STATE OF KANSAS - CORPORATION COMMISSION

Conservation Division  Conservation Division  TYPE TEST: (Initial) Annual Workover Reclassification  TEST DATE: 4-29-92																
TYPE TEST	Workover Reclassification						TEST DATE: 4-29				THE RESIDENCE OF THE PERSON NAMED IN THE PERSO					
Company			•	Lease								We]	I No	•		
Shan	$n  \mathcal{E} n$	gineeni	09		PIT	TMAI	<u> </u>	}					<u>1</u>	**************************************		
County	A STATE OF THE PARTY AND ADDRESS OF THE PARTY	7	/ 10	cation		26	ction	To	ownship	)	Range		.68			
_ Kook	<u> </u>		<u></u>	w hw h servoir	ع		20	77	8	0	180		-			
Field		•						Pl	ipeline	-		on				
Sweet SE ARB-LKC Farmland													1	O-L AL		
Completion Date Type Completion(Describe) Plug Back T.D. Packer Set														Set At		
2-21	0-91			C = 1 75	me	21:13 A	Product	tion	3468	) A P	T Great	with of	7.400	14/017		
Production Method: 5pm 8 LS-54 Type Fluid Production API Gravity of Liquid/O: Flowing (Pumping) Gas Lift Casing Size Weight 1.D. Set At Perforations To													Iu/OII			
Casing Si	ze Pumi	oing, Ga Weigh	it ra mii c	I.D.	I.D. Set At Per					riorations To						
47	)			-	3457 LKC						-3391-95, 3413-16					
Tubing Şi		Weigh	I.D. Set At Per						C-3391-95 , 3413-16 forations To							
23/8 3453 APB OH 3457-68																
Pretest: Duration Hrs.																
Starting	Date		Time		E	nding	Date			Time						
Test:	p.	WANTED THE PARTY OF THE PARTY O					7						rati	on Hrs.		
Starting	Date 4	1-38-05		1:35 pm					-92	Time	1:35	pm	2	4		
OIL PRODUCTION OBSERVED DATA																
Producing Wellhead Pressure Separator Pressure Choke Size																
Casing:	punsa promonentes	Tubir	and Hand Commission of the State of Sta		raine afficiality			N Letter and Principles	he manifestature trag Karajili kilosa sa			<del></del>				
Bbls./In.		Tank		Starting Ga		***************************************		Ending Gau				Net Prod.				
	Size	Number	Feet	Inches	Ba	rrels	Feet	$\frac{1}{r}$	nches	Bar	rels	Water		Oil		
Pretest:	All and the second of the second				<del> </del>		<u> </u>									
1.67 Test:	200	3036	12	1			3		0					18		
1000	200	200   3030		+			<del></del>	+								
Test:	st: 1200   H20   4		4	a	2		4	1	5			5				
				GAS PRODUC	CTIO	N OBSE	RVED DA	\TA		i — i i i i i i i i i i i i i i i i i i				na andre and Cambrid and San S		
Orifice M	eter (	connection	18		H-12400-101	Orif	ice Met	er F	Range							
Pipe Tapa	<u> </u>	Flange	Taps:			Diff	erentia	al:		St	atic I	ressure	:			
Measuring	Rur	Run-Prover- 0		ice Meter-Pro		ver-Tester		Pressure Di		ff. Press.		Gravity [F]		wing		
Device	Tes	ter Size	Size	In.Water	In.l	Merc.	Psig or	r (Po	d) (hw)	or	(hd) (	Gas (Gg)	Tem	p. (t)		
Orifice	ļ		ł ł								ŀ					
Meter Critical		THE REAL PROPERTY OF THE PROPE					- Carteague augustassage gale					****				
Flow Prov	en															
Orifice	61		_	<del> </del>	<b></b>				<del>-  </del>				+	- All half-respective specific services are specific services as the services are specific services are specifically services are specific services are spec		
Well Test	er							•	1		i					
	GAS FLOW RATE CALCULATIONS (R)															
Coeff. MC	FD	Meter-Pro	<b>网络水果等的水果</b>	Extension		Gravi	Value of the second		wing Te	mp.	Devia	tion	Cha	rt.		
(Fb)(Fp)(	OWTC)	OWTC) Press.(Psi		$(Pm) V hw \times Pm$		1	(Fg) Facto			· ·		tor (Fpv)		tor(Fd)		
							,						Part de la companya del companya de la companya del companya de la			
Gas Prod. MCFD							Gas	s/Oil R				bic Ft.				
Flow Rate (R): Bbls./Day: (GOR) = per Bbl.  The undersigned authority, on behalf of the Company, states that he is duly authorized													r Bbl.			
to make t	he sho	ieu author	tty, on	oenali oi	the	e Compa	any, st	ates	s that	ne i	s duly	author	ized			
said reno	rt is	true and	correct	at he has . Executed	1011.h	mieuge	OT CUE	th			tnere:			92		
					. VII.	_	*		ua	A OT	yp		-	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE OW		
We transfer the second of the	Polit dejensi kipi neye mesopa engasooo			mone	in 0	& m	el la	7	9	Kir	b W	HENDIN	N COM	MISSION		
For Off	set Op	erator		F	or	State				Fo	r 30811	pany	۰.۸۸			

Wichita, Kansas