

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 163-23,195 -0000

County Rooks

NW - NE - NW - Sec. 20 Twp. 8S Rge. 18 W ^E

330 Feet from S (circle one) Line of Section

1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name Pittman 'B' Well # 1

Field Name Sweet Southeast

Producing Formation Arbuckle

Elevation: Ground 2001' KB 2006'

Total Depth ~~3458'~~ 3459' PBDT

Amount of Surface Pipe Set and Cemented at 253 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1470

feet depth to surface w/ 375 sx cmt.

Drilling Fluid Management Plan 6-2-92
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 30722

Name: Edwin C. Schuett & Sharp Eng.

Address 1616 Glenarm Place, #1804

City/State/Zip Denver, CO 80202

Purchaser: _____

Operator Contact Person: Edwin C. Schuett

Phone (303) -825-6005

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Edwin C. Schuett

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBDT

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

2/21/92 2/27/92 4/17/92
 Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Edwin C. Schuett

Title Operator Date 5/11/92

Subscribed and sworn to before me this 10th day of May, 19 92

Notary Public Frances G. Bury

Date Commission Expires 6-28-94
 #1800 - 1616 Glenarm Place
 Denver, CO 80202-4322

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

RECEIVED
 CORPORATION COMMISS
 Distribution
 KCC SWD/Rep
 KGS PLUGGED
 NGPA
 Other (Specify)

Wichita, Kansas

Operator Name Edwin C. Schuett & Sharp Eng.

Lease Name Pittman 'B'

Well # 1

East

County Rooks

Sec. 20 Twp. 8S Rge. 18

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Great Guns Gamma-Guard-Neutron
Great Guns Densilog

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Stone Corral	1399	+607
B/ " "	1435	+571
Topeka	2928	-922
Heebner	3137	-1131
Toronto	3159	-1153
Lansing	3178	-1172
B/Kansas City	3400	-1394
Arbuckle	3434	-1428

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	253	60-40 poz	150	2% gel 3% CC
Production	7 7/8"	4 1/2"	10.5	3454.5	60-40poz	150	10% salt 5% gilson

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole 3454.5'-3459'	500 g 15% mud acid	2000g SGA

TUBING RECORD Size 2 3/8" Set At 3455' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. 4-1-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 27 Bbls. Gas _____ Mcf Water 1/2 Bbls. Gas-Oil Ratio _____ 28 Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

ORIGINAL 15-163-23195-00-00
New
Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

2482

Date	2-21-92	Sec.	20	Twp.	8 ^s	Range	18 ^w	Called Out	3:00 P.M.	On Location	5:30 P.M.	Job Start	8:00 P.M.	Finish	8:30 P.M.	
Lease	Pittman "B"	Well No.	1	Location				Plainville 3W8N 1/4 E S. side	County	Rooks	State	Ks.				
Contractor	Emphasis Oil Operations				Rig #6		Owner				Same					
Type Job	Set Surface Pipe				To Allied Cementing Co., Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"	T.D.	256'		Charge To				Edwin C. Schwett & Ship Engineering							
Csg.	8 7/8"	Depth	253'		Street											
Tbg. Size		Depth			City				State							
Drill Pipe		Depth			The above was done to satisfaction and supervision of owner agent or contractor.											
Tool		Depth			Purchase Order No.											
Cement Left in Csg.	15'	Shoe Joint			X				Taryn Zangher							
Press Max.		Minimum	-		CEMENT											
Meas Line	X	Displace	X		Amount Ordered				150 stks 6 1/4 doz 2 bag, 3 & c.c.							
Perf.					Consisting of											

EQUIPMENT

No.	Cementor	Gary H. Marilyn Ks.
Pumptrk 191	Helper	
No.	Cementor	Wayne Mo.
Pumptrk	Helper	
	Driver	
Bulktrk #212		
Bulktrk	Driver	

DEPTH of Job

Reference:	#1 Pumptruck surface	
	#13 mileage @ 2.00/mi.	
	1-8 7/8" wooden plug	
	Sub-Total	
	Tax	
	Total	

Remarks: Cement Circulated.

