

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Release

From

Confidential

KCC

NOV 13 2002

CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 13 2002

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5123
Name: Pickrell Drilling Co. Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: NCRA
Operator Contact Person: Bill Romig
Phone: (316) 262-8427
Contractor: Name: Big "A" Drilling Rig #4
License: 31572
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-08-02 9-19-02 10-04-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-187-20,988-00-00
County: Stanton
30' W. of _____
NW - NE - SE Sec. 25 Twp. 30S S. R. 41 East West
2310' feet from (S) (N) (circle one) Line of Section
960' feet from (E) (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Johns "B" Well #: 5
Field Name: Beauchamp
Producing Formation: Keyes Sand
Elevation: Ground: 3359 Kelly Bushing: 3369
Total Depth: 5506' Plug Back Total Depth: 5469
Amount of Surface Pipe Set and Cemented at 1604 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *See w*
Chloride content 700 ppm Fluid volume 1750 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C. W. Sebitts
Title: President Date: 11-13-02

Subscribed and sworn to before me this 13th day of November,
2002.

Notary Public: Verdella Lewis
Date Commission Expires: 6-06-06

NOTARY PUBLIC - State of Kansas
VERDELLA LEWIS
My Appt. Exp. 6-6-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Johns "B" Well #: 5
Sec. 25 Twp. 30S S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all tests. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
Dual Induction
Dual Compensated Porosity
BH Compensated Sonic
Micro

Log Formation (Top), Depth and Datum Sample Datum

Name	Top	Datum
Heebner	3661 (- 292)	
Lansing	3777 (- 408)	
B/Kansas City	4229 (- 860)	
Morrow Shale	4998 (-1629)	
Upr Mrw Sd	5060 (-1691)	
Lwr Mrw Mkr	5285 (-1916)	
K-1 Sand	5368 (-1999)	
K-2 Sand	5388 (-2019)	
K-3 Sand	5420 (-2051)	
Mississippi	5456 (-2087)	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	1604' KB	60-40poz	550sx	6%gel, 3%CC w/1/4#FC/sx
followed by					common	150sx	3% CC
Production Csg	7 7/8"	4 1/2"	10.5#	5504'	ASC	200sx	10%salt&5#gil/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5423-5428	None	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5455		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
10-16-02	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	32	5	None		

Disposition of Gas: METHODOF COMPLETION Production Interval: 5423-5428 (Morrow)
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

CHARGE TO: PICKRELL DRILLING CO.
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1264

FLOAT EQUIPMENT

1-6400L SHOC	@	125
1-AFU INSERT	@	210
4-CENTRALIZERS	@ 45	180
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL 515

ALLIED CEMENTING CO., INC. 11902

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 3
RUSSELL, KANSAS 67665

CONFIDENTIAL

ORIGINAL

SERVICE POINT:
OAKLEY

DATE 9-20-02	SEC. 25	TWP. 30S	RANGE 41W	CALLED OUT	ON LOCATION 5:45 AM	JOB START 11:00 AM	JOB FINISH 11:40 AM
LEASE JOHNS "B"	WELL # 5	LOCATION JOHNSON 12S-1E-1/2N-W1/4			COUNTY STANTON	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR **BIG "A" DRILLING**

TYPE OF JOB **PRODUCTION STRAIN**

HOLE SIZE **7 7/8"** T.D. **5501'**

CASING SIZE **4 1/2"** DEPTH **5520'**

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX **1000 PSI** MINIMUM **300 PSI**

MEAS. LINE SHOE JOINT **32.60'**

CEMENT LEFT IN CSG. **32.60'**

PERFS.

DISPLACEMENT **87 1/4 BBL.**

OWNER **SAME**

NOV 13 2002

CEMENT

AMOUNT ORDERED

225 SKS ASC 10% SALT 5# GILSONITE 28 GEL

500 GAL WFR-2

GOLSON ASC	225 SKS	@	9.35	2103.75
POZMIX		@		
GEL	4 SKS	@	10.00	40.00
CHLORIDE		@		
GILSONITE	1125#	@	4.50	5062.50
SALT	28 SKS	@	7.50	210.00
		@		
WFR-2	500 GAL	@	1.00	500.00
		@		
HANDLING	225 SKS	@	1.20	270.00
MILEAGE	644 PER SK/MI			288.00

EQUIPMENT

PUMP TRUCK CEMENTER **TERRY**

300 HELPER **WAYNE**

BULK TRUCK

218 DRIVER **JAYKOD**

BULK TRUCK

DRIVER

NOV 13 2002

TOTAL **3951.75**

REMARKS:

MIX 500 GAL WFR-2 FOLLOWED BY 225 SKS ASC 10% SALT 5# GILSONITE 28 GEL + DISPLACE WITH 87 1/4 BBLs WATER.

PLUG LANDED INSERT HELD

CONSERVATION DIVISION	SERVICE
WICHITA, KS	
DEPTH OF JOB	5520'
PUMP TRUCK CHARGE	1130.00
EXTRA FOOTAGE	@
MILEAGE	32 MI @ 3.00 = 96.00
PLUG	4 1/2 RUBBER @ 38.00 = 171.00
	@
	@
TOTAL	1264.00

THANK YOU

CHARGE TO: **PICKRELL DRILLING**

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-6400E SHOC	@	125.00
1-AFU INSERT	@	210.00
4-CENTRALIZERS	@	45.00 = 180.00
	@	
	@	
TOTAL		515.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

