

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Black Petroleum Company

API NO. 163-21,660-00-00

ADDRESS 200 West Douglas, Suite 545

COUNTY Rooks

Wichita, Kansas 67202

FIELD Un-named Wildcat CARROL So

**CONTACT PERSON Thomas E. Black

PROD. FORMATION Lansing-KC

PHONE 316-264-9342

LEASE Carrol Conyac

PURCHASER Koch Oil Company

WELL NO. 1

ADDRESS P.O. Box 2256

WELL LOCATION 80'N of NW SW NE

Wichita, Kansas 67201

330 Ft. from West Line and

DRILLING Shields Drilling Co.

1570 Ft. from North Line of

CONTRACTOR

ADDRESS Box 709

Russell, Kansas 67665

the NE/4 SEC. 12 TWP. 8S RGE. 18W

RECEIVED STATE CORPORATION COMMISSION WELL PLAT

PLUGGING None

CONTRACTOR

ADDRESS None

None

JUL 6 1982 07-06-1982 CONSERVATION DIVISION Wichita, Kansas

KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3355' PBSD 3165'

SPUD DATE 4/29/82 DATE COMPLETED 5/9/82

ELEV: GR 1861 DF 1864 KB 1866

DRILLED WITH (CABLE) (ROTARY) (TOOLS)

Amount of surface pipe set and cemented 250' New 8 5/8". DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Thomas E. Black OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Black Petroleum Company

OPERATOR OF THE Carrol Conyac LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

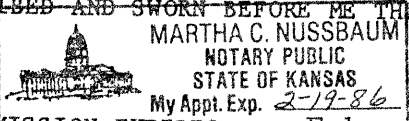
SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Thomas E. Black

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF June, 19 82.



Martha C. Nussbaum NOTARY PUBLIC

MY COMMISSION EXPIRES: February 19, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached sheets, not enough room to give all details.				
<p>RELEASED JUN 01 1983 FROM CONFIDENTIAL</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (to O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Types and percent additives
Surface pipe	12 1/2	8 5/8	20 lb	250'	Common	165	2% Calc.
Production	7 7/8	4 1/2"	10.5#	3192'	60-40 Pozmix	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
-----	-----	-----	4	D.P Jet	3134-38
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"	3165.49	NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
No acid	

Date of first production 6-4-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40.8
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RATE OF PRODUCTION PER 24 HOURS	Oil 50 + bbls.	Gas ----- MCF	Water 0 %	Gas-oil ratio ----- CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

CONFIDENTIAL

BLACK PETROLEUM COMPANY - DAILY REPORT

15-163-21660-00-00

LOCATION 80' N. of NW SW NE COUNTY Rooks STATE Kansas
Sec. 12-8S-18W
 OPERATOR Black Petroleum Company CONTR. Shields Drilling Company
 WELL #1 Carrol J. Conyac GEOL. Thomas E. Black ELEV. 1861 GL
1866 KB
 PROSPECT Wildcat

Drilling in & RU 4/29/82 Spud 4/30/82

Run in 250 ft. 8 5/8" csg.

Cemented w/ 165 sx

@ 7:15 AM 4/30/82

State Geological Survey
WICHITA, BRANCH

TOPS

Anhydrite	1240	+ 626
Top Topeka	2787	- 921
Heebner Shale	2996	-1130
Toronto	3020	-1154
Lansing	3040	-1174
Base Kansas City	3263	-1397
Marmaton Sand	3285	-1419
Conglomerate	3311	-1445
RTD	3355	-1489

Time

Depth

E-LOG TOPS

Anhydrite	1236	+ 630
Topeka	2785	- 919
Heebner Shale	2993	-1127
Toronto	3021	-1155
Lansing	3037	-1171
Base Kansas City	3261	-1395
Marmaton Sand	3281	-1415
Conglomerate	3311	-1445
E-Log T.D.	3311	-1445

RELEASED

JUN 01 1983

FROM CONFIDENTIAL

30	250'	Commence drilling this afternoon, late.
1	1425'	
2	2085'	
3	2530'	Geologist enroute.
4	2887'	3' High on Top of Topeka to #1 Larry Conyac.
5		6' High to #1 Larry Conyac on Heebner Shale. 5' High to Lansing to #1 Larry Conyac.
5	3060'	DST #1 3020-3060: Open 1 hr. Weak to no blow. Recovered 10' drilling mud, oil specks in top of tool. Initial shut in pressure in 30 minutes, 1061. Final shut in pressure in 30 minutes, 879. Initial flow pressure 54 to 54. Final flow pressure 65 to 65. Temp 105 degrees. Drilling ahead.
6	3145'	DST #2 3118-3145, Immediate strong blow. Open 1 hr. Recovered 1600' of clean gassy oil, 100' of slightly mud cut oil. Initial closed-in pressure in 30 minutes, 900 lbs. Final closed-in pressure in 30 minutes, 900 lbs. Initial flow pressure 109-491. Final flow pressure 534-653. Temp. 108 degrees.
7	3207'	DST #3 3175-3207, Open 1 hr. Weak blow, Recovered 20' of mud. Initial closed-in pressure 1008 in 30 minutes. Final closed-in pressure 879 in 30 minutes. Initial flow pressure 65 - 65. Final flow pressure 65 - 65. Temp 106 degrees.
8	3230'	DST #4 3205-3230, Open 1 hr. Weak, decreasing to no blow. Recovered 10' of mud. Initial closed-in pressure 1061 in 30 minutes. Final closed-in pressure in 30 minutes, 1029. Initial flow pressure 43-43. Final flow pressure 54-54. Temp. 106 degrees.
9	3355'	Ran Radiation Guard Log with caliper to 3311'. Drilled 44 more feet, no Arbuckle.
Total Depth.		Ran 80 joints of 4 1/2", 10 1/2 lb. new E.R.W. casing 3194' set at 3192' K.B. Shoe joint 15.60'. Float at 3176.40', using Baker triplex shoe with basket. Casing cemented with 150 sacks of 60-40 Posmix cement, 10% salt.

RECEIVED
 STATE CORPORATION COMMISSION

JUL 6 1982

CONSERVATION DIVISION
 Wichita, Kansas

BLACK PETROLEUM COMPANY - DAILY REPORT

15-163-21660-00-00

CATION 80' N. of NW SW NE COUNTY Rooks STATE Kansas
Sec. 12-8S-18W

ERATOR Black Petroleum Company CONTR. Shields Drilling Company

LL #1 Carrol J. Conyac GEOL. Thomas E. Black ELEV. 1861 GL
1866 KB

OSPECT Wildcat

oving in & RU 4/29/82 Spud 4/30/82

TOPS

in 250 ft. 8 5/8" csg.

emented w/ 165 sx

@ 7:15 AM 4/30/82

Time	Depth	
9	3355'	<p>20 barrels of water and 10 barrels of salt water, preflush. Plug down at 2:00 P.M. Centralizers at shoe joint, 3096, 3055, 1270 with metal pedal basket at 1270'.</p> <p>JOB COMPLETE.</p> <p>We have a drilling in unit reserved in 7 - 8 days.</p>

CONFIDENTIAL

State Geological Survey
 WICHITA, BRANCH

RELEASED

JUN 01 1983

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 STATE CORPORATION COMMISSION

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CONSERVATION DIVISION
 Wichita Kansas