM PLUG		O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New/Used	24#	8 5/8"		KB	1,817	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb _____
Prop. Type _____	Size _____	Lb _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	In _____
NE Agent _____	Gal. _____	In _____
Fluid Loss _____	Gal/Lb _____	In _____
Gelling Agent _____	Gal/Lb _____	In _____
Fric. Red. _____	Gal/Lb _____	In _____
Breaker _____	Gal/Lb _____	In _____
Blocking Agent _____	Gal/Lb _____	
Perfpac Balls _____	Qty. _____	
Other _____		
Other _____		
Other _____		
Other _____		
Other _____		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/19	6.5	8/19	2.0	Cement Surface Casing
Total	6.5	Total	2.0	

Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in BPM Disp. _____	Overall _____
Feet 43	Cement Left in Pipe Reason _____	SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	450	MIDCON PP		3% CC - 1/4# FLOCELE -.1% FWCA	18.08	2.94	11.40
2	160	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating Breakdown _____	Displacement _____	Preflush: BBI _____	Type: _____
Lost Returns - Y _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad:Bbl -Gal _____
Cmt Rtn#Bbl 50	Actual TOC _____	Excess /Return BBI _____	Calc. Disp Bbl 112.8
Average _____	Frac. Gradient _____	Calc. TOC: _____	Actual Disp. 113
Shut In: Instant _____	5 Min. _____ 15 Min. _____	Treatment: Gal - BBI _____	Disp:Bbl _____
		Cement Slurry BBI _____	
		Total Volume BBI 384.00	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 W. P. Craig
 SIGNATURE

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SEP 16 2003

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HALLIBURTON JOB LOG

TICKET #	2619801	TICKET DATE	08/19/03
BDA / STATE	MC/Ks	COUNTY	HASKELL
PSL DEPARTMENT	Cement		
CUSTOMER REP / PHONE	GEORGE PAYNE	1-812-453-0385	
API/UVI #			
JOB PURPOSE CODE	Cement Surface Casing		
HES FACILITY (CLOSEST TO WELL S)	LIBERAL,KS.		

REGION	Central Operations	NWA / COUNTRY	Mid Continent/USA
MBU ID / EMPL #	MCL / IO104	H.E.S EMPLOYEE NAME	JOHN WOODROW
LOCATION	LIBERAL	COMPANY	STRATA EXPLORATION INC
TICKET AMOUNT	\$10,652.87	WELL TYPE	01 Oil
WELL LOCATION	SUBLETTE,KS.	DEPARTMENT	CEMENT
LEASE NAME	KELMAN	SEC / TWP / RNG	27 - 29S - 32W
Well No.	1A		

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848		Slater, J 106095					
Oliphant, C 243055		Timmer, J 287240					

Char No.	Time	Rate (L/M)	Volume (BBL/GAL)	Rate		Press. (PSI)		Job Description / Remarks
				N2	CSG	CSG	Tbg	
	1530							JOB READY
	1200							CALLED OUT FOR JOB
	1500							PUMP TRUCK ON LOCATION / PRE JOB SITE ASSESSMENT
	1505							SPOT EQUIP. / RIG UP / TRIPPING OUT DRILL PIPE
								HOLD PRE JOB SAFETY MEETING
	1630							START RUNNING 8 5/8 CASING & FLOAT EQUIP.
	1830							CASING ON BOTTOM (1817 FT.)
	1840							HOOK UP TO RIG PUMP
	1845							START CIRCULATING WITH RIG PUMP
								HOOK UP TO PUMP TRUCK
								(JOB PROCEDURE)
	1915					1100		TEST LINES
	1917	6.0	235.0			150		START MIXING 450 SKS LEAD CMT. @ 11.4#/GAL
	1957	5.0	35.0			110-150		START MIXING 150 SKS TAIL CMT. @ 14.8#/GAL
	2006	6.0						RELEASE PLUG / START DISPLACING
	2019	5.0	60.0					HAVE 60 BBLs OUT / HAVE CMT RETURNS TO SURFACE
		2.0						HAVE 90 BBLs, OUT / SLOW RATE TO 2 BPM
	2030		112.0			500		MAX LIFT PRESSURE BEFORE LANDING PLUG
						1000		PLUG DOWN / RELEASE FLOAT
								FLOAT HELD
								THANK YOU FOR CALLING HALLIBURTON !!!
								(WOODY & CREW)



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FROM
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Kelman 111
Completion - Longspring
ORIGINAL 1551

HALLIBURTON
Halliburton Energy Services, Inc.

