

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5428 EXPIRATION DATE 6-30-83

OPERATOR Graves Drilling Co., Inc. API NO. 15-163-21,789-00-00

ADDRESS 910 Union Center COUNTY Rooks

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Betty Brandt PROD. FORMATION

PHONE 316 265-7233

PURCHASER LEASE Bird Trust

ADDRESS WELL NO. 1

WELL LOCATION SE NW NW

DRILLING Union Drilling Co., Inc. 990 Ft. from North Line and

CONTRACTOR 990 Ft. from West Line of

ADDRESS 422 Union Center the NW (Qtr.) SE 11 TWP 8S RGE 18W.

Wichita, Kansas 67202

PLUGGING Union Drilling Co., Inc. WELL PLAT

CONTRACTOR 422 Union Center (Office Use Only)

ADDRESS 422 Union Center KCC [check]

Wichita, Kansas 67202 KGS [check]

TOTAL DEPTH 3155 PBTB SWD/REP

SPUD DATE 9-7-82 DATE COMPLETED 9-13-82 PLG.

ELEV: GR 1928' DF 1935' KB 1938'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

	11		

Amount of surface pipe set and cemented 250'w/160 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

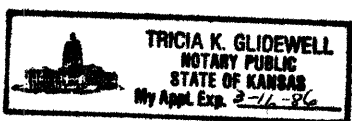
A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty Brandt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of October, 19 82.



Tricia K. Glidewell (NOTARY PUBLIC) Tricia K. Glidewell

MY COMMISSION EXPIRES: March 16, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION OCT 08 1982 10-08-1982 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Graves Drilling Co., Inc. LEASE Bird Trust 1 SEC. 11 TWP. 8S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 2900-2916', 30-45-45-45, wk to fr blow, rec 170' MW w/tr of oil, IFP 43-54#, ISIP 1070#, FFP 65-86#, FSIP 1049#.			Electric Log Anhydrite Topeka Heebner Toronto Lansing LTD	Tops: 1327(+ 611) 2877(- 939) 3086(-1148) 3113(-1175) 3132(-1194) 3155(-1217)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	250'	common	160	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations