

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7076 EXPIRATION DATE June 30, 1984
 OPERATOR Black Diamond Oil, Inc. API NO. 15-163-22, 217-00-00
 ADDRESS 1105 E. 30th, Suite A COUNTY Rooks
Hays, KS 67601 FIELD _____
 ** CONTACT PERSON Kenneth Vehige PROD. FORMATION _____
 PHONE 913/625-5891 Indicate if new pay.

PURCHASER _____ LEASE Maddy
 ADDRESS _____ WELL NO. 1
 WELL LOCATION JE SW SW

DRILLING R. and C. Drilling Company, Inc. Ft. from _____ Line and
 CONTRACTOR _____ Ft. from _____ Line of
 ADDRESS 2717 Canal, PO Box 296 the (Qtr.) SEC 6 TWP 8 RGE 18 (W).
Hays, KS 67601

PLUGGING R. and C. Drilling Company, Inc.
 CONTRACTOR _____
 ADDRESS 2717 Canal, PO Box 296
Hays, KS 67601

WELL PLAT (Office Use Only)

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3385' PBTD _____
 SPUD DATE 12-01-83 DATE COMPLETED 12-09-83
 ELEV: GR 1883' DF 1885' KB 1888'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 6 its. 8 5/8 DV Tool Used? _____
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

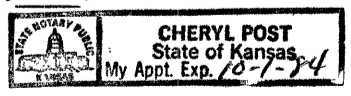
A F F I D A V I T

John Weis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Weis
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of December, 19 83.



Cheryl Post
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-1-84

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 19 1983
12-19-1983
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Black Diamond Oil, Inc. LEASE NAME Maddy SEC 10 TWP 8 RGE 18 (W)

XXX
XXXXXXX
(W)

WELL NO 01

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|-----|--------|------|-------|
| <p>_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.</p> <p>0 to 1227 Sand and Shale. 1227 to 1261 Sand and Shale 1261 to 1298 Anhydrite 1298 to 1855 Sand and Shale 1855 to 2096 Shale and Lime 2096 to 2918 Shale and Lime 2918 to 3385 Shale & Lime RTD</p> | | | | |
| If additional space is needed use Page 2 | | | | |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|------------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 20 lb. | 257' | Common Quick Set | 150 | |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| Estimated Production-I.P. | Oil | Gas | Water | Gas-oil ratio |
|--|-------|-----|-------|---------------|
| Disposition of gas (vented, used on lease or sold) | bbis. | MCF | % | bbis. CFPB |
| | | | | |

Perforations