

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 09/01/88  
month day year

API Number 15-059-24,376 ~00-00 ✓ de

OPERATOR: License # 6807  
Name OIL DRILLERS & DEVELOPERS, Inc  
Address 7929 S.W. 29TH  
City/State/Zip TOPEKA 66614  
Contact Person JERRY FEAGAN  
Phone (913) 354-9591

APR W/2 SW SW 7 Sec..... Twp 16 S, Rg 20  
660 Ft. from South Line of Section  
4880 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 3417  
Name SIMPSON DRILLING  
City/State RTE 2, OSOWATOMIE, KS 66614

Nearest lease or unit boundary line ..... 400 feet  
County FRANKLIN  
Lease Name L. DUNN Well # 1-88

Well Drilled For: Well Class: Type Equipment:  
XX Oil Storage XX Infield XX Mud Rotary  
XX Gas Inj Pool Ext Air Rotary  
OWWO Expl Wildcat Cable

Ground surface elevation ..... feet MSL  
Domestic well within 330 feet: \_\_\_yes XX\_\_\_no  
Municipal well within one mile: \_\_\_yes XX\_\_\_no

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth.....

Depth to bottom of fresh water..... 110  
Depth to bottom of usable water ..... 200  
Surface pipe by Alternate: 1 ~~no~~ 2 X  
Surface pipe planned to be set ..... 40

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 08/31/88 Signature of Operator or Agent *Don Engleman* TIA AGENT

Conductor pipe required .....  
Projected Total Depth ..... 1000 feet  
Formation BARTLESVILLE

For KCC Use:  
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. X (2)  
This Authorization Expires 3-1-89 Approved By LKM 8-31-88

EFFECTIVE DATE: 9-5-88

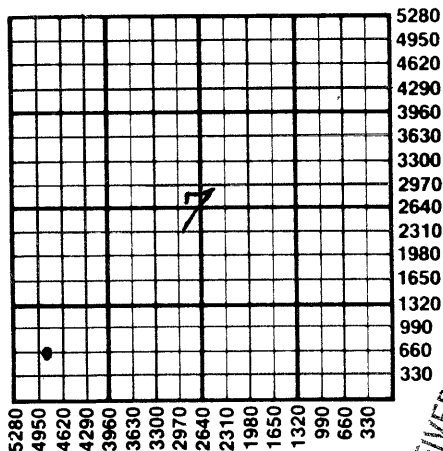
Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**

1 Mile = 5,280 Ft.



8-31-88

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 31 1988  
CONSERVATION DIVISION  
Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238