This form shall be filed in duplicate with the Kansarado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information on side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. The Applications must be filed for dual completion, commutated wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of tion is to be held confidential. If ide one will be of public record and Type and complete ALL sections. mingling, SWD and injection, T.A.
OPERATOR C. C. & S. Oil Operations, Inc.	API NO. 15-163-21,689 ~00-0 0
ADDRESS 12 Northridge Plaza	COUNTY Rooks
Hays, Ks. 67601	FIELD Riffe
**contact personDan Schippers	PROD. FORMATION Arbuckle
PHONE (913) 628-3284	LEASE Kennedy/Hrabe
PURCHASER CRA, Inc.	WELL NO. 1
ADDRESS P.O. Box 7305	
Kansas City, Mo. 64116	WELL LOCATION SE-SE-SE
DRILLING Emphasis Oil Operations	Ft. fromLine and
CONTRACTOR ADDRESS P. O. Box 506	Ft. from Line of
Russell, Ks. 67665	the SEC. 30 TWP. 8S RGE. 17W
PLUGGING	WELL PLAT
CONTRACTOR ADDRESS	KCC
	KGS (Office
TOTAL DEPTH 3341' PRTD	Use)
LDLD	Ψ 19
SPUD DATE 5-21-82 DATE COMPLETED 5-29-82	
ELEV: GR 1909 DF 1911 KB 1914	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
Amount of surface pipe set and cemented 254'	. DV Too1 Used? NO
AFFIDAVI	<u>T</u>
STATE OF Kansas , COUNTY OF	Ellis ss. r.
Daniel F. Schippers OF LAWFUL AGE, BE	
DEPOSES THAT HE IS Controller (FOR)	
OPERATOR OF THE Kennedy/Hrabe LEASE	
THIS AFFIDAVIT FOR AND ON THE BEHALE OF SAID OPERATOR	D THAT LIET I NO 1
SAID LEASE HAS BEEN COMPONED OF THE 23rd DAY OF THE 13rd DAY OF THE 23rd DAY O	OF June , 19 82 . AND THAT
ALL INFORMATION ENTERBY/HEREIN WORL RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITES NOT. FURTHER AFFIANT SAITES NOT. FURTHER AFFIANT SAITES NOT. FOR THE PROPERTY OF THE	
Wichira Now you	(5) Janua F. Shangers
Robin K. McDowell Surscript Percent Ann Surscript Percent Ann Surscript Percent Percen	
State of Kansas BEFORE ME THIS 8th DAY OF	July , 19 82
Appointment Expires: 8-11-85	NOTARY PUBLIC ROBIN K. McDowell
MY COMMISSION EXPIRES: 8-11-85	
**The person who can be reached by phone regarding ar mation. Within 45 days of completion, a witnessed in	ny questions concerning this infor-
required if the well produces more than 25 BOPD or is	s located in a Basic Order Pool.

IDE TWO

WELL LOG

Show all important zones of parosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

