

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE 6-30-83
OPERATOR F & M Oil Co., Inc. API NO. 15-163-21,922-00-00
ADDRESS 422 Union Center COUNTY Rooks
Wichita, KS 67202 FIELD
** CONTACT PERSON R. D. Messinger PROD. FORMATION
PHONE (316) 262-2636

PURCHASER LEASE ECKART
ADDRESS WELL NO. 'D' #1
WELL LOCATION SW NE SE

DRILLING Abercrombie Drilling, Inc. 1650 Ft. from South Line and
CONTRACTOR ADDRESS 801 Union Center 990 Ft. from East Line of (E)
Wichita, KS 67202 the SE (Qtr.) SEC 3 TWP 8S RGE 18W(W).

PLUGGING Abercrombie Drilling, Inc.
CONTRACTOR ADDRESS 801 Union Center
Wichita, KS 67202

TOTAL DEPTH 3470' PBTD
SPUD DATE 12/23/83 DATE COMPLETED 1/01/83
ELEV: GR 1927' DF KB 1932'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 241.40' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

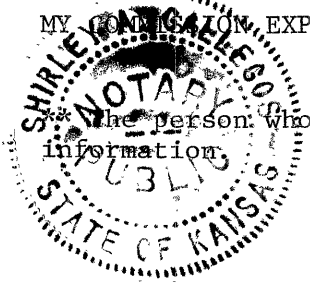
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of R. D. Messinger]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of January, 1983.

MY COMMISSION EXPIRES: 12-24-84

[Signature of Shirley A. Gallegos]
(SHIRLEY A. GALLEGOS)
(NOTARY PUBLIC)
Wichita, Kansas
JAN 26 1983
01-26-1983



The person who can be reached by phone regarding any questions concerning this information

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR F & M Oil Co., Inc.

LEASE ECKART

SEC. 3 TWP. 8S RGE. 18W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 'D' #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|------------------------------------------------------------------------------------------------------------------------|------|--------|---------------------------|---------------|
| Check if no Drill Stem Tests Run. | | | | |
| Surface Clay & Shale | 0 | 250 | <u>SAMPLE TOPS:</u> | |
| Shale | 250 | 830 | | |
| Sand | 830 | 1050 | Anhydrite | 1347' (+ 585) |
| Shale | 1050 | 1347 | B/Anhyd. | 1381' (+ 551) |
| Anhydrite | 1347 | 1381 | Topeka | 2862 (- 930) |
| Shale | 1381 | 3039 | Heebner | 3069 (-1137) |
| Lime | 3039 | 3470 | Toronto | 3093 (-1161) |
| Rotary Total Depth | 3470 | | B/KC | 3333 (-1455) |
| <u>DST#1 3034-3050',</u> Miss-run. | | | Cong. | 3387 (-1455) |
| | | | Arbuckle | 3413 (-1481) |
| | | | RTD | 3470 (-3338) |
| <u>DST#2 3032-3050',</u> 30-45-30-45, wk blow, rec 130' mud, IFP 106-85#, ISIP 1099# FFP 106-95#, FSIP 1078#. | | | <u>Electric Log Tops:</u> | |
| | | | Anhydrite | 1344 (+ 688) |
| | | | Topeka | 2860 (- 928) |
| | | | Heebner | 3771 (-1139) |
| | | | Toronto | 3092 (-1160) |
| | | | Lansing | 3112 (-1180) |
| | | | B/KC | 3333 (-1401) |
| | | | Arbuckle | 3413 (-1481) |
| | | | LTD | 3472 (-1540) |
| <u>DST#3 3072-3130',</u> 30-45-60-45, fr blow, rec 20' mud, IFP 63-42#, FFP 63-53#, ISIP 982#, FSIP 821#. | | | | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 248' | Common | 175 | 2% gel, 3% c.c. |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|----------------------------------------------------|-----------------------------------------------------|--------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production -I.P. | Oil bbls. | Gas bbls. |
| Disposition of gas (vented, used on lease or sold) | Water % MCF | Gas-oil ratio bbls. CFPB |
| | Perforations | |

