This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed.  Attach separate letter of request if the informat confidential, only file one copy. Information on si side two will then be held confidential.  Circle one: Oil, Gas, Dry SWD, OWWO, Injection. TApplications must be filed for dual completion, comm  Attach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of  ion is to be held confidential. If de one will be of public record and  ype and complete ALL sections. ingling, SWD and injection, T.A.
OPERATOR Black Petroleum Company #5068	API NO. 163-21,707 - 60-60
ADDRESS 200 W. Douglas, Suite 545	COUNTYRooks
Wichita, Kansas 67202	FIELD Un-named CARROL J
**CONTACT PERSON Thomas E. Black	PROD. FORMATION
PHONE 316-264-9342	LEASE Ruby M. Byerly
PURCHASER NONE	WELL NO. 1
ADDRESS None RECEIVED	
None STATE CORPORATION COMM	LOCATION NE NE SW
DRILLING B & B Drilling, Inc.	330 Ft. from North Line and
CONTRACTOR ADDRESS 515 Union Center CONSERVATION DIVIS	Ft. from East Line of
Wichita, Kansas 67202	the <u>SW/4 SEC. 12 TWP. 8S RGE. 18W</u>
PLUGGING B & B Drilling, Inc.	WELL PLAT
CONTRACTOR ADDRESS 515 Union Center	KCC KGS
Wichita, Kansas 67202	(Office Use)
TOTAL DEPTH 3337' PBTD	
SPUD DATE 6/5/82 DATE COMPLETED 6/11/82	12
ELEV: GR 1869 DF 1875 KB 1877	
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Contractive and the Contractive and the Contractive and Contra
Amount of surface pipe set and cemented 251' with	1 160 SX DV Tool Used? No
AFFIDAVI	<u>r</u>
STATE OF Kansas , COUNTY OF Se	edgwick ss, I,
Thomas E. Black OF LAWFUL AGE, BEI	ING FIRST DULY SWORN UPON HIS OATH.
DEPOSES THAT HE IS Owner (FOR)	
OPERATOR OF THE Ruby M. Byerly LEASE,	
THIS AFFIDAVIT FOR AND ON THE BEHALF. OF SAID OPERATOR	
SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY O	The state of the s
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID W	
FURTHER AFFIANT SAITH NOT.	0:
	(S) Thomas E. Black
SUBSTRIBED AND SWORN BEFORE ME THIS 18th DAY OF	
MARTHA C. NUSSBAUM	Martha Lo. Kussbaum
STATE OF KANSAS  MY COMMISSIY AND EXPERS: 2-19-86	NOTARY PUBLIC
**The person who can be reached by phone regarding an mation. Within 45 days of completion, a witnessed in required if the well produces more than 25 BOPD or is	itial test by the Commission to

WELL LOG  Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
	ON DESCRIPTION,		·x	ТОР	вотто		NAME		DEPTH	
Top Anhyd Base Anhy Top Topek Heebner S Toronto Lansing, Base KC	drite a hale			1260' 1296' 2807' 3020' 3046' 3064' 3284'						
6-10-82 D 3154-3165 blow. Dea 5' drilli	' Open 6 d in 15".	#1 50". Ve: . Recove	ry weak ered							
ICIP 106 FCIP 53	in 30 min in 30 min					,				
	1 PSI 3 PSI									
Temp 103	degrees									
			•	•						
	•					.				
•	•									
						ĺ				
						l				
Report of all string	gs set — surface,			c. CASING	RECORD	(New)	KAKWXXXX	<del></del>		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type ceme	ent	Sacks	Type and percent additives		
Surface	12½	8 5/8"	20	251	Commo	<u>n</u>	160			
·										
LINER RECORD					ı	ERFORA	TION RECOR	D		
Top, ft.	Bottom, ft.	Sacks co	ement	Shots	per ft.	Size	& type	Depti	interval	
TUBING RECORD						``				
Size	Setting depth	Packer s	et at							
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	RD				
Amount and kind of material used							Dep	th interval (	reated	
				· · · · · · · · · · · · · · · · · · ·			<b> </b>			
<b>,</b>										
Date of first production Producing method (flowing				ring, pumping, g	gas lift, etc.)	Gravity				
RATE OF PRODUCTION PER 24 HOURS  Oil Gas Water  MCF  Water  MCF  Bbls.								-oil ratio	СЕРВ	
Disposition of gas (venter	d, used on lease or					ratio				