

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 09/10/88  
month day year

API Number 15- 059-24,377-00-00 <sup>105</sup>

OPERATOR: License # 9873

NE NW NW 03 16 20 XX East

Name PAINTER OIL COMPANY

Sec 5115 Twp. S, Rg. West

Address P.O. BOX 141B, RT. 2

4030 Ft. from South Line of Section

City/State/Zip WELLSVILLE 66092

Ft. from East Line of Section

Contact Person. MAX PAINTER/JOE SMITH

(Note: Locate well on Section Plat on reverse side)

Phone (901) 685-7121

Nearest lease or unit boundary line 165 feet

CONTRACTOR: License # 3417

County FRANKLIN

Name SIMPSON DRILLING

Lease Name. LESTER SCOTT Well # I-6

City/State OSOWATOMIE, KS. 66614

Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment:

Domestic well within 330 feet: \_\_\_ yes XX no

Oil Storage XX Infield XX Mud Rotary

Municipal well within one mile: \_\_\_ yes XX no

Gas XX Inj Pool Ext Air Rotary

Depth to bottom of fresh water. 200

OWWO ExpI Wildcat Cable

Depth to bottom of usable water 200

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 XX

Operator

Surface pipe planned to be set 40

Well Name

Conductor pipe required

Comp Date Old Total Depth

Projected Total Depth 760 feet

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 09/08/88 Signature of Operator or Agent [Signature] Title AS AGENT

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 20' feet per Alt. X (2)

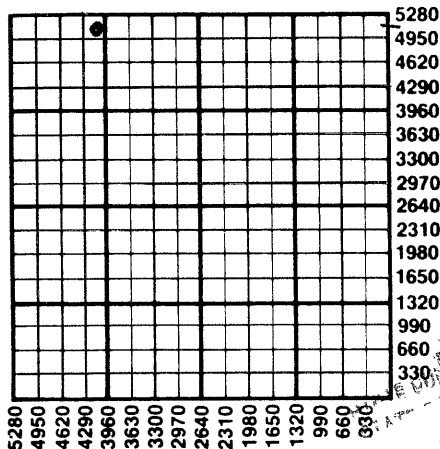
This Authorization Expires 3-8-89 Approved By LKM 9-8-88

EFFECTIVE DATE: 9-13-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
 CONSERVATION COMMISSION  
 SEP 8 1988  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 9-8-88

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238