

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 09/10/88
month day year

OPERATOR: License #..... 9873
Name..... PAINTER OIL COMPANY
Address..... P.O. BOX 141B, RT. 2
City/State/Zip..... WELLSVILLE 66092
Contact Person..... MAX PAINTER/JOE SMITH
Phone..... (901) 685-7121

CONTRACTOR: License #..... 3417
Name..... SIMPSON DRILLING
City/State..... OSOWATOMIE 66614

Well Drilled For: Well Class: Type Equipment:
___ Oil ___ Storage XX Infield XX Mud Rotary
___ Gas XX Inj ___ Pool Ext. ___ Air Rotary
___ OWWO ___ Expl ___ Wildcat ___ Cable

If OWWO: old well info as follows:

Operator.....
Well Name.....
Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 09/08/88..... Signature of Operator or Agent

Greg Engleman AS AGENT

For KCC Use:

Conductor Pipe Required..... feet; Minimum Surface Pipe Required..... 20' feet per Alt. X (2)

This Authorization Expires..... 3-8-89 Approved By LKM 9-8-88

EFFECTIVE DATE: 9-13-88

API Number 15- 059-24,378-00-00 VTB
NE NW NW 03 16 20 XX East
4785 Sec. Twp. S, Rg. ___ West
4030 Ft. from South Line of Section
Ft. from East Line of Section

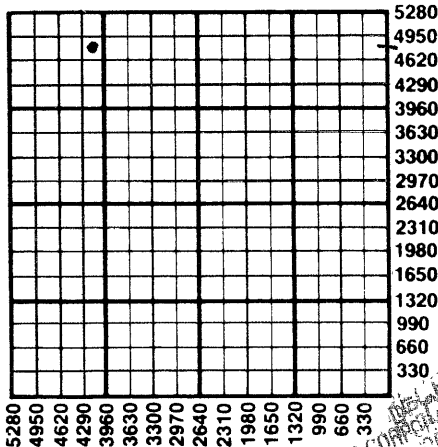
(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line..... 495 feet
County..... FRANKLIN
Lease Name..... LESTER SCOTT Well #..... I-7
Ground surface elevation..... feet MSL
Domestic well within 330 feet: ___yes XX no
Municipal well within one mile: ___yes XX no
Depth to bottom of fresh water..... 200
Depth to bottom of usable water..... 200
Surface pipe by Alternate: 1 ___ XX ___
Surface pipe planned to be set..... 40
Conductor pipe required.....
Projected Total Depth..... 760 feet
Formation..... SQUIRREL

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS

SEP 8 1988
CONSERVATION DIVISION
Wichita, Kansas

9-8-88

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238