

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6063 EXPIRATION DATE 6/84

OPERATOR Geodessa Corporation API NO. 15-163-22,255-00-00

ADDRESS 1125 17th Street Suite 2220 COUNTY Rooks
Denver, Colorado 80202 FIELD Dopita

** CONTACT PERSON Gary Sharp PROD. FORMATION Kansas City/Marmaton
PHONE 316-265-9825 Arbuckle Indicate if new pay. (new pay)

PURCHASER Famlands Industries LEASE Lonnecker "A"

ADDRESS _____ WELL NO. #2

DRILLING Pioneer Drilling Company 330 Ft. from S Line and
CONTRACTOR ADDRESS 308 West Mill 2310 Ft. from E Line of (X)
Plainville, Ks 67663 the (Qtr.) SEC 13 TWP 8S RGE 18(W).

PLUGGING _____
CONTRACTOR ADDRESS _____

TOTAL DEPTH 3460' PBTD _____
SPUD DATE 12-09-83 DATE COMPLETED 1-14-84
ELEV: GR 1960' DF 1963' KB 1965' KC-KC

DRILLED WITH ~~(CORCE)~~ (ROTARY) ~~(CORCE)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 8 5/8" @245' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. C. Schuett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January, 1984. (Name) E. C. Schuett

MY COMMISSION EXPIRES: July 30, 1985

RECEIVED
STATE CORPORATION COMMISSION
02-13-1984
FEB 13 1984
CONSERVATION DIVISION
Wichita, Kansas

Deborah A. Lopez
(NOTARY PUBLIC)
Deborah A. Lopez

** The person who can be reached by phone _____ regarding any questions concerning this information.

Side TWO
 OPERATOR Geodessa Corporation LEASE NAME Lonnecker "A" SEC 13 TWP 8s RGE 18

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Stone Corral	1316
Check if samples sent Geological Survey.			B/Stone Corral	1350
			Topeka	2889
			Heebner	3105
			Lansing	3141
			B/Kansas City	3364
			Arbuckle	3401
shale and sand	0'	247'		
shales	247'	427'		
sand and shale	427'	1315'		
anhydrite	1315'	1342'		
anhydrite	1342'	1350'		
shale, sand and lime	1350'	1831'		
shale and lime	1831'	2125'		
shale and lime	2125'	2467'		
lime and shale	2467'	2779'		
shale and lime	2779'	3002'		
lime and shale	3002'	3186'		
lime and shale	3186'	3325'		
lime and shale	3325'	3360'		
lime and shale	3360'	3435'		
lime and shale	3435'	3460'		
	3460'	R.T.D.		
DST #1 3395-3435 - 30-60-60-60 Rec. 20' sl OCM - IHMP 1735, IF 63-53 (plugging), ISIP 854, FF 74-53 (plugging), FSIP 435, FHMP 1735.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or Used							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	245'	common	140	3%cc 2%gel
Production	7 7/8"	4 1/2"		3459'	50-50pos	150	
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
				3		3297-3300, 3337-3360	
TUBING RECORD				3		3382-85, 3392-95	
Size	Setting depth	Packer set at		4		3401-04, 3407-10	
2 3/8"	3418.5'						
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Acidized w/750 gal 15% MCA, 2000 gal - 15% SGA						3297-3300, 3337-3340, 3357-3360	
Acidized w/500 gal 15% MCA, 1000 gal - 15% SGA						3382-85, 3392-95	
Acidized w/500 gal 15% MCA, 2500 gal - 20% SGA						3401-04, 3407-10	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
1-14-84			Pumping				
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
	47 bbls.		16 % MCF				
Disposition of gas (vented, used on lease or sold)				3297-3410 overall Perforations			