

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Black Petroleum Company

API NO. 163-21,683-00-00

ADDRESS 200 W. Douglas, Suite 545

COUNTY Rooks

Wichita, Kansas 67202

FIELD Un-named CARROLS

**CONTACT PERSON Thomas E. Black

PROD. FORMATION Lansing-KC

PHONE 316-264-9342

LEASE Lawrence Conyac

PURCHASER Koch Oil Company

WELL NO. 2

ADDRESS P.O. Box 2256

WELL LOCATION Approx. SE SE NW

Wichita, Kansas 67201

460 Ft. from South Line and

DRILLING B & B Drilling, Inc.

370 Ft. from East Line of

CONTRACTOR

ADDRESS 515 Union Center

the NW/4 SEC. 12 TWP. 8S RGE. 18W

Wichita, Kansas 67202

PLUGGING NONE

RECEIVED STATE CORPORATION COMMISSION 07-06-1982 JUL 6 1982

WELL PLAT

CONTRACTOR NONE

Well plat grid showing a well location marked with a dot in the center of a 3x3 grid.

KCC KGS (Office Use)

ADDRESS NONE

CONSERVATION DIVISION Wichita, Kansas

NONE

TOTAL DEPTH 3350' PBTD 3285'

SPUD DATE 5/18/82 DATE COMPLETED 6/08/82

ELEV: GR DF KB 1889

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 247.82 8 5/8" NEW DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Thomas E. Black OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Black Petroleum Company

OPERATOR OF THE Lawrence Conyac LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

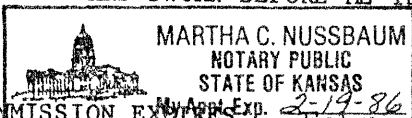
SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Thomas E. Black

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF June, 19 82.



Martha C. Nussbaum NOTARY PUBLIC

MY COMMISSION EXPIRES: February 19, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached sheet. Not enough room to give all details.				

RELEASED

JUL 01 1983

7-1-1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	12 1/4"	8 5/8"	20 lb	247'	Common	165	2% Calc.
Production Casing	7 7/8"	4 1/2"	10.5#	3378.69	50-50 Posmix	150	2% Gel & 10 %sal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3280'	None	4	D.P. Jet	3160 1/2 - 3163 1/2

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1750 gallon acid	3277-80
250 gallon acid	3160 1/2 - 63 1/2

Date of first production 6-8-82	Producing method (flowing, pumping, gas lift, etc.) Swab Test (7 hrs)	Gravity
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RATE OF PRODUCTION XXXXXXXX 7 hr	Oil 30 bbls.	Gas MCF	Water % 12 bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold) Perforations