

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date.....03/17/88.....  
month day year

API Number 15— 059-24,320 -00-00

OPERATOR: License # .....9873.....

NE NW NW Sec. 3..... Twp. 16 S, Rg. 20 XX East

Name .....PAINTER OIL COMPANY.....

4950..... Ft. from South Line of Section

Address .....P.O. BOX 141B, RT. 2.....

4195..... Ft. from East Line of Section

City/State/Zip .....WEILLSVILLE..... 66092

(Note: Locate well on Section Plat on reverse side)

Contact Person.....MAX PAINTER.....

Nearest lease or unit boundary line .....330..... feet

Phone.....(901) 685-7121.....

County.....Franklin.....

CONTRACTOR: License # 3417.....

Lease Name.....Lester Scott Well #.....4.....

Name .....Simpson Drilling.....

Ground surface elevation ..... feet MSL

City/State.....Osawatomie, Ks..... 66064

Domestic well within 330 feet: \_\_\_\_\_yes XX no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: \_\_\_\_\_yes XX no

XX Oil \_\_\_\_\_ Storage XX Infield XX Mud Rotary

Depth to bottom of fresh water.....

\_\_\_\_\_ Gas \_\_\_\_\_ Inj \_\_\_\_\_ Pool Ext. \_\_\_\_\_ Air Rotary

Depth to bottom of usable water.....

\_\_\_\_\_ OWWO \_\_\_\_\_ Expl \_\_\_\_\_ Wildcat \_\_\_\_\_ Cable

Surface pipe by Alternate: \_\_\_\_\_ 1 XX

If OWWO: old well info as follows:

Surface pipe planned to be set .....20.....

Operator .....

Conductor pipe required .....

Well Name .....

Projected Total Depth .....950..... feet

Comp Date..... Old Total Depth.....

Formation.....Bartlesville.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 03/17/88... Signature of Operator or Agent Greg Engler Title As Agent.....

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required .....20..... feet per Alt. X 2

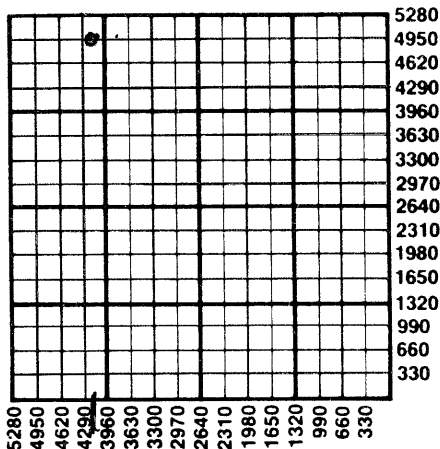
This Authorization Expires 9-17-88..... Approved By 9/17/88.....

EFFECTIVE DATE: 3-22-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



- I. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAR 17 1988

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238

3-17-88