

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5422
Name Abercrombie Drilling, Inc.
Address 801 Union Center
150 N. Main
City/State/Zip Wichita, KS. 67202

Purchaser

Operator Contact Person Jack L. Partridge
Phone 316-262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Mark Galvan
Phone 316-262-1841

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

1/23/85 1/30/85 1/31/85
Spud Date Date Reached TD Completion Date

3528' PBT
Total Depth

Amount of Surface Pipe Set and Cemented at 261 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-163-22-602-00-00

County Rooks

SW SE SW Sec. 20 Twp 8S Rge. 18 East West

330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

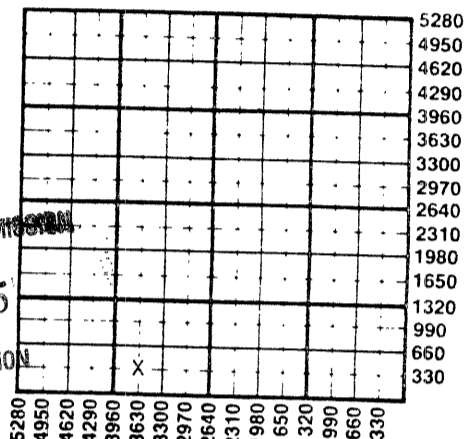
Lease Name CARSTEN "B" Well # 1

Field Name

Producing Formation

Elevation: Ground 2033' KB 2038'

Section Plat



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FEB 17 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 4620 Ft North from Southeast Corner (Stream, pond etc) 1950 Ft West from Southeast Corner Sec 26 Twp 8S Rge 9 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

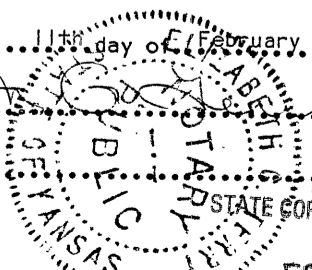
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Partridge
Title Vice President Date 2-11-85

Subscribed and sworn to before me this 11th day of February 1985
Notary Public Elizabeth G. Terry
Date Commission Expires 7-13-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



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Form ACO-1 (7-84)

FEB 12 1985

CONSERVATION DIVISION

Sec 20 Twp 8 S Rge 18 W

SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name CARSTEN "B" Well # 1
 Sec. 20 Twp. 8S Rge. 18 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
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DST #1: (3151' - 3185') 30-45-60-45. Strong Blow. Rec. 520' MSW. IFPs: 52-104#, ISIP: 1050#, FFPs: 135-259#, FSIP: 1008#, 120,000 Chl. DST #2: (3298' - 3322') 30-45-30-45. Wk. Blow. Rec. 245' MSW. IFPs: 48-106#, ISIP: 817#, FFPs: 154-182# FSIP: 769# DST #3: (3408' - 3435') 30-30-30-30. Rec. 10' Free Oil 20' Muddy Oil. IFPs: 48-58#, ISIP: 96#, FFPs: 58-61# FSIP: 336#	<table border="0" style="width:100%"> <tr> <th style="text-align:left">Name</th> <th style="text-align:left">Top</th> <th style="text-align:left">Bottom</th> </tr> <tr> <td>Anhydrite</td> <td>1451'+ 587)</td> <td></td> </tr> <tr> <td>B/Anhydrite</td> <td>1487'+ 551)</td> <td></td> </tr> <tr> <td>Topeka</td> <td>2974'(- 936)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3189'(-1151)</td> <td></td> </tr> <tr> <td>Toronto</td> <td>3213'(-1175)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3229'(-1191)</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3508'(-1470)</td> <td></td> </tr> <tr> <td>DTD</td> <td>3528'</td> <td></td> </tr> </table>	Name	Top	Bottom	Anhydrite	1451'+ 587)		B/Anhydrite	1487'+ 551)		Topeka	2974'(- 936)		Heebner	3189'(-1151)		Toronto	3213'(-1175)		Lansing	3229'(-1191)		Arbuckle	3508'(-1470)		DTD	3528'	
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 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	261'	Common	175	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled