

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date.....7.....1.....87.....
month day year

API Number 15—

059-24,244-00-00

OPERATOR: License # 4071

NE 1/4 Sec. 10 Twp. 16 S, Rg. 20 East West

Name Owings Oil & Gas Production Co.

Address 842 Main

City/State/Zip Wellsville, KS 66092

Contact Person Jerald Owings

Phone 913-883-2389

CONTRACTOR: License # 5666

Name Finch's Drilling, Inc.

City/State Ottawa, KS

Well Drilled For: Well Class: Type Equipment:

| | | | |
|---|----------------------------------|--|--|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Storage | <input checked="" type="checkbox"/> Infill | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Inj | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Expl | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 6-17-87 Signature of Operator or Agent

J. Finch Title Sec

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. **YD**

This Authorization Expires 12-22-87 Approved By *J. Finch* 6-22-87

4286 Ft. from South Line of Section
330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet

County Franklin

Lease Name Chambers Well # 2

Ground surface elevation feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water 200

Depth to bottom of usable water 200

Surface pipe by Alternate: 1 2

Surface pipe planned to be set 40 Ft.

Conductor pipe required

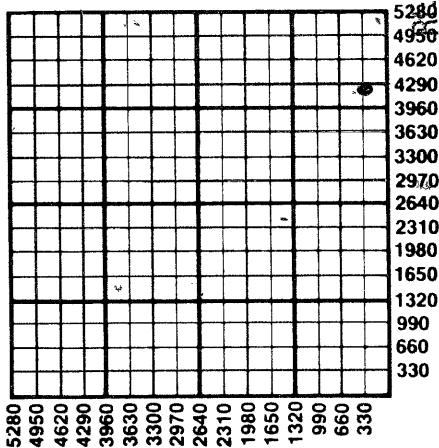
Projected Total Depth 900 feet

Formation Bartlesville

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

6-22-87

A Regular Section of Land
 1 Mile = 5,280 Ft.



RECEIVED
 STATE CORPORATION COMMISSION

JUN 22 1987

CONSERVATION DIVISION
 Wichita, Kansas

Important procedures to follow:

- I. Notify District office before setting surface casing.
 Set surface casing by circulating cement to the top.
 File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238