

SIDE TWO

Operator Name A. L. Abercrombie, Inc. Lease Name Bouchey (OWWO) Well # 1

Sec. 18 Twp. 8 Rge. 18 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1410 (+600)	
Base Anhydrite	1446 (+564)	
Heebner	3153 (-1143)	
Toronto	3175 (-1165)	
Lansing	3192 (-1182)	
BKC	3421 (-1411)	
LTD	3497 (-1487)	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
	8 5/8			107			

PERFORATION RECORD | **Acid, Fracture, Shot, Cement Squeeze Record**
 Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth

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TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

PRODUCTION INTERVAL
 0/1/10
 0/1/10