STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wishite Koranay

K -4 -2 -4 .

15-163-00906-00-00 WELL PLUGGING RECORD

Wichita, Kansas		Rooks	Cou	nty. Sec. 9	Two. 88 Ro	e. (<i>E</i> .	18 (W)
NORTH	Location as "N	E/CNW%SW%"	or footage f	rom linesN	E NE SW		,
	Lease Owner_			FARMER, IN	ic.		
	Lease Name _		PEASI			Well No	. 1
	Office Address			Kansas			
	Date well com	Vell (completed	as Oil, Gas	or Dry Hole) _	<u>Dry</u>	5/9	zα
	1	plugging filed_				5/9	19 59 19 59
		plugging approv				5/9	19 59
	Plugging comm					5/9	19 59
	Plugging comp					5/9	19 59
	Reason for aba	ndonment of wel	l or produci	ing formation	Dry		
	If a producing	well is abandon	ed, date of	last production_			19
Locate well correctly on above Section Plat	Was permission	n obtained from	the Conse	rvation Division	or its agents be	fore pluggin	g was com-
Name of Conservation Agent who supe				don Petty,	Havs. Kan	Sas	
Producing formation	I	Depth to top	Botte	ım	Total Donth	C 337-11 3/	190 5
Show depth and thickness of all water,	oil and gas formation	ns.	Doin)III	10tal Depth o		
							T.D.
OIL, GAS OR WATER RECORD	15		+		-	CASING R	ECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLE	דעם ס
				8-5/8"	166*	None)
					-		
			ļ				
				- 			

First plug set at Second plug set at Third plug set at	t 150 feet wit	th 20 sacks	cement				
THIT PING SET AT	40 Teer With	10 Sacks C	ement.				
				Ø>	D.		
				1,	67.5		
					920 K		
					95 TA 17 18 1		
				- Jys	1 2000 B		
				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	1 0 7 7 8		
•			77	,	TON 1900 7	5×2	
		***************************************			Olle	->	
				-	30 8/ON		
Name of Plugging Contractor	(If additional JOHN 0.	description is necess FARMER, I	ary, use BAC	K of this sheet)			
Address		1. Kansas	10.				-
WATER OF WATER							
TATE OF Kansas  I, JOHN O.	EARLOW, COU	NTY OF Ru	4		., ss.		
			aployee of	OWNER)XOT (OWN	er or operator)	of the above	e-described
vell, being first duly sworn on oath, sa bove-described well as filed and that t	the same are true and	d correct. So he	on me God	ents, and matter	rs herein contair.  \[ \mathcal{U} \sum \mathcal{N} \]	ned and the	log of the
			Para	9011 V			
		11		sell, Kans	Address)		
Subscribed and Sworn to before	me this 12th	day of	May		, 19	59	
	*,		Onico.	) Lenne	•		
ly commission expires October 11,	1962		ucille			Notary	Public.
		The state of the s			LUGGII		I
				1 1	1 1 1 ( 4 ( 4 ) 1	M/ Z	1

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	s.	, popular Topo esta Topologica	COUNT	_y Rook	S S	_C 9	TWP
	***	and a second	COMPA		. 300		and the state of t

RMER. INC. OFFICE ADDRESS Russell, Kansas DRILLING STARTED 4/29 19 59 DRILLING FINISHED 5/9 19 59 DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED NE 1/4 NE 1/4 SW 1/4 North of South Line and ft. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR 1966 GROUND, 1963 CHARACTER OF WELL (Oil, gas or dryhole) Dry

	•				FOIL O	R GAS	SAND	Ŝ OR Z	ONES	a dis			
-2	1	12.2	Name		From	To	16 16 1 16 1		Nar	ne	200	From	∗ То,
	1	"1.1	1, - 2,5					4				F. 33.	1. 1.
	2	10/1		. Vidio A		7.5 M	i i J	5			48 May 19 19 19 19 19 19 19 19 19 19 19 19 19	1.3	<b>基本</b>
	, · ,							6		-		Ž J	
y. T			Perforati	ng Record If	Any			<b>3</b>	A *A . 63	Shot Re	cord	ing it is to	THE STATE

Formation To No. of Shots Formation From	m To	Size of Shot
		JIZO OF SHOT
整體하는 그는 이 환경 환경을 불어 가장 하면 그는 전상이 가격으로 가장 살아가 그 가게 되는 다.		
	- B	
	1.50	17 . s + 35 .

## Amount Set Amount Pulled Size Wt. Thds. Make Length 8-5/8 166

Liner Record: Amount. CEMENTING AND MUDDING Amount Set Sacks Chemical Method of Mudding Cementing Cement Method (See Note) 8-578 120

Note: What method was used to protect sands if outer strings were pulle

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from __ feet, and from

## INITIAL PRODUCTION TEST

Describe initial test; whether by flow through fubing or casing or by pumping

Amount of Oil Production.	bbls. Size of choke,	if any	ength of t	estWater
Production bbls.	Gravity of oil	of Pump if pump	is všed,	describe
	A PAR TREET			

Give detailed description and thickness of all formation drilled through, contents of sand whether dry

Formation	Тор	Bottom	Formation	Jop	Bottom
FARM NAME:			Peaslee #1		
Surface	Ō	165			
Shale & sand	165	1060			
Redbed	1060	1360		<b>第</b> 式电影	
Anhydrite	1360	1398			
Shale & shells	1398	2070			
Shale & lime	2070	2900	ELEVATION:	RB	196
Lime & shale	2900	3250			
Lime	3250	3265	FORMATION TOP	8	
Lime & shale	3265	3460			10
Arbuckle	3460	3489	Anhydrite	1360	
Ι.Σ.,		3489	Topeka	2900	289
			Heebner	3112	310
			Toronto	3135	312
			Lansing	3155	314
			B/KC	3366	336
and the same			Conglomerate :	3436	343
			Arbuckle	3454	345
			T.D.	3489	348
			D & A		4
		HOLE			0 0
	CONIMI			lo	a \
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DO ME CONTROL		20 A B B B B B B B B B B B B B B B B B B			
					FILE BOOK
					ш., <b>ф</b>

, the undersigned being first duly sworn upon obtil complete according to the records of this office and to the

Name and title of representative of company

Subscribed and swarn to before me this

My Commission expires 10/11/62