

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 11/21/87  
month day year

API Number 15-059-24293-00-00  
SE NE NE Sec. 3 Twp. 20 S, Rg. 16 XX East  
4290 Ft. from South Line of Section  
330 Ft. from East Line of Section

OPERATOR: License # 9873  
Name PAINTER OIL COMPANY  
Address P. O. BOX 141B, ROUTE 2  
City/State/Zip WELLSVILLE 66092  
Contact Person JOE SMITH  
Phone (913) 242-7310

(Note: Locate well on Section Plat on reverse side)  
Nearest lease or unit boundary line 330 feet  
County FRANKLIN  
Lease Name VERNON STUART Well # 1

CONTRACTOR: License # 3417  
Name STIMPSON DRILLING  
City/State OSAWATOMIE, KS 66064

Ground surface elevation ..... feet MSL  
Domestic well within 330 feet: \_\_\_yes XX no  
Municipal well within one mile: \_\_\_yes XX no

Well Drilled For: Well Class: Type Equipment:  
XX Oil \_\_\_ Storage XX Infield XX Mud Rotary  
\_\_\_ Gas \_\_\_ Inj \_\_\_ Pool Ext. \_\_\_ Air Rotary  
\_\_\_ OWWO \_\_\_ Expl \_\_\_ Wildcat \_\_\_ Cable

Depth to bottom of fresh water.....  
Depth to bottom of usable water 200  
Surface pipe by Alternate: 1 2 XX  
Surface pipe planned to be set 20  
Conductor pipe required .....  
Projected Total Depth 950 feet  
Formation BARTLESVILLE

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11/20/87 Signature of Operator or Agent [Signature] Title AS AGENT

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. X(2)  
This Authorization Expires 5-20-88 Approved By [Signature] 11-20-87

EFFECTIVE DATE: 11-25-87

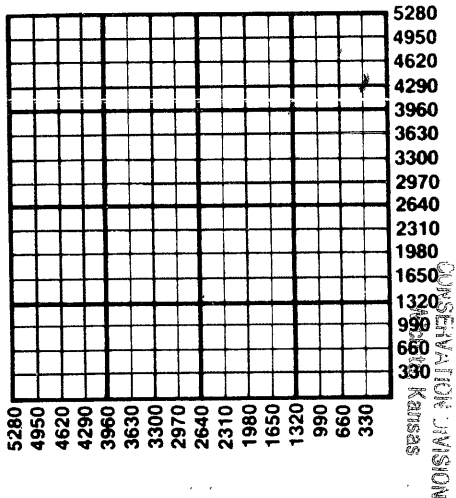
Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
- Notify K.C.C. within 10 days when injection commences or terminates.

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



NOV 20 1987

RECEIVED  
 STATE CORPORATION COMMISSION

1120-87

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238