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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061
Name Oil Producers, Inc. of Ks.
Address P.O. Box 8647
Wichita, Ks. 67208
City/State/Zip

Purchaser NA

Operator Contact Person Diana Richecky
Phone 316-681-0231

Contractor: License # 4083
Name Western Ks. Drilling Co.

Wellsite Geologist None
Phone

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Com
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator F & M Oil Co. Inc.
Well Name Bird #1
Comp. Date 10/20/81 Old Total Depth 3518

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12/27/87 12/29/87 TA'd
Spud Date Date Reached TD Completion Date

3244
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at original 212 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-163-21,457-A OWWO
County Rooks
NW NW NW 11 8 18 East
Sec. Twp. Rge. X West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Bird Well #1

Field Name

Producing Formation TA

Elevation: Ground 1946 1951 KB

Section Plat

Grid showing section plat with elevations 5280 to 330.

RECEIVED
STATE CORPORATION COMMISSION
05-19-1988
MAY 19 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

X Other (explain) provided by Contractor!
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. ...
President

Title Date 5/17/88

Subscribed and sworn to before me this 17th day of May 1988
Notary Public Sheryl L. Murphy

Date Commission Expires 12-19-88

SHERYL L. MURPHY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
5-19-88
Form ACO-1 (7-84)

Sec. 11, Twp. 8, Rge. 18

SIDE TWO

Operator Name Oil Producers, Inc. of Kansas Lease Name Bird Well # 1

Sec. 11 Twp. 8 Rge. 18 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 3142-3195' 30"-30"-15"-20"

IFP 43#-43#
 ISIP 967#
 FFP 81#-46#
 FSIP 867#
 IHP 1620#
 FHP 1582#

temp 108°

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production		4 1/2	9.5#	3226.60	50-50POZ	100	18% salt 3/4 CRA-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	3169-3173 acid			12,000 gal 15% Hydro-		3169-73	
3	3185-3188			cholric acid		3185-88	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
TA ¹ d	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	none Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completac
 Commingled