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5-8-2002
MAY 08 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5285
Name: The Dane G. Hansen Trust
Address: P. O. Box 187
City/State/Zip: Logan, Kansas 67646
Purchaser: N.C.R.A.
Operator Contact Person: Richard L. Wallgren, Sr.
Phone: (785) 689-4816
Contractor: Name: C - G Drilling Company
License: N/A
Wellsite Geologist: Emmett R. Elledge

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: The Dane G. Hansen Trust
Well Name: Bird #11
Original Comp. Date: 5/24/60 Original Total Depth: 3394
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-27,650

<u>5/9/60</u>	<u>5/19/60</u>	<u>5/24/60</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - Spud 5/9/60
County: Rooks
G N/2 S S/2 NW Sec. 30 Twp. 8 S. R. 17 East West
3630 feet from (S) / N (circle one) Line of Section
3960 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bird Well #: 11

Field Name: Dopita
Producing Formation: LKC - Arbuckle
Elevation: Ground: 1961 Kelly Bushing: 1966
Total Depth: 3394 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 168.80 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1306 Feet
If Alternate II completion, cement circulated from 1306
feet depth to _____ w/ 450 sx cmt.
Cement did not circulate

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard L. Wallgren, Sr.
Title: Production Supt. Date: _____

Subscribed and sworn to before me this 7 day of May,

2002.
Notary Public: Betty Jane Bittel
Betty Jane Bittel

Notary Seal: **BETTY JANE BITTEL**
State of Kansas
My Appt. Exp. July 17, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: The Dane G. Hansen Trust Lease Name: Bird Well #: 11
 Sec. 30 Twp. 8 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Welex - Radiation Guard Log</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Schedule 'A' Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	168'	L. S. C.	130	2% CC
Production	7 7/8"	5 1/2"	14#	3392'	Pozmix #1	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Schedule 'B' Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. To Be Approved			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input checked="" type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Sumit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)	<input checked="" type="checkbox"/> Commingled	<u>Arbuckle</u>
					<u>Lansing/Kansas City</u>

The Dane G. Hansen Trust - Bird #11 - C N/2 S/2 NW/4, 30-8-17, Rooks County

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SCHEDULE "A"

KCC WICHITA

Formation (Top), Depth and Datum

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Anhydrite	1286	+680
B/Anhydrite	1325	+641
Topeka	2870	-904
Heebner	3082	-1116
Toronto	3102	-1136
Lansing/Kansas City	3123	-1157
Base Kansas City	3349	-1383
Basal Penn Sandy Lime	3367	-1401
Conglomerate	3387	-1421
Arbuckle	3389	-1423
RTD	3394	-1428

SCHEDULE "B"

Perforation Record

<u>Shots Per Foot</u>	<u>Footage of Each Interval Perforated</u>	<u>Type & Percent Additives</u>
4	3104-08 4	250 gal. M/A; 1500 gal. RA5
4	3123-27 4	250 gal. M/A; 1500 gal. RA5
4	3198-3202 4	250 gal. M/A; 1000 gal. RA5
4	3218-22 4	250 gal. M/A; 1500 gal. RA5
4	3275-79 3	250 gal. M/A; 1250 gal. RA5
4	3291-95 4	250 gal. M/A; 1250 gal. RA5

15-163-01829-00-01

The Dane G. Hansen Trust - Bird #11 - C N/2 S/2 NW/4, 30-8-17, Rooks County

Drill Stem Tests Taken:

DST #1 - 3088-3114. Open 90", SI 20". ISIP 1120/20; FSIP 1080/20.
IFP 0; FFP 40. Rec. 150' GIP, 275' Fluid - 95' GOCM, 90' GHOCM, 90' MO

DST #2 - 3112-38. 30-20-20. ISIP 680/20". FSIP 0. No Flow Pressure
Recorded; Rec. 6' SOCM.

DST #3 - 3189-3210. 30-20-20. ISIP 1040/20"; FSIP 70/20". No Flow
Pressure Recorded. Rec. 15' SOCM.

DST #4 - 3213-3228. 90-20-20. ISIP 900/20". FSIP 820/20". IFP 0. FFP 370.
Rec. 1500' GIP, 1125' GO.

DST #5 - 3266-3287. 30-20-20. ISIP 460/20"; FSIP 90/20". No Flow Pressure
Recorded. Rec. 10' SOCM.

DST #6 - 3286-3310. 60-20-20. ISIP 480/20" No Other Pressures Recorded.
Rec. 8' SOCM.

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KCC WICHITA

5/8/2002

15-163-01829-00-01

SUN OIL WELL CEMENTING, INC.
CEMENTING TICKET

Charge to W. H. Hansen Date 5-8-00 Place 6 N 1 1/2 E 1/2 N Platte Co

Order No. _____

Mail Address _____ City _____ State _____

Owner of Well Savage Contractor C. E. Dwyer

Well No. 11 Farm Bird County Rock Sec. _____ Tp. _____ Rge. _____

Depth of Well 168 Depth of Csg. Cmtd. 168 Casing { New } Size 8 3/8 Size of Hole 12 1/4
 { Used } Weight 24 Amount and Kind of Cement 130 JSC

Kind of Job Surface string { Rotary } Truck No. 16
 { Cable }

Pres. Circulating 150 Pres. Maximum 150 Cement left in Pipe by _____ Request Necessity 10 Feet

Condition of Well at time of Cementing Normal circ Chemical Used CC

Time required, mixing Cement 15 Min. Making Change 5 Min. Pumping Cement 5 Min.

Price of Job \$150.00 Other Charges _____ Truck called out 3 P.M. On Location 4:30 P.M. Job Completed 6 P.M.

Cement Sales _____ Secks _____ Price _____ Amt. _____

Calcium Chloride _____ Price _____ Amt. _____

Other Sales _____ Amt. _____

REMARKS _____ State Sales Tax _____
Cement did circ. Total _____

Cement - CC furnished by Hansen.

Cementer Dawcher Material left on Well 8 3/8 PC
Helper Chapman District Hays State Ks.

The above job was done under the supervision of the owner, operator, or his agent whose signature appears here below:

C. E. Dwyer
Agent of Contractor or Operator

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MAY 08 2000 5/8/2000

KCC WICHITA



ORIGINAL
 SEND ALL REMITTANCES TO
 P. O. DRAWER 1431
 DUNCAN, OKLAHOMA

15-163-01829-00-01

INVOICE AND TICKET
 No. CS 403707
 in Remitting or Corresponding
 Please Refer To Above Invoice Number

DATE 5-18-60	CUSTOMER'S ORDER NO.	CUSTOMER'S REQ. NO.	SEC. 30	TWP. 8	RANGE 18	TRUCK CALLED OUT 5:00	ON LOCATION DATE 7:00 P. M.	JOB BEGAN DATE 5-18 P. M.	JOB COMPLETED DATE 5-19 P. M.
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WELL NO. AND FARM 11 BIRD	PLACE OR DESTINATION N-E PLAINVILLE	COUNTY ROOKS	STATE KANSAS
OWNER SAME	CONTRACTOR C&G DRIG CO	CHARGE TO D G HANSEN	

DUNCAN USE ONLY	D. G. HANSEN BOX 195 LOGAN, KANSAS	CUS. INV. REQ. ORIG. & NO. COPIES 5	MAILING ADDRESS BOX 195 CITY & STATE LOGAN, KANSAS
	362500	TERMS \$ NET	20th of following month. 6% interest charged after 60 days from date of invoice.

OWNER, OPERATOR OR HIS AGENT STATES THE WELL IS IN CONDITION FOR THE SERVICE JOB TO BE PERFORMED AND SUBMITS THE FOLLOWING DATA:											
TYPE OF JOB (✓) ONE		CASING		HOLE DATA		TUBING OR DRILL PIPE		CEMENTING PACKER		MAKE FLOAT EQUIPMENT	
SURFACE		NEW	L	BORE SIZE	7 7/8	SIZE		SIZE		FLOAT COLLAR	
INTERMEDIATE		USED		TOTAL DEPTH	3404	TYPE		TYPE		GUIDE SHOE	
PRODUCTION	L	SIZE	5 1/2	ROTARY	L	WEIGHT		WEIGHT		FLOAT SHOE	
SQUEEZE		WEIGHT	144	CABLE TOOL		TOTAL DEPTH		DEPTH SET		OTHER EQUIPMENT	
PUMPING		DEPTH	3402							TRIPLEX 140 & BAKER	
PLUG BACK		TYPE								COLLAR BASKET STAGE	
GROUTING										COLLAR 66 CM T. (BAKER)	
OTHER (write in)											

SQUEEZE OR PLUG BACK DATA				CEMENT DATA			
PURPOSE	Depth From	TO APPROX.	IN SIZE CASING HOLE	BULK? L	SACKED?	MIXED WT PER GAL	13.6 1/4
WATER		cent did not circulate		SACKS	TYPE	BRAND	% GEL OTHER ADMIX
GAS		STAGE COLLAR 130A		625 CU FT		POZ mix	
Abandon				NET 438.565			
				TWS 6558-6561 CON 52322-2323			

OTHER DATA ON SERVICE OPERATION		
PLUGS AND HEADS		PRESSURE
BOTTOM PLUG	TYPE	CIRCULATING 400
TOP PLUG	TYPE BAKER	MINIMUM 400
TYPE HEAD	BAKER	MAXIMUM 1500
CEMENT LEFT IN CASING		34 FT.
<input checked="" type="checkbox"/> BY REQUEST	<input type="checkbox"/> NECESSITY	MEASURED WITH LINE? NO

The following information is urgently requested in order that we may be fully advised, and to enable us to keep our standard of service up to the highest point.

WAS OPERATION OF THE CEMENTING EQUIPMENT SATISFACTORY? _____ WAS THE WORK OF THE CREW PERFORMED IN A SATISFACTORY MANNER? _____

WAS CEMENTING JOB SATISFACTORY COMPLETED? _____ SUGGESTIONS: _____

James Bales
OWNER, OPERATOR OR HIS AGENT

INVOICE SECTION		
DEPTH OF JOB	3402	FT.
PRICE REF.		SERVICE AND RENTAL CHARGES
40	BASE CHARGE	327.00
44	ADD'N CHARGE	185.00
	EXTRA TRUCK	
	STAND BY TRUCK	
	RECEIVED	
	MAY 30 1960	
	DANE G. BALES	
	RECEIVED	
	MAY 29 1960	
	D. G. HANSEN	
	SUB-TOTAL	512.00
	TAX	NO
	TOTAL	

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods or services with respect to which this invoice is furnished covered by this invoice. Printed in U.S.A.

TRUCK NO. & TYPE	TRUCK LOCATION	TITLE	NAME
4999 T-10	HILLSIDE KANSAS	Cementor	AWEZ THORBER
		Driver	G. HIX
		Cementor	
		Driver	

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KCC WICHITA

Check Nos. 204991

File Ref. Bud #11

ISSUED BY *[Signature]*
 Voucher No. 112402