FROM
CONFIDENTIAL
KCC
SEP 16 2003
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Wire Transfer Information

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Paid ✓
9/11/03
0975
BLE

Invoice Date: September 03, 2003

Invoice Number: 92131948

DIRECT CORRESPONDENCE TO:
P.O. Box 1598
Liberal, KS 67905-1598
US
Tel: (620)624-3879
Fax: (620)624-9745

Rig Name:
Well Name: STRATA EXP KELMAN 1, HASKELL
Ship to: SUBLETTE, KS 67877
HASKELL

Job Date: September 01, 2003
Cust. PO No.: N/A
Payment Terms: Net due in 20 days
Quote No.: 21055613
Sales Order No.: 2643030

TO:
STRATA EXPLORATION INC
PO BOX 401
FAIRFIELD IL 62837

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OCT 02 2003
KCC WICHITA

Manual Ticket No.:
Shipping Point: LIBERAL Hwy 54 W. Ship Pt.
Ultimate Destination Country: US
Customer Account No.: 333092

Contract No.:
Contract from:
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL - CMT PRODUCTION CASING - JP035	1.00	JOB					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	72.000 1	MI unit		2.96	213.12	110.82	102.30
1	"ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	72.000 1	MI unit		5.03	362.16	188.32	173.84
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METRES (FT/M)	1.000 5,900	EA FT		3,325.00	3,325.00	1,729.00	1,596.00
16092	ADDITIONAL HOURS (PUMPING EQUI 001-018 / CSG PUMPING,ADD HR,ZI HOURS 001-018 / CSG PUMPING,ADD HR,ZI	1.000 3	EA hr		516.00	1,548.00	804.96	743.04
16092	ADDITIONAL HOURS (PUMPING EQUI HOURS	1.000 2	EA hr			0.00		0.00
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000 1	EA Job		633.00	633.00	329.16	303.84

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Remit To : P.O. Box 203143, Houston, TX 77216-3143

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Invoice Date: September 03, 2003

Invoice Number: 92131948

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000 1	JOB Days		916.00	916.00	476.32-	439.68
74038	PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MIN1)	1.000 1	EA Days	733.00		733.00	381.16-	351.84
100001585	POTASSIUM CHLORIDE 70.15302 / CHEMICAL - KCL POTASSIUM CHLORIDE - / 50 LB SACK OR BAG	50.000	LB		0.62	31.00	16.12-	14.88
*13383	MUD FLUSH,ZI 018-315 / SBM MUD FLUSH,ZI	250.000	GAL		1.20	300.00	156.00-	144.00
*15302	PVS-5 CAUSTIC SPACER 018-316	250.000	GAL		0.52	130.00	67.60-	62.40
*100076193	SHOE,IFS,5 1/2 8RD,INSR FLPR V SHOE,IFS, 5-1/2 8RD, INSERT FLAPPER / VALVE	1.000	EA		141.00	141.00		141.00
*100013930	FILUP ASSY,1.250 ID,4 1/2,5 IN 27815.19113 / FILLUP ASSY - 1.250 ID - 4-1/2 - / 5 IN. INSERT FLOAT VALVE	1.000	EA		64.00	64.00	33.28-	30.72
*100004476	CTRZR ASSY,5 1/2 CSG X 7 7/8 H 806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	16.000	EA		76.23	1,219.68	634.23-	585.45
*100004492	CENTRALIZER ASSY - TURBO - API 40 806.60122 / CENTRALIZER ASSY - TURBO - API - / 5-1/2 CSG X 7-7/8 HOLE - HINGED - / W/WELDED IMPERIAL BOWS AND FLUID / DEFLECTOR FINS	8.000	EA		93.56	748.48	389.21-	359.27
*100013746	PLUG ASSY - 3 WIPER LATCH-DOWN 593 - 801.0374 / PLUG ASSY - 3 WIPER LATCH-DOWN - 5-1/2 / CSG	1.000	EA		390.83	390.83	203.23-	187.60

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Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: September 03, 2003

Invoice Number: 92131948

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100013747	BAFFLE ASSY - 5-1/2 8RD - LATC 594 - 801.03743 / BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN / PLUG	1.000	EA		165.00	165.00	85.80-	79.20
*100004614	BSKT,CEM,5 1/2 CSG,SLIP-ON,STL 806.71430 / BASKET - CEMENT - 5-1/2 CSG - SLIP-ON / - STEEL BOWS - CANVAS	2.000	EA		232.10	464.20	241.38-	222.82
86955	FUEL SURCHG-HEAVY TRKS >1 1/2 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	72.000 1	MI unit		0.24	17.28		17.28
86954	FUEL SURCHG-CARS/PICKUPS<1 1/2 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	72.000 1	MI unit		0.08	5.76		5.76
*12302	50-50 POZ (PREMIUM) 504-131 / SBM 50-50 POZ (PREMIUM)	210.000	SK		14.47	3,038.70	1,580.12-	1,458.58
*100064022	CAL-SEAL 60 508-127516.00335 / CHEMICAL - CAL SEAL - BULK	9.000	SK		54.23	488.07	253.80-	234.27
100001585	POTASSIUM CHLORIDE 70.15302 / CHEMICAL - KCL POTASSIUM CHLORIDE - / 50 LB SACK OR BAG	598.000	LB		0.62	370.76	192.80-	177.96
*100003700	GILSONITE 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	1,260.000	LB		0.79	995.40	517.61-	477.79
*100003646	HALAD(R)-322 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	89.000	LB		10.32	918.48	477.61-	440.87
3965	HANDLE&DUMP SVC CHR, CMT&ADDI 500-207 NUMBER OF EACH	252.000 1	CF each		2.82	710.64	369.53-	341.11

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HALLIBURTON

Halliburton Energy Services, Inc.

KCC

Continuation

SEP 16 2003

Remit To : P.O. Box 203143, Houston, TX 77216-3143

CONFIDENTIAL

Invoice Date: September 03, 2003

Invoice Number: 92131948

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	375.000	MI		1.72	645.00	335.40	309.60
		1.00	ton					
87605	FUEL SURCHG-CMT & CMT ADDITIVE FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	375.000	MI		0.08	48.28		48.28
		1.00	ton					
Total						18,622.84	9,573.46	9,049.38
Sales Tax - State								234.47
Sales Tax - County								22.12
INVOICE TOTAL								9,305.97
								US Dollars

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Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

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HALLIBURTON JOB LOG		TICKET # 2643030	TICKET DATE 09/01/03
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY HASKELL
MBU ID / ENPL # MCL10103 212723	H.E.S EMPLOYEE NAME JERRAKO EVANS	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE GEORGE PAYNE 1-812-453-0385
LOCATION LIBERAL	COMPANY STRATA EXPLORATION INC	WELL TYPE 01 Oil	API/UMI #
TICKET AMOUNT \$8,414.71	DEPARTMENT CEMENT	JOB PURPOSE CODE Cement Production Casing	HES FACILITY (CLOSEST TO WELL #) LIBERAL, KS
WELL LOCATION SUBLETTE, KS	Well No. 1A	SEC / TWP / RNG 27 - 29S - 32W	
LEASE NAME KELMAN			

