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This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thomas E. Black d/b/a
ADDRESS BLACK PETROLEUM COMPANY
200 W. Douglas
Wichita, Ks. 67202-3087

API NO. 15-163,21,502-00-00
COUNTY Rooks
FIELD W/C

**CONTACT PERSON Thomas E. Black
PHONE 316-264-9342

PROD. FORMATION D & A

PURCHASER
ADDRESS

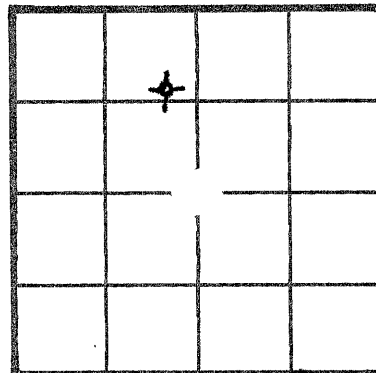
LEASE Conyac
WELL NO. 1

DRILLING Shields Drilling Co.
CONTRACTOR
ADDRESS Shields Bldg. Box 709
Russell, Ks. 67665

WELL LOCATION 150' W SE NE NW
480 Ft. from E Line and
990 Ft. from N Line of
the E/2 SEC. 12 TWP. 8S RGE. 18W

PLUGGING Allied Cementing Co.
CONTRACTOR
ADDRESS Box 31
Russell, Ks. 67665

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3465 PBD

SPUD DATE 12/8/81 DATE COMPLETED 12/18/81

ELEV: GR DF KB 1912

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 248' 8 5/8" DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Thomas E. Black OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS sole owner (X) (OF) BLACK PETROLEUM COMPANY

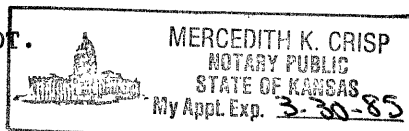
OPERATOR OF THE Conyac LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) Thomas E. Black

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF January, 19 82.

Mercedith K. Crisp
NOTARY PUBLIC
Mercedith K. Crisp

MY COMMISSION EXPIRES: March 30, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
JAN 14 1982
01-14-1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WELL LOG (Shields Drilling Co.)				
248' 8 5/8" w/175 sx.				
Surface soil, post rock		70'		
Shale		750'		
Shale & sand		1,314'		
Anhydrite		1,350'		
Sand & shale		1,414'		
Shale		1,910'		
Shale & lime		2,890'		
Lime		3,465'		
RTD		3,465'		
<u>TOPS</u>				
Drillers Anhydrite	1314	+595		
Drillers Base Anhydrite	1350	+559		
Topeka	2836	-924		
Heebner Shale	3048	-1136		
Toronto Limestone	3070	-1158		
Top Lansing	3091	-1179		
Base Kansas City	3318	-1406		
Marmaton Sand	3336	-1424		
Arbuckle	3364	-1452		
Rotary Total Depth	3465	-1553		
See attachment for Drill Stem Tests				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	14	248	common	150	2% ca chl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations