

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5652  
name Mustang Drilling & Exploration, Inc.  
address 200 W. Douglas, Suite 800  
Wichita, Kansas 67202  
City State Zip

Operator Contact Person Bill Romig  
Phone (316)267-8011

Contractor: license # 5103  
name Union Drilling Co., Inc.

Wellsite Geologist Bob Douglas  
Phone (316)263-7135

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover  
  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

if OWWO: old well info as follows.  
Operator N/A  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-7-84 8-14-84 8-14-84  
Spud Date Date Reached TD Completion Date

3460' PBTD  
Total Depth

Amount of Surface Pipe Set and Cemented at 251' w/160' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-15-163-22,303-00-00

County Rooks

SW NW SW Sec 8 Twp 8S Rge 18W

..1650... Ft North from Southeast Corner of Sect  
..330... Ft West from Southeast Corner of Sect  
(Note: locate well in section plat below)

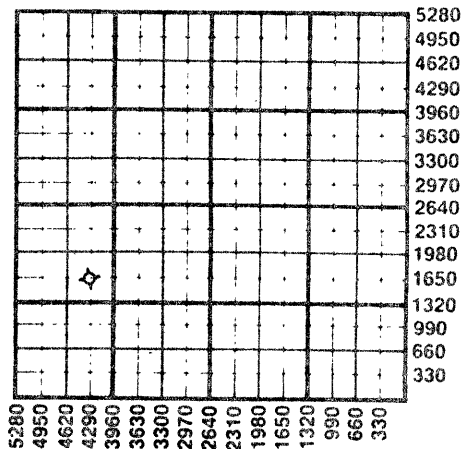
Lease Name Maddy Sweet North Well# 1

Field Name

Producing Formation

Elevation: Ground 1954' KB 1964'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Farmers water well 3 1/2 miles North  
1/4 mile East of location.  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner a  
(Well) Ft. West From Southeast Corner  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner a  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building  
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107  
for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with  
all temporarily abandoned wells.

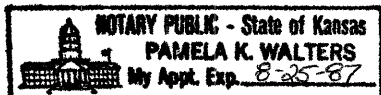
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements  
herein are complete and correct to the best of my knowledge.

Signature J.P. Meroney  
Title President Date 8-30-84

Subscribed and sworn to before me this 30th day of August 1984

Notary Public Pamela K. Walters  
Date Commission Expires 8-25-87 Pamela K. Walters

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



SIDE TWO

Operator Name Mustang Drilling & Exploration, Inc. Lease Name Maddy-Sweet Well# 1 SEC 8 TWP 8S RGE 18W  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 3116-3163', Lns.  
 30-30-30-30, wk blow for 20" 7 Died, rec 20'  
 mud, IFP 115-67#, ISIP 936#, FFP 67-67#, FSIP  
 849#, BHT 101.

DST#2 3298-3375', Lns. I, J & K  
 30-30-30-30, wk blow for 7" & died, rec 10'  
 mud, IFP 96-57#, ISIP 106#, FFP 96-77#, FSIP  
 183#, BHT 105.

Name	Top	Bottom
<b>Sample Tops:</b>		
Anhydrite	1343(+ 621)	
B/Anhydrite	1371(+ 593)	
Topeka	2899(- 935)	
Heebner	3110(-1146)	
Toronto	3131(-1167)	
Lansing	3150(-1186)	
B/KC	3376(-1412)	
Arbuckle	3443(-1479)	
RTD	3460(-1496)	

0	90	Purite
90	1385	Sand and Red Bed
1385	1950	Shale and Red Bed
1950	3460	Lime and Shale
	3460	RTD

<b>Electric Log Tops:</b>	
Anhydrite	1343(+ 621)
Heebner	3106(-1142)
Toronto	3128(-1164)
Lansing	3147(-1183)
B/KC	3366(-1402)
Arbuckle	3439(-1475)
LTD	3456(-1492)

RECEIVED  
 STATE CORPORATION COMMISSION  
 09-05-1984  
 SEP 05 10P  
 CONSERVATION DIVISION  
 Wichita, Kansas

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	20#	251'	common	160	2% gel, 3% C

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run  Yes  No

Date of First Production Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas:  vented  open hole  perforation  
 sold  other (specify)  
 used on lease

Completely Completed.

Unmingle