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Evans, J 212723	11						
King, K 105942	11						
Chavez, C	11						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Press.(PSI)			Job Description / Remarks
				N2	CSG.	Tbg	
	0300						JOB READY
	2300						CALLED OUT FOR JOB
	0015						PRE-TRIP SAFETY MEETING
	0130						PUMP TRUCK ON LOCATION/ JOB SITE ASSESMENT
	0145						RIG UP TRUCKS
							RIG PULLING DP
	0615						RIG UP CASING CREW
	0645						PRE-JOB SAFETY MEETING
	0700						START RUNNING CASING & FE (5 1/2)
							CIRC GOING 2 TIMES IN HOLE/ JT 35 & JT 75
	1100						CASING ON BOTTOM (6640 FT)
	1110						HOOK UP PC & CIRC IRON
	1125						CIRC WITH RIG PUMP
							HOOK UP TO PT
	1233				3500		TEST LINES
	1234	4.0	7.0		225		START PUMPING KCL SPACER
	1236	6.0	6.0		225		START PUMPING MUD FLUSH SPACER
	1237	6.0	6.0		225		START PUMPING PVS SPACER
	1238	6.0	16.0		250		START MIXING LEAD CMT @10# (20 SKS 50/50 POZ)
	1242	6.0	52.0		250		START MIXING TAIL CMT @13.5# (190 SKS 50/50 POZ)
							THROUGH MIXING/ WASH PUMP & LINES
							DROP PLUG
	1254	6.0					START DISP WITH FRESH WATER
	1312	6.0	98.0		0-425		DISP CAUGHT CMT
	1317	2.0	123.0		425		SLOW RATE
	1321	2.0	133.0		1050		BUMP PLUG
	1322						RELEASE FLOAT HELD
							PORT COLLAR JT #54 @3272 FT
							THANKS FOR CALLING HALLIBURTON
							JERRAKO & CREW



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SEP 16 2003

Kelman #1A

Port Collar Cement

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SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: Strata Exploration, Inc. P.O. Box 401 Fairfield, IL 62837-0401	8194900	Invoice	Invoice Date	Order	Order Date
		309064	9/22/03	6626	9/8/03
	Service Description				
	Cement				
		Lease		Well	
		Kelman		1A	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	G. Payne	S. Frederick	New Well		Net 30

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 OCT 02 2003
 KCC WICHITA

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	190	\$13.08	\$2,485.20 (T)
D100	PREMIUM CEMENT	SK	50	\$12.44	\$622.00 (T)
C194	CELLFLAKE	LB	48	\$2.00	\$96.00 (T)
C310	CALCIUM CHLORIDE	LBS	358	\$0.75	\$268.50 (T)
E107	CEMENT SERVICE CHARGE	SK	240	\$1.50	\$360.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.25	\$130.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	452	\$1.30	\$587.60
R307	CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,565.00	\$1,565.00

Sub Total: \$6,114.30

Discount: \$1,712.00

Discount Sub Total: \$4,402.30

Haskell County & State Tax Rate: 5.80% **Taxes:** \$144.98

(T) Taxable Item

Total: \$4,547.28

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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KCC
SEP 16 2003

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TREATMENT REPORT



Customer ID CONFIDENTIAL		Date 9-8-03	
Customer STRATA Exploration		Lease No.	
Lease KELMAN		Well # 1A	
Field Order # 6626	Station LITREPA	Casing 5 1/2	Depth
Type Job Port Collar (New well)		Formation	County HASKELL
			State KS
Legal Description 27-29S-32W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 7/8	Shots/Ft		Acid 190 SKS A-CON		RATE	PRESS	ISIP
Depth 3271	Depth 3271	From	To	Pre-Pad 50 SKS PREMIUM		Max	RELEASED	5 Min.
Volume 18.9	Volume 18.9	From	To	Pad		Min	FROM	10 Min.
Max Press 1500	Max Press 1500	From	To	Frac		Avg	CONFIDENTIAL	15 Min.
Well Connection 2 7/8	Annulus Vol.	From	To	Flush WATER		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative GEORGE PAYNE	Station Manager Dirk MORRIS	Treater Shawn FREDERICK
--	---------------------------------------	-----------------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1330					ON LOCATION
1335					PRE-JOB SAFETY MEETING
1340					RIG up P.T.
1402		2000	3/4	15	PSI TEST TUBING
1410					OPEN PORT COLLAR
1411		400	5	3	BREAK CIR
1414		425	85	4	Pump 190 SKS A-CON w/ 2% CC
-	-	-	-	-	1/4" cell flake @ 12"
1429		150	10	4	Pump 50 SKS PREMIUM @ 15.6"
					Shut Down / Close Port
1433		75	18.5	3	Pump Disp
1435		225	(4 Bbls in)	3	Disp REACHED CMT
1438					Shut Down / Close PORT COLLAR
1441		1200	3/4	15	TEST TUBING
1443					RUN in w/ TWO JOINTS TUBING
1453		250	30	3	Reverse TUBING
1510					WASH Lines TO PIT
1600					JOB Complete

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383