

Kansas Corporation Commission  
 Oil & Gas Conservation Division  
**WELL COMPLETION FORM**  
 Well History - Description of Well & Lease

**ORIGINAL**

Form ACO-1  
 September 1999  
 Form Must Be Typed

RECEIVED  
 APR 16 2002  
 KCCC WICHITA

OPERATOR: License # 5363  
 Name: BEREXCO Inc  
 Address P O Box 20380  
 City/State/Zip Wichita, KS 67208  
 Purchaser: Duke Energy  
 Operator Contact Person: Evan Mayhew  
 Phone (316) 265-3311  
 Contractor: Big A Drilling  
 License: 31572  
 Wellsite Geologist: Tim Pierce

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  EHHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-Entry; oil well info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-Perf  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11-17-01 12-01-01 3-15-02  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API NO. 15- 187-20977-0000  
 County STANTON  
150' W - N/2 - SW Sec 27-Twp 30S-Rge 41 X <sup>E</sup> W  
1980 Feet from S N (circle one) Line of Section  
4110 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:  
 NE S NW, or SW (circle one)

Lease Name JACQUART Well # 2  
 Field Name BEAUCHAMP EXT

Producing Formation Upper Morrow  
 Elevation: Ground: 3396 KB 3407  
 Total Depth 5519 PBTB 5410

Amount of Surface Pipe Set and Cemented at 1583 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
 Feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx. cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)  
 Chloride Content 1000 ppm Fluid Volume 8500 bbls  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_  
 Lease Name \_\_\_\_\_ License No: \_\_\_\_\_  
 \_\_\_\_\_ Quarter Se \_\_\_\_\_ Twp \_\_\_\_\_ Rge \_\_\_\_\_ E/W  
 County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew  
 Title DIVISION ENGR. Date 4/15/02

Subscribed and sworn to before me this 15<sup>th</sup> day of April 2002.

Notary Public Diana E Plotner  
 Date Commission Expires: Aug 10, 2003



**K.C.C. OFFICE USE ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: 05-09-02  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

SIDE TWO

Operator Name BEREXCO Inc

Lease Name JACQUART Well # 2

Sec 27-Twp 30S-Rge 41  East  West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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KCC/NICHITA

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3647 -240
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee	4502 -1095
		Atoka	4747 -1340
		Morrow	4996 -1589
		Keyes	5436 -2029
		St Gen.	5465 -2058

List All E. Logs Run: Dual Induction, Neutron Density,  
Microlog, Sonic

CASING RECORD							
<input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1583	LITE COMMON	550 150	3% CC 1/4 # FLAKES 3% CC
Production	7 7/8	5 1/2	14/155#	5508	LITE ASC	160 150	1/4 # FLAKES 5# GILS, 10% Salt
			DVTOOL	3204	LITE COMMON	275 50	2% CC 1/4# FLAKES NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Ty		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	5428-41		1250 GALS 7 1/2% HCL	5428-41
	CAST IRON BRIDGE PLUG		15 SX CMT ON TOP	5410
4	5134-46		1000 GALS 7 1/2% HCL	5134-46
			30,000 GALS CO2 FOAM, 51000# SAND	

TUBING RECORD	Size 2 3/8	Set At 5100	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj 03/16/02	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimate Production Per 24 Hours	Oil Bbls 0	Gas MCF 835	Water Bbls 3	Gas-Oil Ratio N/A
				Gravity N/A

Disposition of Gas:  Vented  Sold  Used on Lease

Method of Completion:  Open Hole  Perf  Dually Comp  Commingled

Production Interval:  Other (Specify) 5134-46

# ALLIED CEMENTING CO., INC.

03 17 2002

09579

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>12-2-01</u>	SEC. <u>27</u>	TWP. <u>36s</u>	RANGE <u>41w</u>	CALLED OUT	ON LOCATION <u>4:00 AM</u>	JOB START <u>12:10 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Jacquart</u>	WELL # <u>2</u>	LOCATION <u>Johnson</u>		COUNTY <u>Butler</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Big A. Drlg Rig 4

TYPE OF JOB Production string (Bottom Stage)

HOLE SIZE 7 7/8 T.D. 5519'

CASING SIZE 5 7/8 DEPTH 5522'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV Tool DEPTH 3236'

PRES. MAX 1500# MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 133 1/4 Bbls

EQUIPMENT

OWNER Same

CEMENT

AMOUNT ORDERED 160 sks Lite 1/4" Flo Seal

150 sks ASC 10% Salt 5" Gilsomite

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
<u>Lite</u>	@	<u>7.35</u>	<u>1176.00</u>
<u>Salt</u>	@	<u>7.50</u>	<u>105.00</u>
<u>ASC</u>	@	<u>9.35</u>	<u>1402.50</u>
<u>Gilsomite</u>	@	<u>.50</u>	<u>375.00</u>
<u>Flo Seal</u>	@	<u>1.40</u>	<u>56.00</u>
HANDLING	@	<u>1.10</u>	<u>381.70</u>
MILEAGE		<u>49 per sk/mile</u>	<u>485.80</u>

PUMP TRUCK CEMENTER Dean / Max

# 300 HELPER Wayne

BULK TRUCK

# 347 DRIVER Andrew, Furry, Jarrod

BULK TRUCK

# DRIVER

TOTAL 3982.00

REMARKS:

Mix 160 sk Lite 1/4" Flo Seal followed  
w/ 150 sk ASC 10% Salt 5" sk  
Gilsomite. Wash Truck + Line + Disp  
Plug Landed.  
Float Held.  
Drop Dart waited 20 min open  
w/ 900#

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APR 16 2002  
KCC WICHITA SERVICE

DEPTH OF JOB 5522'

