

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5285

Name: The Dane G. Hansen Trust

Address P. O. Box 187

City/State/Zip Logan, KS 67646

Purchaser: _____

Operator Contact Person: Dane G. Bales

Phone (785) 689-4816

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: J. E. Jespersen

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: The Dane G. Hansen Trust

Well Name: Bird #16

Comp. Date 11/8/96 Old Total Depth 3549 LTD

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 3350 PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. E-27,650

10/31/96 11/8/96 4/29/99
Spud Date Date Reached TD Completion Date

API NO. 15- 15-163-23286000

County Rooks

C - NE - NW Sec. 30 Twp. 8 Rge. 17 E
 W

4620 Feet from (circle one) Line of Section

3300 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Bird Well # 16

Field Name Dopita

Producing Formation Perfs in LKC

Elevation: Ground 1981 KB 1986

Total Depth 3550 PBDT 3350

Amount of Surface Pipe Set and Cemented at 214 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1280 Feet

If Alternate II completion, cement circulated from 1280

feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan Rework, 6-16-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S 17 E/W

County _____ Docket No. _____

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6/11/1999
JUN 11 1999

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. Bales
Dane G. Bales, Manager

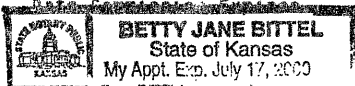
Title Manager Date 6/9/99

Subscribed and sworn to before me this 9 day of June, 1999.

Notary Public Betty Jane Bittel

Betty Jane Bittel
July 17, 2000.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name The Dane G. Hansen Trust Lease Name Bird Well # 16
 County Rooks
 Sec. 30 Twp. 8 Rge. 17 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1307	+679
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	1340	+646
List All E.Logs Run:		Topeka	2886	-900
		Heebner	3098	-1112
		Toronto	3116	-1130
		LKC	3138	-1152
		Base/KC	3363	-1377
		Arbuckle	3400	-1414
		RTD	3550	-1564

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	214'	60/40	140	2% Gel 3% CC
Production	7 7/8"	5 1/2"		3500'	1st Stage Common	150	5% Cal Seal 10% Salt; 5% Gilsonite; 3/4% Halad
					2nd Stage	150	2% CC
					ADDITIONAL CEMENTING/SQUEEZE RECORD	Mid Con II	3/8# Flocele

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	See Attached Sheet				

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3472'</u>	Packer At <u>3075'</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. <u>Upon approval</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

15-163-23286-00-01

ORIGINAL

The Dane G. Hansen Trust
 Bird #16 - NE/4 NW/4, 30-8-17, Rooks County, Kansas

DST #1 - 3104-3130 - 15-45-45-45. Rec. 180' GIP; 120' Mud & 60' VSO&WCM.
 ISIP 1009/45. FSIP 591/45. FP's 115-115/115-115.

DST #2 - 3130-3150 - 15-45-45-45. Rec. 190' Drg. Mud. ISIP 1101/45. FSIP 835/45.
 FP's 150-150/150-150.

DST #3 - 3176-3205 - 15-45-45-45. Rec. 2' CO; 30' SOCM. ISIP 770/45. FSIP 659/45.
 FP's 41-41/41-51.

DST #4 - 3214-45. 15-45-45-45. Rec. 2' CO; 50' SO& WCM; 60' WM & 180' Sulfur Wtr.
 ISIP 415/45. FSIP 415/45. FP's 41-61/71-152

DST #5 - 3322-3350. 15-45-15-30. Rec. 10' Mud w/VSSO. ISIP 435/45. FSIP 334/30.
 FP's 30-30/30-30.

PERFORATION RECORD:

Shots Per Foot	Footage	Acid
4	3116-20	250 gal. 15% Mud Acid + 1500 gal. 15% N.E.
4	3139-43	250 gal. 15% Mud Acid + 1500 gal. 15% N.E.
4	3177-80	250 gal. 15% Mud Acid + 1500 gal. 15% N.E.
4	3192-96	1500 gal. 15% N.E.
4	3214-17	250 gal. 15% Mud Acid
4	3232-36	250 gal. Mud Acid + 1500 gal. 15% N.E.
4	3232-36 &	
	3214-17	1500 gal. 15% N.E.
4	3332-35	Attempted to treat w/250 gal. 15% Mud Acid
4	3332-35	500 gal. 15% N.E. + 1500 gal. 15% N.E.
4	3454-58	250 gal. 15% Mud Acid

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 WICHITA, KS