## State of Kansas

## NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED 1-25-88

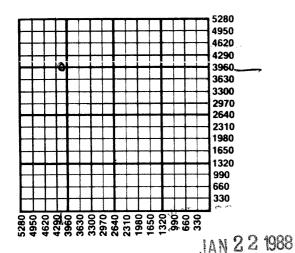
(see rules on reverse side)

Expected Spud Date	API Number 15— 059 - 24, 294-00			
<b>OPERATOR:</b> License #	$\frac{3}{2}$ $\frac{16}{100}$ $\frac{16}{100}$ $\frac{16}{100}$ $\frac{1}{100}$ $\frac{1}{100}$ $\frac{1}{100}$ $\frac{1}{100}$			
Name PAINTER OIL COMPANY				
Address P.O. BOX 141B, RT. 2	3960 Ft. from South Line of Section 4195 Ft. from East Line of Section			
City/State/Zip WELLSVILLE 66092	(Note: Locate well on Section Plat on reverse side)			
Contact PersonMAX PAINTER	Nearest lease or unit boundary line			
Phone(901) 685-7121	CountyFranklin			
CONTRACTOR: License \$\frac{4}{4}.1.7.	Lease Name. Lester Scott Well # 1			
Name Simpson Drilling	Ground surface elevation feet MSL			
City/StateOsawtomie, Kansas 66064	Domestic well within 330 feet:yes XXno			
Well Drilled For: Well Class: Type Equipment:	Municipal well within one mile:yes XXno			
XX Oil Storage XX Infield XX Mud Rotary	Depth to bottom of fresh water			
Gas Inj · Pool Ext Air Rotary	Depth to bottom of usable water			
OWWO Expl Wildcat Cable	Surface pipe by Alternate: 1 2XX			
If OWWO: old well info as follows:	Surface pipe planned to be set2.Q			
Operator	Conductor pipe required			
Well Name	Projected Total Depth			
Comp Date Old Total Depth	Formation			
I certify that well will comply with K.S.A. 55-101, et seq., plus eventuall	y plugging hole to KCC specifications.			
Date Signature of Operator or Agent				
For KCC Use:				
Conductor Pipe Required				
This Authorization Expires 5-20-88 Approved By BH 11-20-87				
	RECIEVED Oris 11-20-87			

WAS: 4950ft FEL

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5,280 Ft.



- I. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.

Important procedures to follow:

- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202-1212 (316) 263-3238

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State of Kansas  CARD MUST BE TYPED  State of Kansas  CARD MUST BE SIGNED  NOTICE OF INTENTION TO DRILL  (see rules on reverse side)				
		(see rules on	reverse side)	
Expected Spud Date	1,1.7.2.1	<i>J</i> .87	reverse side) API Number 15—059–24/-	294_00-00
	,	year	: V 2 1. 4 1	16 20 _XEXst
OPERATOR: License #			W/2 W/2 MW Sec3. Twp.	2.0 S, Rg
Name			3960	Ft. from South Line of Section
Address	·		4/95 -4950	Ft. from East Line of Section
City/State/ZipWF.J.			(Note: Locate well on Section	n Plat on reverse side)
Contact Person			Nearest lease or unit boundary line	
Phone			County	FRANKLIN
CONTRACTOR: License #			Lease NameLESTERSC	
NameS.J.M			Ground surface elevation	·····feet MSL
City/State	W.T.O.M.T.E.,K.S	6.6.0.6.4	Domestic well within 330 feet:	yes XXno
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile:	
_XXOil Storage	_X\Xnfield	_XXMud Rotary	Depth to bottom of fresh water	
Gas Inj	Pool Ext.	Air Rotary	Depth to bottom of usable water2.	
OWWO Expl	Wildcat	Cable	Surface pipe by Alternate:	1 2XX
If OWWO: old well info as foll	ows:		Surface pipe planned to be set	2.0
Operator			Conductor pipe required	• • • • • • • • • • • • • • • • • • • •
Well Name			Projected Total Depth	
Comp Date			Formation	RTLESVILLE
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.				
Date1.1 /. 2.0./.8.7 Si	gnature of Operato	r or Agent	Title. AS	AGENT
For KCC Use:				
Conductor Pipe Required				
Conductor Pipe Required				
EFFECTIVE DATE:	11-25-8	The second secon	1 .	

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NOISSIMM 5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980

1650

1320 990

660 330 CONSERVATION LIVISION