

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 07/27/88  
month day year

API Number 15— 059 - 24,359 - 00 - 00 <sup>115</sup>  
NE NW NW Sec. 03 Twp. 16 S, Rg. 20 XX East  
4785 West  
4360 Ft. from South Line of Section  
Ft. from East Line of Section

OPERATOR: License # 9873  
Name PAINTER OIL COMPANY  
Address P.O. BOX 141B, RT. 2  
City/State/Zip WELLSVILLE 66092  
Contact Person. MAX PAINTER / JOE SMITH  
Phone (901) 685-7121

(Note: Locate well on Section Plat on reverse side)  
Nearest lease or unit boundary line: 495 feet  
County. FRANKLIN  
Lease Name. LESTER SCOTT Well # 3

CONTRACTOR: License # 3417  
Name SIMPSON DRILLING  
City/State OSOWATOMIE, KS. 66614

Ground surface elevation ..... feet MSL  
Domestic well within 330 feet: \_\_\_\_\_ yes XX no  
Municipal well within one mile: \_\_\_\_\_ yes XX no

Well Drilled For: Well Class: Type Equipment:  
— Oil — Storage XXInfield XXMud Rotary  
— Gas XXInj — Pool Ext. — Air Rotary  
— OWWO — Expl — Wildcat — Cable

Depth to bottom of fresh water. 200 100  
Depth to bottom of usable water 200  
Surface pipe by Alternate: \_\_\_\_\_ 1 XX  
Surface pipe planned to be set ..... 40  
Conductor pipe required .....  
Projected Total Depth ..... 760 feet  
Formation SQUIRREL

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 07/26/88 Signature of Operator or Agent Greg Engelman Title AS AGENT

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 20 feet per Alt. X (2)  
This Authorization Expires 1-26-89 Approved By LKM 7-26-88

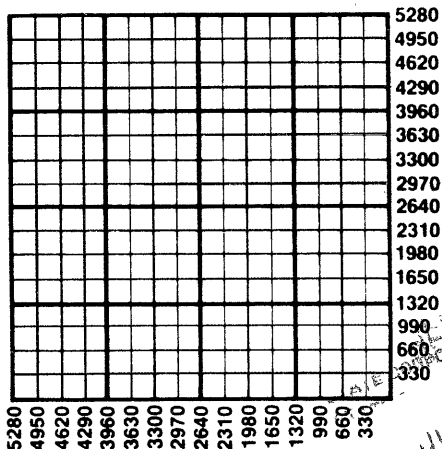
EFFECTIVE DATE: 7-31-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



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 CONSERVATION DIVISION  
 WICHITA, KANSAS  
 726-88

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238