Amount Ordered	150 stks 6 1/4 doz 2 bag, 3 & c.c.
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	@ 1.00/sk.
Mileage	@ 0.41/sk./mi.
Sub Total	
Total	
Floating Equipment	

THANKS
 RECEIVED
 STATE CORPORATION COMMISSION
 MAY 20 1992
 CONSERVATION DIVISION
 Wichita, Kansas

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees:

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed; and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



A Baker Hughes company

ORIGINAL

SERVICE OPERATIONS CONTRACT CONTINUATION 19500

CONTRACT NO. 627879

DATE OF JOB 02/27/92	MM DD YY	DISTRICT HAYS	DIST. NO. 583	AUTHORIZED BY Gary Sharp
CUSTOMER Sharp Engineering				

15-163-23195-00-00

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
1011003118	1	pump truck charge	1153.00	E	1153 00
10110115011		pump truck charge Topstage			
10110191015	10	pump truck mileage	2.47	mi	24 70
101411015104	90	Common Cement	5.74	SK	516 60
101411510112	60	POZ	3.16	SK	189 60
101420111418	300	Gel	.15	L	45 00
101411510120	750	Gilrenite	.38	L	285 00
101412121015		Cellulose	1.35		
1014121111		BATE			
1014221515	96	CD22 FL62	5.20	L	499 20
101412510110	500	Mud sweeps	1.73	B	865 00
1014115101318	600	Salt AS	.12	L	72 00
101411510119	1	Calc chloride A-7P	.42		
101910215105	1	Rotating Head	1690.00	E	190 00
1014210111114	178.6	Handling & Dumping	1.16	CF	207 18
1019141011115	73	Hauling 7.3 TONS 10mi	.79	TA	73 70
		Subtotal			4123 98
		Less			1113 47
		Subtotal			3010 51
	3459	5-13-92 Mar Float Equipment			
1014109161010		Stage foot			
1014109161010	6	Centrifugers	43.55	E	261 30
1014109161010	1	Guide shoe	109.00	E	109 00
1014109161010	1	model C Insert	210.00	E	210 00
1014109161010	1	BASKET	125.00	E	125 00
REC	430	92			
JIB MO		Equip			
PD					
CN					
		TOTAL of SubTOTAL			3553 59

RECEIVED
STATE CORPORATION COMMISSION
MAY 20 1992

SERVICE REPRESENTATIVE *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

WELL OWNER, OPERATOR, CONTRACTOR OR AGENT

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

ORIGINAL
BJ SERVICES
TERMS AND CONDITION

EFFECTIVE: 04/15/86

TERMS. Terms of payment for all services and materials including bulk cement are net price. All unpaid bills are subject to maximum legal interest rate, per annum, beginning 30 days after invoice date. In the event that Customer's account with BJ Services becomes delinquent, BJ Services has the right to reinstate any and all discounts applied in arriving at net invoice price; such amounts will likewise become due and owing and subject to collection.

TAXES. All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

CREDIT. Unless satisfactory credit has been established, cash payment will be required in advance.

TOWING CHARGES. We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

SPECIAL PROVISIONS. If a material service is ordered and the customer cancels same after the materials have been prepared, a charge will be made to the customer for expenses incurred.

All material prices are subject to change without notice.

In connection with services performed that require payment of any applicable royalty or license fee, such royalty or license fee will be billed to the customer in addition to the price of any services performed by BJ Services.

SERVICE CONDITIONS. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

1. The Company shall not be liable or responsible for and customer shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by, or on behalf of customer, the well owner, or any third person arising out of, or in connection with, BJ Services' performance of services or the furnishing of materials, products, and supplies; unless caused by the willful misconduct or gross negligence of BJ Services.

2. Customer shall also be responsible for and shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for oil spills, pollution, sub-surface damage or surface damage, injury to the well, reservoir loss, or damage arising from a well blow-out; unless such loss or damage is caused by the willful misconduct or gross negligence of BJ Services.

3. Customer shall also be responsible for and shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occurring as a result of sub-surface trespass arising out of any oil well fracturing operations or services performed by BJ Services, this provision applying to any claims or legal actions of royalty owners, working interest holders, over-riding royalty interest holders, or any other person or concern.

4. BJ Services does not assume any liability or responsibility for damages or conditions resulting from chemical action in the cements caused by the contamination of water or other fluids.

5a. Should any of BJ Services' tools, equipment, or instruments become lost in the well or damaged when performing or attempting to perform services, customer shall either recover such lost items without cost to BJ Services or reimburse BJ Services for the reasonable value of such tools, equipment or instruments; unless such loss or damage is caused by the sole negligence of BJ Services.

5b. In addition to the above, in case of loss or damage to tools, equipment, or instruments used for marine operations, customer shall either recover such lost items without cost to BJ Services or reimburse BJ Services for such loss or damage which occurs at any time after delivery to the customer at the landing until returned to BJ Services at the landing; unless such loss or damage is caused by the sole negligence of BJ Services.

6. BJ Services does not guaranty or warrant the success of the effectiveness of the result of any of its services, materials, products or supplies used, sold or furnished.

7. BJ Services does not guaranty or warrant the accuracy or correctness of any facts, information or data furnished by BJ Services; unless caused by the willful misconduct or gross negligence of BJ Services in the preparation, furnishing of such facts, information or data.

8. Work done by BJ Services shall be under the direction, supervision and control of the owner, operator, or his agent and BJ Services will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

9. In no event shall Company be liable for consequential and/or special damages, loss of profits, loss of product or use.

WARRANTY PROVISIONS. BJ Services warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended. BJ Services' obligation under this warranty is expressly limited to repair, replacement or allowance of credit, at its option, for any materials, product or supplies which are determined by BJ Services to be defective. This is the sole warranty of BJ Services and no other warranty is applicable, either express or implied, in fact or by law, including any warranty as to merchantability or fitness for a particular use or purpose. Customer's sole and only remedy in regard to any defective materials, products or supplies shall be the repair or replacement thereof or allowance of credit as herein provided, and BJ Services shall not be liable for any consequential, special, incidental or punitive damages resulting from or caused by any defective materials, products or supplies.

Handwritten notes and stamps:
RECEIVED
APR 20 1986
TOTAL 2223
5223

REC
JIB MO
PD
CN

THE ABOVE MATERIAL AND SERVICE...
CHECKED BY CUSTOMER AND RECEIVED BY...
WELL OWNER, OPERATOR, CONTRACTOR OR AGENT...
THIS DOCUMENT IS NOT AN INVARIANT SERVICE DOCUMENT...
CHECK FOR CONTINUATION IS USED...



P.O. Box 4442
Houston, Texas 77210

15-163-23195-00-02

CEMENTING LOG

STAGE NO.

Date 2-27-92 District HAYS Ticket No. 627878
 Company Shara Engineering Rig Empress
 Lease P.H. Men Well No. 1
 County Rooks State Ku
 Location 8M Pulte Field _____

CEMENT DATA: 500 Gal
 Spacer Type: Mud Sweep
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

CASING DATA: PTAC Squeeze
 Surface Intermediate Production Liner
 Size 4 1/2 Type _____ Weight _____ Collar _____

LEAD: Pump Time 54G.1 hrs. Type _____
60/40 10% Salt 2% Gel Excess _____
 Amt. 150 Sks Yield 1.25 ft³/sk Density _____ PPG _____

Casing Depths: Top _____ Bottom _____

TALL: Pump Time _____ hrs. Type _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____
 WATER: Lead 4.93 gals/sk Tail _____ gals/sk Total 17.6 Bbls.

Drill Pipe: Size 4 1/2 Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. 3455 ft. P.B. to _____ ft.

