

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

15-103-23137-00-00

N

Conservation Division

Form C-5 Revised

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 4-29-92

Company: Sharp Engineering Lease: Pittman A Well No.: 1

County: ROOKS Location: nw nw ne Section: 20 Township: 8 Range: 18w Acres:

Field: Sweet SE Reservoir: ARB-LKC Pipeline Connection: Farmland

Completion Date: 2-20-91 Type Completion(Describe): Plug Back T.D.: 3468 Packer Set At:

Production Method: 5pm: 8 LS-54 Type Fluid Production: oil API Gravity of Liquid/Oil: 29

Flowing (Pumping) Gas Lift: 4 1/2 Weight: 3457 Perforations: LKC-3391-95, 3413-16

Casing Size: 4 1/2 I.D.: Set At Perforations: To

Tubing Size: 2 3/8 Weight: 3453 Perforations: ARB OH 3457-68

Pretest: Starting Date 4-28-92 Time 1:35 pm Ending Date 4-29-92 Time 1:35 pm Duration Hrs. 24

Test: Starting Date 4-28-92 Time 1:35 pm Ending Date 4-29-92 Time 1:35 pm Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size			
Casing:		Tubing:						
Bbls./In.	Tank	Starting Gauge			Ending Gauge		Net Prod. Bbls.	
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water Oil
Pretest:								
1.67								
Test:	200	3036	2	1	3	0		18
Test:	200	H2O	4	2	4	5	5	

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press.	Gravity	Flowing	
			In.Water	In.Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(CWTC)	Meter-Prover Press.(Psia)(Pm)	Extension / sqrt(hw x Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 29th day of April 19 92

For Offset Operator: *Martin A. Miller* For State: *Rick [Signature]* For Company: *[Signature]*

RECEIVED  
 CORPORATION COMMISSION  
 MAY 1 1992  
 5-1-1992  
 CONSERVATION DIVISION  
 Wichita, Kansas