The state of the s

rado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.  Attach separate letter of request if the information is to be held confidential. If	4
confidential, only file one copy. Information on side one will be of public feword and side two will then be held confidential.  Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and Complete ALL sections.  Applications must be filed for dual completion, commingling, SWD, and Majection, T.A.  Attach wireline logs (i.e. electrical log, sonic log, gamma ray mentron Mog, etc.).  KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	2_
OPERATOR Brandt Production Company, Inc. API NO. 15-163-21,583-00-00	
ADDRESS 1200 Douglas Building COUNTY Rooks	
Wichita, Kansas 67202 FIELD Wildcat	,7,10
**CONTACT PERSON Earl O. Brandt PROD. FORMATION	
PHONE 267-4335 LEASE Eckart	
PURCHASER WELL NO. 1	
ADDRESSWELL LOCATION_SE_SE_SW	
330 Ft. from South Line and	
DRILLING Murtin Drilling Co.	\ *)
ADDRESS 61/ Union Center Bldg.	
Wichita, Ks. 67202 the <u>SW/4 SEC. 3 THP.88 RGE.</u> 18W  WELL PLAT #50' E. of Creek	
PLUGGING Murfin Drilling Co. CONTRACTOR ADDRESS 617 Union Center Bldg.	
Wichita, Ks. 67202 KGS (Office	
TOTAL DEPTH 3425' PBTD 3	
SPUD DATE 3-11-82 DATE COMPLETED 3-22-82	
ELEV: GR 1852' DF KB 1857'	
DRILLED WITH (NAPLEX (ROTARY) CAXEX TOOLS	
Amount of surface pipe set and cemented 259' w/170 sx . DV Tool Used? No common, 3% CC	*
AFFIDAVIT	
STATE OF KANSAS , COUNTY OF SEDGWICK SS, I,	
EARL O. BRANDT OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,	
DEPOSES THAT HE IS PRESIDENT OF (FOR)(OF) BRANDT PRODUCTION COMPANY, 1	INC.
OPERATOR OF THE ECKART LEASE, AND IS DULY AUTHORIZED TO MAKE	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON	
SAID LEASE HAS BEEN COMPLETED AS OF THE 22ND DAY OF MARCH , 1982 , AND THAT	
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.	
FURTHER AFFIANT SAITH NOT.	
(s) Cont () Breacht	
SUBSCRIBED AND SWORN BEFORE ME THIS 14TH DAY OF APRIL 19 82.	
21. 291.	
MY COMMISSION EXPIRES: NOVEMBER 29, 1982.	
**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.	

15-163-21583+00-00

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

	rval tested, cushion			d shut-in press	ures, and reco	veries.	VINER D	MANUTE IN S	INTURMATI
FORMA	TION DESCRIPTION	CONTENTS, ET	с.	ТОР	вот	том	NAME		DEPTH
Shale & Anhydrit Shale & Shale & Shale	e			0		L9'   20'   25'	,		
							CONSCRINATION NICHIEL KAN	PECE MONATION 16 100	ED Onnagaina.
·				, à :-	ýn.		A Kan	DIVISION	Y/O/
	,	·	nga .						
D M									
Report at all strii	Size hole drilled	<del></del>		c. CASING	RECORD	***********			and percent
Surface	12-1/4"	(in 0.b.) 8-5/8		259	Commo		Socks 170	3% (	·
		- 3/0		200	COMMO	**	1,0	13%	
							·		t
		1							
	LINER RECOI	RD.			A-CSC (CS-april mall, specification and course	PERFORA	ATION RECOI	RD	

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval			
	TUBING RECO	RD						
lixe -	Setting depth	Packer set at						
	A	CID, FRACTURE, SHOT,	CEMENT SQUEEZE REC	ORD				
		Depth interval treated						
					, ,			
					*			
A .	en e	31						
Date of first prod	uction	Producing method (flev	ring, pumping, gas lift, etc.)	Gra	vity			
RATE OF PROPU	CTION	Gas	Water	07	Ges-oil ratio			

Perforations