Pump Trucks Used 46029 - Dean
 Bulk Equip. 2030 - Carl

CAPACITY FACTORS:
 Casing: Bbbls/Lin. ft. .0159 Lin. ft./Bbl. 61
 Open Holes: Bbbls/Lin. ft. .0602 Lin. ft./Bbl. 16.5
 Drill Pipe: Bbbls/Lin. ft. .1042 Lin. ft./Bbl. _____
 Annulus: Bbbls/Lin. ft. .0406 Lin. ft./Bbl. 24.6
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer BAKER
 Shoe: Type Cement Nose Depth _____
 Float: Type Model C 1 1/2" - 1 1/2" Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type water Amt. _____ Bbbls. Weight 8.34 PPG _____
 Mud Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE Gary Sherr

CEMENTER Bill R. LeKam

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbls Min.	
						T.D. 3455
						pipe set at shoe pt. Insert c
						Mix and pump 500 gal mud sweep
						Cement w/ 150 sks 60/40 P02
						2% Gel 10% Salt 5" Gel per sk
						3/4 of 1% FL62
						Pump plug w/ 1 bbls water
						float did hold
						land plus 1000 PSI
						Job Complete @ 3:00 AM
						15-163-23195-00-02
						Thank, call AGAIN



ORIGINAL LOAD SHEET

15-163-23195-00-00

JOB NUMBER	CONTRACT NUMBER	DATE	DIRECT SHIPMENT FROM	DISTRICT NAME
	627878	2-27-92		HAYS

CUSTOMER NAME AND ADDRESS	DIRECT SHIPMENT FROM
Sharp Engineering	VENDOR NAME
	15-163-23195-00-00

Item No.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1	420504	Common Cement	SK	90		
2	415018	POZ	SK	60		
3	42445	Gel	L	300		
4	415020	Gilsonite	L	750		
5	41838	Salt	L	600		
6	428084	BATO	L	53		
7		BP 32	L	43		
8	425010	Mud Sweep	G	500 (5 CARTONS)		
9						
10						
11						
12						
13						
14						
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16						
17						
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19						
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22						
23						
24						
25						
26						
27						

RECEIVED
STATE CORPORATION COMMISSION
MAY 20 1992
5/20/1992
CONSERVATION DIVISION
Wichita, Kansas

COPY 1 — DISTRICT COPY COPY 2 — CUSTOMER COPY COPY 3 — HOUSTON	LOADED BY: <u>Carl Batin</u>	CUSTOMER: <u>Gary [Signature]</u>
	PRINTED	SIGNATURE
	SIGNATURE	DATE: <u>2-27-92</u>



P.O. Box 4442
Houston, Tx. 77210

CUSTOMER COPY

15-163-23195-00-07

SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 100806, Houston, Tx. 77212

DATE 2-27-92		SERVICE CONTRACT NO. 627879	
CUSTOMER ACCOUNT NO.	DIST NAME HAYO	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>	WELL TYPE 0
CUSTOMER Sharp Engineering	DIST NUMBER 583	WELL NO. 1	JOB NUMBER 1106
ADDRESS 1616 Glenum Place, #1804		LEASE NAME & FEDERAL OFFSHORE LEASE NO. Pittman B	
CITY DENVER	STATE Colo	COUNTY/PARISH Rooks	STATE KS
CITY CODE		FIELD NAME	CODE
AUTHORIZED BY: Gary Sharp	ORDER NO.	WELL OWNER Sharp Engineering	MTA CODE
STAGE NO.	JOB CODE 1106	WORKING DEPTH	FT
TOTAL PREV. GALS.	1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input checked="" type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>	PUMPING EQUIPMENT	TIME (A OR P)
TOTAL MEAS. DEPTH	SIZE HOLE 7 7/8	DEPTH	FT
FT.	SIZE & WT. CASING 4 1/2	DEPTH	FT
AVG. PSI. 300	MAX. PSI. 1100	SIZE & WT. DRILL PIPE OR TUBING	DEPTH
MAX. BPM	PACKER DEPTH	FLUID PUMPED	DEPTH
S/S EMPLOYEE NUMBER 446953	CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT		

REMARKS

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK	PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
Oil						

