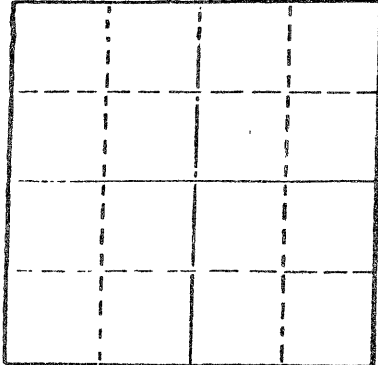


STATE OF KANSAS
STATE CORPORATION COMMISSION

15-163-21134-00-00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plot

Rooks _____ County. Sec. 14 Twp. 8 Rge. 18 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____
C of the SW/4
Lease Owner The Gene Brown Company
Lease Name McMillen Well No. 1
Office Address 407 South Main Plainville, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) _____
dry hole
Date Well completed 9/15/80 19_____
Application for plugging filed 9/15/80 19_____
Application for plugging approved 9/15/80 19_____
Plugging commenced 11:00 A. M. 9/15/80 19_____
Plugging completed 1:30 P. M. 9/15/80 19_____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19_____
Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

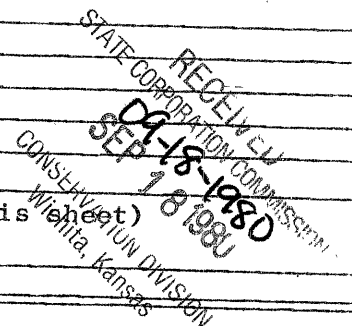
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1st plug 920 with 70 sacks
150 with 25 sacks
40 with 10 sacks
5 Rat hole

Total 110 sacks 50/50 poz 6% gel



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lawbanco Drilling, Inc
Box 289 Natoma, Kansas 67651

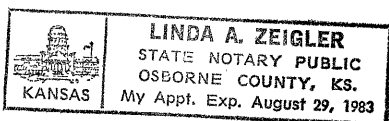
STATE OF Kansas COUNTY OF Osborne, ss.
R. L. Finnesy (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) R. L. Finnesy
Box 289 Natoma, Kansas 67651
(Address)

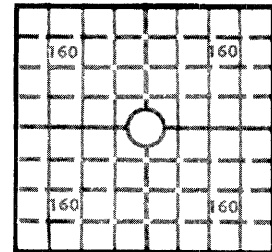
SUBSCRIBED AND SWORN TO before me this 17th day of September, 1980

Linda A. Zeigler
Notary Public.

My commission expires 8-29-83



KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — Rooks — 163-21,134-00-00
County NumberS. 14 T. 8 R. 18 E. WLoc. C of the SW/4County Rooks640 Acres
NElev.: Gr. 1972DF 1974 KB 1977

Operator

The Gene Brown Company

Address

407 South Main Plainville, Kansas 67663

Well No.

1

Lease Name

McMillen

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Lawbanco Drilling, Inc.

Geologist

Eric Waddell

Spud Date

9/11/80

Date Completed

9/15/80

Total Depth

3171

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	175'	common	70	3% cc 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

The Gene Brown Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

dry hole

Well No.

1

Lease Name

McMillan

S 14 T 8 R 18

W

C of the SW/4

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

160	to	1070	Plug, cement, shale and sand				
1070	to	1349	Shale and sand				
1349	to	1388	Anhydrite				
1388	to	1414	Sand and shale				
1414	to	1827	Sand and shale				
1827	to	2118	Shale				
2118	to	2301	Shale				
2301	to	2528	Sand and shale				
2528	to	2850	Shale				
2850	to	3171	Shale and lime RTD				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Drilling Superintendent

September 17, 1980

Date

9/18/1980
RECEIVED
STATE CORPORATION COMMISSION
SEP 18 1980
CONSERVATION DIVISION
Wichita, Kansas