

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: OCTOBER 19, 1987
month day year

API Number 15— 059-24,280-VG-00

OPERATOR: License # #9873
Name PAINTER OIL COMPANY

NE. NW. NW 10 16 20 East
Sec. 4950 Twp. S, Rg. West

Address BOX 141 B, ROUTE 2

4617 Ft. from South Line of Section

City/State/Zip WELLSVILLE, KANSAS 66092

..... Ft. from East Line of Section

Contact Person JOE SMITH

(Note: Locate well on Section Plat on reverse side)

Phone (913) 242-7310

Nearest lease or unit boundary line 330 feet

CONTRACTOR: License # 3417
Name OIL DRILLERS & DEVELOPERS, INC.

County FRANKLIN

City/State TOPEKA, KANSAS

Lease Name TOM SEYLER Well # #5

Well Drilled For: Well Class: Type Equipment:

Ground surface elevation feet MSL

Oil Storage Infield Mud Rotary

Domestic well within 330 feet: yes no

Gas Inj Pool Ext. Air Rotary

Municipal well within one mile: yes no

OWWO Expl Wildcat Cable

Depth to bottom of fresh water... 200

If OWWO: old well info as follows:

Depth to bottom of usable water

Operator

Surface pipe by Alternate: 40 1 2

Well Name

Surface pipe planned to be set

Comp Date Old Total Depth

Conductor pipe required 1050

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications

Date 10/19/87 Signature of Operator or Agent Corey Engler

Projected Total Depth BARTLESVILLE feet

Formation

AS AGENT

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. 2

This Authorization Expires 4-19-88 Approved By PHH 10-19-87

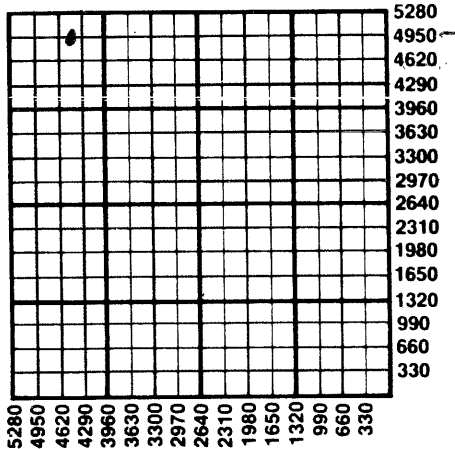
EFFECTIVE DATE: 10-24-87

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
 1 Mile = 5,280 Ft.



10-19-87

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KANSAS
 OCT 19 1987
 State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238