

ORIGINAL

Form AC0-1
September 1999
Form Must Be Typed

Release
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
From
WELL COMPLETION FORM

RECEIVED
CORPORATION COMMISSION
JUN 23 2000
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

WELL HISTORY DESCRIPTION OF WELL & LEASE

Operator: License # 32334

Name: Chesapeake Operating, Inc.

Address: P. O. Box 18496

City/State/Zip: Oklahoma City, OK 73154-0496

Purchaser: NA

Operator Contact Person: Randy Gasaway

Phone: (405) 848-8000

Contractor: Name: Superior Services **KCC**

License: 32297

Wellsite Geologist: Joe Brougher **JUL 30 2000**

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Hugoton Energy

Well Name: Jordan 1-32

Original Comp. Date: 3/2/86 Original Total Depth: 6540'

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back 4235' Plug Back Total Depth

CEMENT SQUEEZE
Commingled

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

05/24/00 1986 05/25/00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-20887-0001

County: Stevens

C NE SW Sec. 32 Twp. 32 S. R. 36 East West

1980 feet from (S) N (circle one) Line of Section

3300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Jordan "owwo" Well #: 1-32

Field Name: Walkemeyer NW

Producing Formation: Toronto

Elevation: Ground: 3067' Kelly Bushing: 3083'

Total Depth: 6540' Plug Back Total Depth: 4235'

Amount of Surface Pipe Set and Cemented at 1765 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Barbara J. Bale *Barbara J. Bale*

Title: Regulatory Analyst Date: 06/22/00

Subscribed and sworn to before me this 22nd day of June

19 2000

Notary Public: *Gay L. Derksen*

Date Commission Expires: 08-24-00

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: Chesapeake Operating, Inc. Lease Name: Jordan Well #: 1-32
 Sec. 32 Twp. 32 S. R. 36 East West County: Stevens

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: **CEMENT BOND**

Log Formation (Top), Depth and Datum Sample Datum

Na Chase	2620 ^{op}	
Winfield	2706	
Council Grove	2932	
Admire	3185	
Wabaunsee	3296	
Heebner	4173	
Lansing	4252	
Kansas City	4350	
Marmaton	4990	
Cherokee	5217	
Morrow	5726	
Chester	6105	
St. Genevieve	6265	
St. Louis	6335	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4	8-5/8	32#	1765'	NA	770	
Production	7-7/8	5-1/2	23#	6538'	NA	357	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4235'	Cl. H	250	2% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4201-4205' Toronto	1100 gal 15% NEFe	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4230'	4184'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
NA		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval **4201' - 4205'**

Other (Specify) _____

ALLIED CEMENTING CO., INC.

P. 02
3802

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Federal Tax I.D.# _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

Release

DATE <u>5-17-00</u>	SEC. <u>32</u>	TWP. <u>32w</u>	RANGE <u>36s</u>	JAN	GABLED OUT	ON LOCATION <u>7:30 AM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Jordan</u>	WELL.# <u>1-32</u>	LOCATION <u>From 1-5-01 24 15 12 W</u>			COUNTY <u>Stevens</u>		STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>125 w/s</u>				

CONTRACTOR Supt. of well service OWNER Sgme

TYPE OF JOB Squeezec

HOLE SIZE _____ T.D. _____ CEMENT AMOUNT ORDERED 250 sk CIA 20 CG on site

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH 4230'

DRILL PIPE _____ DEPTH _____

TOOL B Plug DEPTH 5925'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Tub disp 2 1/2 Bbls KCC

EQUIPMENT _____

PUMP TRUCK # 191 CEMENTER _____ HELPER Dean

BULK TRUCK # 315 DRIVER Max

BULK TRUCK # _____ DRIVER _____

TOTAL 2434.00

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WICHITA, KS

REMARKS:

Packer set 4230' pressure side 500#. Insect Rate 30bl per min 400#. Mixed 150 sk w/ 20% u. Fall w/ 100 sk com. Wash pump then disp 2 1/2 Bbls Pressure to 1500#. Hold release Dry Wash clean. Pulled up & shut in w/ 500#

SERVICE

DEPTH OF JOB 4230'

PUMP TRUCK CHARGE 1080.00

EXTRA FOOTAGE @ _____

MILEAGE 20 miles @ 3.00 60.00

PLUG @ _____

@ _____

@ _____

TOTAL 1140.00

CHARGE TO: Chesapeake Oper, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Joe Branger

PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.