

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # n/a EXPIRATION DATE
OPERATOR Frontier Oil Company API NO. 15-163-21,699-00-00
ADDRESS 1720 Kansas State Bank Building COUNTY Rocks
Wichita, Kansas 67202 FIELD Wildcat
** CONTACT PERSON Terry W. Piesker PROD. FORMATION D&A
PHONE (913)-483-5348
PURCHASER n/a LEASE Hilgers "C"
ADDRESS WELL NO. 1
WELL LOCATION NE/4 NW/4 SW/4
DRILLING Red Tiger Drilling Company 990 Ft. from West Line and
CONTRACTOR 1720 Kansas State Bank Building 2310 Ft. from South Line of
ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SECL3 TWP 8S RGE 18W.
PLUGGING Dresser Industries, Inc.
CONTRACTOR P.O. Box 6504
ADDRESS Houston, Texas 77005

TOTAL DEPTH 3,429' PBTB
SPUD DATE 5-25-82 DATE COMPLETED 6-3-82
ELEV: GR DF KB 1,949'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

Amount of surface pipe set and cemented 303.36' DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

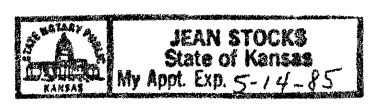
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of June, 1982.



Jean Stocks (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-14-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 17 1982 CONSERVATION DIVISION Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company LEASE #1 Hilgers C SEC. 13 TWP, 8 RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & surface	0	314		
Shale & sand	314	1000		
Shale & red bed	1000	1307		
Anhy	1307	1340		
Shale & red bed	1340	1405		
Shale	1405	1693		
Shale & red bed	1693	1940		
Shale	1940	2195		
Shale & lime	2195	2421		
Shale	2421	2565		
Shale	2565	2750		
Lime	2750	2893		
Lime	2893	3004		
Lime	3004	3090		
Shale	3090	3132		
Lime	3132	3160		
Lime	3160	3163		
Lime	3163	3210		
Lime	3210	3237		
Lime	3237	3258		
Lime	3258	3300		
Lime	3300	3321		
Lime	3321	3360		
Lime & chirt	3360	3429		
T.D.		3429		

RELEASED
JUL 01 1983
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4"	8 5/8"	#20	311	Common	180	2% gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

EXCISE MARK
JUL 01 1983

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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