					ill-stem tests, i is, and recoveri				
FORMATIO	CONTENTS, ET	C.	ТОР			NAME		DEPTH	
Anhydrite Topeka Heebner Toronto Lansing-K.C. Base-K.C. Marmaton Arbuckle T.D.				none 2819 3026 3058 3072 3300 3314 3335 3314					
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e de la companya de l					The second of th	i disan			
		e en average		the Marked Laving a Com-					
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Report of all string		*************************************		T	RECORD (New)	or (Use		
Purpose of string	Sixe hole drilled	Sixe casing set		Setting depth	RECORD (or (Use		e and percent additives
Purpose of string Surface		*************************************		T		t	1	Турс	e and percent additives
Purpose of string Surface	Sixe hole drilled	Sixe casing set	Weight lbs/ft.	Setting depth	Type cemen	n	Sacks	2% ge	
Purpose of string Surface	Sixe hole drilled	Sixe cosing set (in 0.b.)	Weight lbs/ft.	Setting depth	Type cemen	n	Sacks 165	2% ge	el 3%cc
Purpose of string Surface	Sixe hole drilled	Size cosing set (in 0.b.) 8 5/8" 5 1/2"	Weight lbs/ft.	Setting depth	Common	n	165 150	2% ge	el 3%cc
Purpose of string Surface Production	Sixe hole drilled 12 1/4" 7 7/8"	Size cosing set (in 0.b.) 8 5/8" 5 1/2"	Weight Ibs/ft. 24 14	Setting depth 254 1 3337 1	Common Common	n n	Sacks 165	2% ge	21 3%cc ASC
Purpose of string Surface Production	Size hole drilled 12 1/4" 7 7/8" LINER RECOR	Size cosing set (in 0.D.)	Weight Ibs/ft. 24 14	254 ¹ 3337 ¹	Common Common	n n	\$acks 165 150	2% ge	el 3%cc
Purpose of string Surface Production	Size hole drilled 12 1/4" 7 7/8" LINER RECOR	Size cosing set (in 0.D.)	Weight lbs/ft. 24 14	Setting depth 254 1 3337 1 Shots p	Common Common	n n	\$acks 165 150	2% ge 2% ge A RD Del 326 324 375	21 3%cc ASC ASC Pth interval 14-66 3-46 9-63
Purpose of string Surface Production	Size hole drilled 12 1/4" 7 7/8" LINER RECORDITION, ft. TUBING RECORDITION AND ADDRESS	Size cosing set (in O.D.) 8 5/8" 5 1/2" RD Sacks co	Weight lbs/ft. 24 14 ement	254 1 3337 1 Shots p 4 4	Common Common PE	r n n RFOR/	\$acks 165 150	2% ge 2% ge A RD Del 326 324 375	21 3%cc ASC ASC Pth interval 4-66 3-46
Purpose of string Surface Production o, ft. B	Size hole drilled 12 1/4" 7 7/8" LINER RECORDITION, ft. TUBING RECORDITION, ft. Amount	Size cosing set (in O.D.) 8 5/8" 5 1/2" Sacks co	Weight Ibs/ft. 24 14 sement contact at URE, SHOT,	Setting depth 254 1 3337 1 Shots pe 4 4 4 CEMENT SQUI	Common Common PE	r n n RFOR/	Sacks 165 150 ATION RECO	2% ge 2% ge A RD Del 326 324 375	Pith interval 14-66 3-46 9-63 8-11
Purpose of string Surface Production o, ft. B	Size hole drilled 12 1/4" 7 7/8" LINER RECORDITION, ft. TUBING RECORDITION, ft. Amount	Size cosing set (in O.D.) 8 5/8" 5 1/2" Sacks co	Weight Ibs/ft. 24 14 sement contact at URE, SHOT,	Setting depth 254 1 3337 1 Shots pe 4 4 4 CEMENT SQUI	Common Common PE	r n n RFOR/	Sacks 165 150 ATION RECO	2% ge 2% ge A RD Del 326 324 375 310	21 3%cc ASC Pith interval 4-66 3-46 9-63 8-11
Purpose of string Surface Production	Size hole drilled 12 1/4" 7 7/8" LINER RECORDITION, ft. TUBING RECORDITION, ft. Amount	Size cosing set (in O.D.) 8 5/8" 5 1/2" Sacks co	Weight ibs/ft. 24 14 14 Ement Left at URE, SHOT, material used AOG Acid	Setting depth 254 1 3337 1 Shots part 4 4 4 4 CEMENT SQUI	Common Common PE or ft.	r n n RFOR/	Sacks 165 150 ATION RECO	2% ge 2% ge RD Beg 326 324 375 310 Septh interval Ve per	el 3%cc ASC oth interval 4-66 3-46 9-63 8-11 I treated fs.
Purpose of string Surface Production 5, ft. B	Sixe hole drilled 12 1/4" 7 7/8" LINER RECORDITION, ft. TUBING RECORDITION, ft. AMOUNTAINS AND AMOUNTAINS	Size cosing set (in O.D.) 8 5/8" 5 1/2" Sacks co	Weight ibs/ft. 24 14 14 Image: Approximate and approximate at a set at at a set	Setting depth 254 1 3337 1 Shots part 4 4 4 4 CEMENT SQUI	Common Common Common Common PE or ft.	r n n n n n n n n n n n n n n n n n n n	Sacks 165 150 ATION RECO 6 type Abor Gravit	2% ge 2% ge RD Beg 326 324 375 310 Septh interval Ve per	21 3%cc ASC Oth Interval 4-66 3-46 9-63 8-11 I treated fs.