RECEIVED
STATE CORPORATION COMMISSION
MAY 20 1992
5-20-1992
CONSERVATION DIVISION
Wichita, Kansas

SERVICE REPRESENTATIVE: Bill R. DeKam
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Gary Sharp

CHECK IF CONTINUATION IS USED
CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

BJ SERVICES TERMS AND CONDITION

EFFECTIVE: 04/15/86

TERMS. Terms of payment for all services and materials including bulk cement are net price. All unpaid bills are subject to maximum legal interest rate, per annum, beginning 30 days after invoice date. In the event that Customer's account with BJ Services becomes delinquent, BJ Services has the right to reinstate any and all discounts applied in arriving at net invoice price; such amounts will likewise become due and owing and subject to collection.

TAXES. All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

CREDIT. Unless satisfactory credit has been established, cash payment will be required in advance.

TOWING CHARGES. We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

SPECIAL PROVISIONS. If a material service is ordered and the customer cancels same after the materials have been prepared, a charge will be made to the customer for expenses incurred.

All material prices are subject to change without notice.

In connection with services performed that require payment of any applicable royalty or license fee, such royalty or license fee will be billed to the customer in addition to the price of any services performed by BJ Services.

SERVICE CONDITIONS. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

1. The Company shall not be liable or responsible for and customer shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by, or on behalf of customer, the well owner, or any third person arising out of, or in connection with, BJ Services' performance of services or the furnishing of materials, products, and supplies; unless caused by the willful misconduct or gross negligence of BJ Services.

2. Customer shall also be responsible for and shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for oil spills, pollution, sub-surface damage or surface damage, injury to the well, reservoir loss, or damage arising from a well blow-out; unless such loss or damage is caused by the willful misconduct or gross negligence of BJ Services.

3. Customer shall also be responsible for and shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occurring as a result of sub-surface trespass arising out of any oil well fracturing operations or services performed by BJ Services, this provision applying to any claims or legal actions of royalty owners, working interest holders, over-riding royalty interest holders, or any other person or concern.

4. BJ Services does not assume any liability or responsibility for damages or conditions resulting from chemical action in the cements caused by the contamination of water or other fluids.

5a. Should any of BJ Services' tools, equipment, or instruments become lost in the well or damaged when performing or attempting to perform services, customer shall either recover such lost items without cost to BJ Services or reimburse BJ Services for the reasonable value of such tools, equipment or instruments; unless such loss or damage is caused by the sole negligence of BJ Services.

5b. In addition to the above, in case of loss or damage to tools, equipment, or instruments used for marine operations, customer shall either recover such lost items without cost to BJ Services or reimburse BJ Services for such loss or damage which occurs at any time after delivery to the customer at the landing until returned to BJ Services at the landing; unless such loss or damage is caused by the sole negligence of BJ Services.

6. BJ Services does not guaranty or warrant the success of the effectiveness of the result of any of its services, materials, products or supplies used, sold or furnished.

7. BJ Services does not guaranty or warrant the accuracy or correctness of any facts, information or data furnished by BJ Services; unless caused by the willful misconduct or gross negligence of BJ Services in the preparation, furnishing of such facts, information or data.

8. Work done by BJ Services shall be under the direction, supervision and control of the owner, operator, or his agent and BJ Services will perform the work as an independent contractor, and not as an employee or agent of the owner or operator.

9. In no event shall Company be liable for consequential and/or special damages, loss of profits, loss of product or use

WARRANTY PROVISIONS. BJ Services warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended. BJ Services' obligation under this warranty is expressly limited to repair, replacement or allowance of credit, at its option, for any materials, product or supplies which are determined by BJ Services to be defective. This is the sole warranty of BJ Services and no other warranty is applicable, either express or implied, in fact or by law, including any warranty as to merchantability or fitness for a particular use or purpose. Customer's sole and only remedy in regard to any defective materials, products or supplies shall be the repair or replacement thereof or allowance of credit as herein provided, and BJ Services shall not be liable for any consequential, special, incidental or punitive damages resulting from or caused by any defective materials, products or supplies.