PUMP TRUCK CHARGE 1130.00

EXTRA FOOTAGE @

MILEAGE 35 Miles @ 3.00 105.00

PLUG @

TOTAL 1235.00

CHARGE TO: Berexco Inc

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

<u>Stage collar</u>		<u>3300.00</u>
<u>16 Centralizers</u>	@ <u>50.00</u>	<u>800.00</u>
<u>2 Baskets</u>	@ <u>128.00</u>	<u>256.00</u>
<u>1 Stop Ring</u>	@	<u>20.00</u>
<u>1 Pely Patch Down Plug</u>		<u>350.00</u>
<u>1 Float shoe</u>	@	<u>263.00</u>
		<u>4989.00</u>
TOTAL		<u>5689.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE 10206.00

DISCOUNT 10206.00 IF PAID IN 30 DAYS  
485.80

SIGNATURE Thom Klun

PRINTED NAME

# ALLIED CEMENTING CO., INC. 7247

Federal Tax I.D. # ~~XXXXXXXXXX~~

DEC 03 2001

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>11-22-01</u>	SEC <u>27</u>	TWP. <u>30s</u>	RANGE <u>41 W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:45 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>Jacquere</u>	WELL # <u>2</u>	LOCATION <u>Johnson 11 S 2 W 1/2 E 20</u>			COUNTY <u>Straton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Big A Drlg Rig 4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1583'

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 9004 MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 99 3/4 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

# 191 HELPER Andrew

BULK TRUCK

# 347 DRIVER Max

BULK TRUCK

# 361 DRIVER Tartod

OWNER Same

CEMENT

AMOUNT ORDERED

550 SKs Lite 3% CC 4" Plo Seal

150 SK com 3% CC

COMMON <u>150 SKs</u>	@	<u>7.85</u>	<u>1177.50</u>
POZMIX	@		
GEL	@		
CHLORIDE <u>23 SKs</u>	@	<u>30.00</u>	<u>690.00</u>
<u>Liteweight 550 SKs</u>	@	<u>7.35</u>	<u>4042.50</u>
<u>Plo Seal 1384</u>	@	<u>1.40</u>	<u>193.20</u>
	@		
	@		
	@		
HANDLING <u>752 SKs</u>	@	<u>1.10</u>	<u>827.20</u>
MILEAGE <u>44 per SK/mile</u>			<u>1052.80</u>
			<u>7983.20</u>
			<u>7749.20</u>

TOTAL

REMARKS:

Cement did circulate  
circulated 1.5 Bbls out to pit  
Float landed  
Plug Held  
Thank you

RECEIVED  
APR 16 2002  
KCC WICHITA

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1130.00

EXTRA FOOTAGE @

MILEAGE 85 Miles @ 3.00 105.00

PLUG 8 5/8 Rubber @ 105.00

@

@

TOTAL 1340.00

CHARGE TO: Berexco Inc

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

Guide shoe @ 215.00

AFU Insert @ 325.00

3 Centralizers @ 55.00 165.00

@

@

TOTAL 705.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX

TOTAL CHARGE 10078.20

DISCOUNT 10028.20 IF PAID IN 30 DAYS  
2075.38

PRINTED NAME

# ALLIED CEMENTING CO., INC.

09580

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: 095172001  
Oakley

DATE <u>12-2-01</u>	SEC. <u>27</u>	TWP. <u>36s</u>	RANGE <u>41w</u>	CALLED OUT	ON LOCATION	JOB START <u>4:35 PM</u>	JOB FINISH <u>5:15 PM</u>
LEASE <u>Jacquart</u>	WELL # <u>2</u>	LOCATION <u>Johnson 11s 2w 1/2s</u>		COUNTY <u>Stanton</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Big A Drlg Rig 4 OWNER Same

TYPE OF JOB Production string (Top stage)

HOLE SIZE 7 7/8 T.D. 5319' CEMENT AMOUNT ORDERED 50 sks Com

CASING SIZE 5 1/2 DEPTH 5522' 300sk Lite 2 3/4 cc 1/4 9 Flo Seal

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV 700L DEPTH 3236'

PRES. MAX 1600# MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 79 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean / Max

# 300 HELPER Wayne

BULK TRUCK

# 361 DRIVER Fuzzy, Andrew

BULK TRUCK

# 315 DRIVER Tarrod

COMMON	<u>50 sks</u>	@	<u>7.85</u>	<u>392.50</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>7 sks</u>	@	<u>30.00</u>	<u>210.00</u>
	<u>Lite 300 sks</u>	@	<u>7.35</u>	<u>2205.00</u>
	<u>Flo Seal 75 #</u>	@	<u>1.40</u>	<u>105.00</u>
		@		
		@		
		@		
HANDLING	<u>373 sks</u>	@	<u>1.10</u>	<u>410.30</u>
MILEAGE	<u>49 per sk/mile</u>			<u>522.20</u>

TOTAL 3845.00

REMARKS:

circulate mud for 3 hrs  
plug Rat Hole w/ 15 sks  
plug mouse hole w/ 10 sks  
pump 300 sk 2 3/4 cc 1/4 9 Flo Seal  
followed w/ 50 sk com. wash truck  
+ line + Disp. plug lander + float  
held cement did circulate

Thank you

DEPTH OF JOB	<u>3236'</u>
PUMP TRUCK CHARGE	<u>650.00</u>
EXTRA FOOTAGE	@
MILEAGE	@
PLUG	@
	@
	@

TOTAL 650.00

CHARGE TO: Berexco Inc

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE ~~4475.00~~

DISCOUNT ~~4475.00~~ IF PAID IN 30 DAYS

\$ 4045.50

SIGNATURE Albert Danlof

PRINTED NAME