

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

8

(see rules on reverse side)

Expected Spud Date... APRIL 20, 1987
month day year
9873

API Number 15- 059-24,218-00-00

OPERATOR: License #
Name PAINTER OIL CO., INC.
Address 5865 FAIRWOOD LANE
City/State/Zip MEMPHIS, TENN. 38119
Contact Person JOE SMITH
Phone 901-685-7121

SE SW SE Sec. 4 Twp. 16 S, Rg. 20
330 Ft. from South Line of Section
1580 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6807
Name OIL DRILLER AND DEVELOPERS, INC.
City/State 901 GARFIELD, TOPEKA, KS 66606

Nearest lease or unit boundary line 330 feet
County FRANKLIN
Lease Name MADLINE SCOTT Well # 1

Well Drilled For: Well Class: Type Equipment:
Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Ground surface elevation n/a feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water

Depth to bottom of usable water 200'

Surface pipe by Alternate: 1 2X

Surface pipe planned to be set 40'

Conductor pipe required 790'

Projected Total Depth feet

Formation SQUIRREL

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications:

Date 4-20-87 Signature of Operator or Agent [Signature] Title AS. AGENT

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. X 2

This Authorization Expires 10-20-87 Approved By [Signature] 4-20-87

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

4-20-87

RECEIVED
 STATE CORPORATION COMMISSION

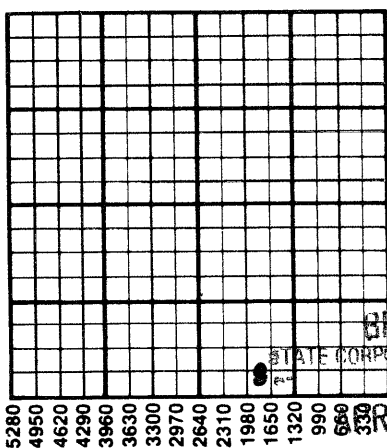
Important procedures to follow:

A Regular Section of Land
 1 Mile = 5,280 Ft.

APR 20 1987

Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

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 STATE CORPORATION COMMISSION

APR 20 1987

CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238