

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 5 31 1985
month day year

API Number 15- 059-23,917 -00-00

OPERATOR: License # 6807
Name Oil Drillers & Dev., Inc.
Address 7939 S.W. 29th St.
City/State/Zip Topeka, KS 66614
Contact Person Dr. Jerry Fegan
Phone (913) 354-9591 (x388-Irene)

NW NW SW Sec 1 Twp 16S, Rge 20
(location)
2470 Ft North from Southeast Corner of Section
5110 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Company Tools
City/State

Nearest lease or unit boundary line 170 feet.
County Franklin
Lease Name Cathryn Ferguson Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 800 feet
Projected Formation at TD Squirrel
Expected Producing Formations

Depth to Bottom of fresh water 148 feet
Lowest usable water formation Kansas City Group
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set 40 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 11-30-85
Approved By 5-30-85
RCH FORK DHE

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 5/30/85 Signature of Operator or Agent Susan Arnold Title As Agent

RECEIVED
STATE CORPORATION COMMISSION

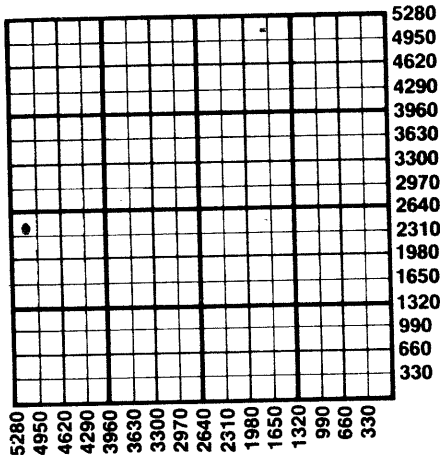
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

MAY 30 1985

5-30-85

CONSERVATION DIVISION
Wichita, Kansas

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238