APPROVED BY
WELLS DIVISION
Wichita Kansas

Customer's Copy Retained
Checked by Customer is used

DISTRICT COPY

ORIGINAL HALLIBURTON SERVICES

15-163-23195-00-00 PERMIT TO:

P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

Table with columns: INVOICE NO. (208575), DATE (03/18/1992)

Main header table with columns: WELL LEASE NO./PLANT NAME, WELL/PLANT LOCATION, STATE, WELL/PLANT OWNER, SERVICE LOCATION, CONTRACTOR, JOB PURPOSE, TICKET DATE, ACCT. NO., CUSTOMER AGENT, VENDOR NO., CUSTOMER P.O. NUMBER, SHIPPED VIA, FILE NO.

SHARP ENGINEERING 224 E DOUGLAS, SUITE 425 WICHITA, KS 67202

DIRECT CORRESPONDENCE TO: FIRST OKLAHOMA TOWER 210 WEST PARK AVENUE SUITE 2050 OKLAHOMA CITY, OK 73102-5601

Main pricing table with columns: PRICE REF. NO., DESCRIPTION, QUANTITY, U/M, UNIT PRICE, AMOUNT. Includes subtotals and taxes.

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TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

23841-

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME B-1 Pittman		COUNTY Rooks	STATE Ks	CITY / OFFSHORE LOCATION	DATE 3-18-92
CHARGE TO CLAP Engineering		OWNER SAMC		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	
ADDRESS 200 East Douglas Suite 425		CONTRACTOR Leons Cable Tool		LOCATION 1 Hays Ks	
CITY, STATE, ZIP Wichita, KS 67202		SHIPPED VIA 51143		LOCATION 2	
WELL TYPE 01		WELL PERMIT NO. B-942211		LOCATION 3	
WELL CATEGORY 01		DELIVERED TO SW Stockport Ks		CODE	
TYPE AND PURPOSE OF JOB 030		ORDER NO.		REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
000-117		1		MILEAGE 51143	12	Mi			2.60	31	23
009-134	009-019	1		Pump charge	1470	Ft			915.00	915	00
030-012		1		Sweeper Plug	1	CA			50.00	50	00

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MAY 20 1992
CONSERVATION DIVISION
Wichita, Kansas

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-942211**

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

CUSTOMER OR HIS AGENT (PLEASE PRINT)
Carl Smith

CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

A.7 Smith 80101
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

FIELD OFFICE

2895 35
3891 55
SUB TOTAL

APPLICABLE TAXES WILL BE ADDED ON INVOICE.



**BULK MATERIALS DELIVERY
AND
TICKET CONTINUATION**

FOR INVOICE AND TICKET NO. 2022

15-163-23195-00-00

DATE 3-18-92	CUSTOMER ORDER NO.	WELL NO. AND FARM Pittman #B-1	COUNTY Rooks	STATE Kansas
CHARGE TO Sharp Engineering		OWNER Same	CONTRACTOR No. B942211	
MAILING ADDRESS		DELIVERED FROM Hays, KS	LOCATION CODE 25525	PREPARED BY Kuhn
CITY & STATE		DELIVERED TO N/W Plainville, Ks	TRUCK NO. 3703	RECEIVED BY <i>A. J. Smith</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
				QTY.	MEAS.	QTY.	MEAS.			
504-316		1 B	Halliburton Light Cement	225				5.65	1,271	25
<i>504328</i>	<i>51600261</i>		<i>146 Reg Part</i>							
<i>506105</i>	<i>51600286</i>		<i>79 Pozmix 'A'</i>							
<i>506121</i>	<i>51600259</i>		<i>12 Halliburton Gel</i>							
			150Cu. Ft. Pozmix Cement 2ZGel							
504-308	516.00261	1 B	Standard K Cement	90				6.06	545	40
506-105	516.002X861	1 B	Pozmix 'A'	60				3.40	204	00
506-121	516.00259	1 B	3sk Halliburton Gel@2Z							n/c
509-406	890.50812	1 B	Calcium Chloride Blended	7				26.50	185	50
507-210	890.50071	1 B	Flocele Blended	56	lb			1.30	72	80

Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES	CU. FEET	
SERVICE CHARGE ON MATERIALS RETURNED			<p align="center">RECEIVED STATE CORPORATION COMMISSION MAY 20 1992 5/26/92 CONSERVATION DIVISION Wichita, Kansas</p>		
500-207	1 B	SERVICE CHARGE		393	451 95
500-306	1 B	Mileage Charge	34,261	12	205,566 .80 164 45
No. B 942211			CARRY FORWARD TO INVOICE	SUB-TOTAL	2,895 35



JOB SUMMARY

HALLIBURTON DIVISION OKLAHOMA CITY OK 15-163-23195-00-00
HALLIBURTON LOCATION HAYS KS BILLED ON TICKET NO. 208574

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY Rooks STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 6560 1480

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			<u>4 1/2</u>			
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS				<u>1470</u>		
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>3-18-92</u>	DATE <u>3-18-92</u>	DATE <u>3-18-92</u>	DATE <u>3-18-92</u>
TIME <u>1130</u>	TIME <u>1350</u>	TIME <u>1500</u>	TIME <u>1700</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>A Zwerth</u>		
<u>L. PINKAL</u>	<u>5114</u>	<u>HAYS KS</u>
<u>D. ROTHENBERGER</u>	<u>3703 BIK</u>	<u>S</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API

DISPL. FLUID _____ DENSITY _____ LB/GAL-API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN.

NE AGENT TYPE _____ GAL. _____ IN.

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN.

GELLING AGENT TYPE _____ GAL.-LB. _____ IN.

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN.

BREAKER TYPE _____ GAL.-LB. _____ IN.

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT CMT

DESCRIPTION OF JOB CIR CMT TO SURFACE

40 SKS TOP IT

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X Gary Sharp

HALLIBURTON OPERATOR A Zwerth COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>22.5</u>	<u>HLL</u>	<u>Port B</u>	<u>B</u>	<u>240cc 44# flocc</u>	<u>1.97</u>	<u>12.4</u>
	<u>150</u>	<u>60-40802</u>	<u>PORT B</u>	<u>B</u>	<u>200gals 50#</u>	<u>1.27</u>	<u>14.3</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 30' REASON Requested

SUMMARY

PRESLUSH: BBL.-GAL. _____

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ BBL. 22.5

CEMENT SLURRY: BBL.-GAL. 112.86

TOTAL VOLUME: BBL.-GAL. _____

REMARKS SEP Job Log Chart

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STATE VOLUMES CORPORATION COMMISSION
MAY 20 1992
OCCUPATION DIVISION
KANSAS

CUSTOMER Sharp Eng
LEASE P. H. HAN
WELL NO. B-1
JOB TYPE CMT
DATE 3/18/92

HALLIBURTON SERVICES
JOB LOG

WELL NO. # B-1 LEASE P. H. man 15-163-23195-00-00
 TICKET NO. 208574
 CUSTOMER Sharp Eng. PAGE NO. 1
 JOB TYPE Bring em to surface DATE 3-18-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	1130							called out on 3-18-92
	1350							on loc. w/ 225 stks NLC 1/4" 170cc 150 stks 60-40 22% gal 3% cc
								setup & PLAN job
								Grant Guns on loc to Port.
	1430		19					Load csg w/ Fresh wt. to Port.
								cast 200w Plug @ 1480 Port @ 1470
	1515	2						400# Pump fill all water in, rate
		3						400 start cut when Brandon Hand
								Blows pump 5 bbls water
			79					400# mix 225 stks NLC w/ 27% cc 17% cc
								400# mix 150 stks 60-40 22% gal 3% cc
			34					FIN mix
		35	22.5					400# Release plug + Disp 22.5 bbls
	1604							975# Plug down shut in.
								Knock loose - wash up equip.
	1700							Job complete
								40 stks. air top it
								thanks

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 20 1992
 CONSERVATION DIVISION
 Wichita, Kansas
 5/20/1992
 Allin # 86101
 # 152150
 # 73104